Wisconsin Power and Light Company Summary of Proposed Revenue Impacts Docket 6680-UR-117

0-UR-117 7/2009 (aff) onsin Power and Light Company			bit 7 (BEP), Schedule 1 Docket 6680-UR-117 ver and Light Company Page 1 of 1
mary of Proposed Revenue Impacts et 6680-UR-117			Page 1 of 1
			Percentage
Rate	Present Revenues	Proposed Revenues	Percentage Change
1 Gs-1	511,352,729	574,861,043	12.4%
2 Gs-3	7,699,301	8,781,171	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
3 Gs-4	218,288	244,105	14.1% 11.8%
4 Gw-1	2,914,828	3,407,812	16.9%
5 General Service Total	522,185,146	587,294,130	12.5%
6	- ,,	, ,	
7			
8 Rw-1	838,074	942,402	12.4%
9 Rw-3	215,791	246,171	14.1%
0 Water-heating Total	1,053,865	1,188,573	12.8%
1			
2			
3 Cg-2 1-Phase, Secondary	1,934,091	2,073,208	7.2%
4 Cg-2 1-Phase, Primary	74,586	79,945	7.2%
5 Cg-2 3-Phase, Secondary	91,858,511	98,436,975	7.2%
6 Cg-2 3-Phase, Primary	1,629,281	1,746,618	7.2%
7 Commercial Total	95,496,469	102,336,746	7.2%
8			
9			
0 Mz-1 & Mz-2	276,675	308,487	11.5%
1 Ms-1	5,722,188	6,265,618	9.5%
2 Ms-2	43,864	48,034	9.5%
3 Ms-3	1,872,289	2,050,233	9.5%
4 NI-1	49,941	51,014	2.1%
5 Other Total	7,964,957	8,723,387	9.5%
6 7			
∵ 8 Cp-1 Primary, Firm	93,845,779	97,554,422	4.0%
9 Cp-1 Primary, Interruptible	44,254,691	46,487,208	5.0%
0 Cp-1 Secondary, Firm	103,809,379	107,921,966	4.0%
1 Cp-1 Secondary, Interruptible	7,446,921	7,868,283	5.7%
2 Cp-2 Transmission, Firm	21,842,355	22,577,088	3.4%
3 Cp-2 Transmission, Interruptible	33,673,535	35,089,535	4.2%
4 Industrial Total	304,872,659	317,498,502	4.1%
5	00-1,012,000	011,400,002	7.170
6 Retail Total	931,573,096	1,017,041,338	9.2%
	331,010,000	.,,.,.,,,,,,,,	5.270

Wisconsin Power and Light Company Summary of "Class Cost of Service Study" #1 Docket 6680-UR-117

	Rate	Present Revenues	Proposed Revenues	Percentage Change
	Nate	Nevenues	Nevenues	Change
1	Gs-1	511,352,729	608,977,191	19.1%
2	Gs-3	7,699,301	9,328,661	21.2%
3	Gs-4	218,288	244,479	12.0%
4	Gw-1	2,914,828	3,726,951	27.9%
5	General Service Total	522,185,146	622,277,282	19.2%
6				
7				
8	Rw-1	838,074	951,042	13.5%
9	Rw-3	215,791	265,257	22.9%
10	Water-heating Total	1,053,865	1,216,300	15.4%
11				
12				
13	Cg-2 1-Phase, Secondary	1,934,091	1,891,238	-2.2%
14	Cg-2 1-Phase, Primary	74,586	78,774	5.6%
15	Cg-2 3-Phase, Secondary	91,858,511	95,324,816	3.8%
16	Cg-2 3-Phase, Primary	1,629,281	1,620,549	-0.5%
17	Commercial Total	95,496,469	98,915,378	3.6%
18				
19				
20	Mz-1 & Mz-2	276,675	386,015	39.5%
21	Ms-1	5,722,188	6,643,119	16.1%
	Ms-2	43,864	51,518	17.4%
	Ms-3	1,872,289	2,139,235	14.3%
	NI-1	49,941	53,681	7.5%
25	Other Total	7,964,957	9,273,568	16.4%
26				
27				
28	Cp-1 Primary, Firm	93,845,779	103,775,880	10.6%
29	Cp-1 Primary, Interruptible	44,254,691	48,240,557	9.0%
30	Cp-1 Secondary, Firm	103,809,379	106,738,106	2.8%
31	Cp-1 Secondary, Interruptible	7,446,920	7,191,823	-3.4%
32	Cp-2 Transmission, Firm	21,842,355	21,579,743	-1.2%
33	Cp-2 Transmission, Interruptib	33,673,535	33,777,782	0.3%
34	Industrial Total	304,872,659	321,303,890	5.4%
35	[
36	Retail Total	931,573,096	1,052,986,417	13.0%

Wisconsin Power and Light Company Docket 6680-UR-117 Class Cost of Service Revenue Functionalization

	F	Produc	tion	Transmission		D	istribution			Cust	omer	TOTAL
		Energy	Demand		Lines & Subs	Meters	Services	Liahtina	Transformers	Customer Acct.	Customer Service	
	Total	330,304,862	297,107,428	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417
	GS-1	149,123,281	154,213,408	52,938,910	144,734,493	16,271,261	13,101,833	-	31,805,445	21,943,959	24,844,601	608,977,191
	GS-3	2,610,977	2,696,186	920,981	1,896,542	141,138	123,961	-	382,355	209,826	346,695	9,328,661
OFNEDAL	GS-4	61,077	31,137	13,525	69,392	-	13,970	-	19,444	20,823	15,112	244,479
GENERAL	Gw-1	1,035,363	1,077,621	369,985	800,068	51,007	41,421	-	153,459	67,901	130,127	3,726,951
	Rw-1	245,949	305,183	109,276	-	159,138	-	-	-	72,002	59,494	951,042
	Rw-3	85,488	57,573	21,308	-	55,513	-	-	-	25,299	20,077	265,257
	Cg-2 1ph Sec	706,337	656,997	223,332	197,741	6,586	6,374	-	34,180	10,435	49,256	1,891,238
COMMERCIAL	Cg-2 1ph Pri	29,271	28,228	9,463	7,373	1,069	128	-	-	448	2,795	78,774
COMMERCIAL	Cg-2 3ph Sec	35,616,897	33,128,292	11,261,478	9,823,931	535,550	363,309	-	1,680,409	469,781	2,445,167	95,324,816
	Cg-2 3ph Pri	606,202	574,985	195,975	151,815	39,763	2,653	-	-	7,233	41,924	1,620,549
	Mz-1&2	84,986	67,674	24,415	103,663	17,190	14,229	-	28,567	27,236	18,056	386,015
	Ms-1	1,336,262	805,076	295,020	514,083	25,985	1,523,622	859,264	102,537	742,336	438,934	6,643,119
OTHER	Ms-2	2,578	1,164	432	1,093	107	9,325	31,230	252	3,491	1,847	51,518
	Ms-3	305,218	135,908	51,097	617,346	-	379,826	194,578	172,763	179,471	103,028	2,139,235
	NL-1	6,262	3,931	1,402	3,328	-	675	33,864	746	2,177	1,296	53,681
	Cp-1 Pri Firm	41,969,075	36,332,897	12,551,298	7,836,115	232,845	139,968	-	-	421,587	4,292,094	103,775,880
	Cp-1 Pri Int	22,008,679	13,010,119	6,581,929	4,102,948	53,961	73,400	-	-	179,671	2,229,849	48,240,557
INDUSTRIAL	Cp-1 Sec Firm	42,597,695	35,963,112	12,456,430	8,698,288	157,036	165,036	-	1,456,784	802,410	4,441,315	106,738,106
INDOOTHIAL	Cp-1 Sec Int	3,385,512	1,593,187	989,992	689,009	8,718	12,479	-	115,106	51,224	346,595	7,191,823
	Cp-2 Firm	10,159,679	7,676,085	2,696,776	-	48,223	-	-	-	76,845	922,135	21,579,743
	Cp-2 Int	18,328,073	8,748,668	4,864,988	-	43,400	-	-	-	131,833	1,660,821	33,777,782
	General	153,162,135	158,381,107	54,373,983	147,500,494	16,678,058	13,281,185	-	32,360,702	22,339,809	25,416,107	623,493,581
SUMMARY	Commercial	36,958,707	34,388,501	11,690,248	10,180,860	582,967	372,465	-	1,714,589	487,897	2,539,143	98,915,378
Johnne	Industrial	138,448,714	103,324,066	40,141,414	21,326,360	544,182	390,884	-	1,571,890	1,663,572	13,892,808	321,303,890
	Other	1,735,305	1,013,753	372,365	1,239,513	43,281	1,927,677	1,118,936	304,866	954,711	563,161	9,273,568
	Total	330,304,862	297,107,428	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417

•		SUMMAR	Υ		
Description	General	Commercial	Industrial	Other	Tota
Production net plant	263,467,022	56,369,319	157,133,420	1,739,869	478,709,630
Transmission net plant	-	-	-	-	-
Distribution net plant	871,870,213	48,914,637	86,711,248	20,788,959	1,028,285,057
General net plant	60,082,060	7,331,353	20,775,925	1,053,568	89,242,906
Fuel inventories	16,540,618	3,991,325	14,951,654	187,403	35,671,000
Materials & supplies	12,824,783	1,436,943	3,544,254	228,021	18,034,000
Deferred taxes	(169,732,725)	(22,897,775)	(55,212,084)	(3,191,850)	(251,034,435
Investment in associates	76,326	16,330	55,840	504	149,000
Contributions / advances	(31,143,269)	(1,916,746)	(3,893,674)	(277,218)	(37,230,908
Net investment rate base	1,023,985,028	93,245,385	224,066,583	20,529,255	1,361,826,251
Present revenue	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Class A credits	323,239,011	33,430,403	304,072,033	7,304,337	331,373,030
Wholesale interruptible credit	(871,785)	(186,520)	(519,938)	(5,757)	(1,584,000
Net retail interruptible credit	(671,765)	(100,520)	(519,936)	(5,757)	(1,364,000
Miscellaneous credits	6,814,308	631,916	1,463,559	135,218	9,045,000
Total revenue	529,181,534	95,941,864	305,816,280	8,094,418	939,034,096
Production O&M	31,157,196	7,029,453	22,667,080	268,528	61,122,257
Fuels	67,434,563	16,272,261	60,956,505	764,024	145,427,353
Purchased power	125,522,835	29,141,571	102,919,543	1,104,872	258,688,821
Transmission O&M	53,623,751	11,536,688	39,632,996	365,137	105,158,572
Distribution O&M	15,996,623	1,861,231	4,284,683	99,399	22,241,936
Customer accounting	12,000,563	415,798	1,279,503	467,504	14,163,368
Customer service	19,918,677	2,500,807	13,688,596	304,111	36,412,192
	, ,	, ,	16,606,347	,	70,914,552
Admin & general	47,647,988	5,816,430	14,748,573	843,787	81,449,416
Depreciation & Serveo	59,561,142	6,080,846		1,058,855	
Regulatory amortization	3,013,368	410,357	935,286	40,301	4,399,311
Deferred tax expense	7,988,203	1,331,045	3,938,111	373,170	13,630,528
Other taxes	27,146,574	2,537,938	5,924,095	537,183	36,145,791
State income tax	2,864,817	260,874	626,874	57,435	3,810,000
Federal income tax Total expenses	(1,808,927) 472,067,375	(164,723) 85,030,575	(395,826) 287,812,365	(36,266) 6,248,039	(2,405,742 851,158,355
Total expenses	472,007,375	65,030,575	207,012,303	6,246,039	651,156,555
Net income	57,114,159	10,911,289	18,003,914	1,846,379	87,875,741
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	120,727,835	10,993,631	26,417,450	2,420,399	160,559,315
Return deficiency (excess)	63,613,676	82,342	8,413,536	574,020	72,683,574
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.8659
Revenue deficiency (excess)	106,261,883	137,546	14,054,181	958,857	121,412,468
Revenue deficiency % (excess)	20.31%	0.14%	4.61%	12.04%	13.03%
Incr taxes	36,640,894	3,336,567	8,017,695	734,591	48,729,747
Return deficiency (excess)	63,613,676	82,342	8,413,536	574,020	72,683,574
Present tariff revenues	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Total cost of service	623,493,581	98,915,378	321,303,890	9,273,568	1,052,986,417

•		GENERAL								
						_				
Description	GS-1	GS-3	GS-4	Gw-1	Rw-1	Rw-3				
Production net plant	256,509,930	4,462,032	63,506	1,792,684	537,645	101,225				
Transmission net plant	-	-	-	-	-	- , -				
Distribution net plant	856,306,951	10,305,000	483,673	4,161,140	454,799	158,651				
General net plant	58,709,550	838,162	24,037	340,550	129,959	39,802				
Fuel inventories	16,104,445	281,970	6,596	111,813	26,561	9,232				
Materials & supplies	12,556,632	174,818	5,685	70,441	13,853	3,354				
Deferred taxes	(165,682,305)	(2,616,312)	(34,315)	(1,139,617)	(204,876)	(55,300				
Investment in associates	74,310	1,293	18	519	156	29				
Contributions / advances	(30,583,553)	(384,547)	(16,639)	(158,531)	-	-				
Net investment rate base	1,003,995,960	13,062,417	532,561	5,178,999	958,097	256,993				
Present revenue	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791				
Class A credits	-	-	-	-	-	-				
Wholesale interruptible credit	(848,764)	(14,764)	(210)	(5,932)	(1,779)	(335				
Net retail interruptible credit	-	-	-	-	-	-				
Miscellaneous credits	6,679,140	88,632	3,284	35,735	5,957	1,560				
Total revenue	517,183,105	7,773,169	221,362	2,944,631	842,252	217,016				
Production O&M	30,334,942	529,151	9,605	211,412	57,805	14,281				
Fuels	65,656,327	1,149,567	26,891	455,852	108,287	37,639				
Purchased power	122,225,145	2,146,961	33,500	851,159	209,782	56,289				
Transmission O&M	52,207,850	908,422	13,293	364,764	108,414	21,008				
Distribution O&M	15,620,882	258,099	1,332	120,882	(3,389)	(1,182				
Customer accounting	11,777,773	121,646	10,459	40,962	36,729	12,994				
Customer service	19,439,189	299,809	9,602	115,804	40,740	13,535				
Admin & general	46,563,063	663,204	19,362	268,795	102,275	31,289				
Depreciation & Servco	58,309,837	784,241	25,062	315,457	97,876	28,669				
Regulatory amortization	2,941,830	44,121	940	17,929	6,914	1,634				
Deferred tax expense	7,792,650	122,642	2,083	49,839	16,937	4,052				
Other taxes	26,606,046	353,727	13,030	142,637	24,621	6,513				
State income tax	2,808,893	36,545	1,490	14,489	2,680	719				
Federal income tax	(1,773,615)	(23,075)	(941)	(9,149)	(1,693)	(454				
Total expenses	460,510,811	7,395,062	165,707	2,960,832	807,977	226,987				
Net income	56,672,294	378,107	55,654	(16,201)	34,275	(9,971				
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%				
Authorized net income	118,371,124	1,540,059	62,789	610,604	112,960	30,300				
Return deficiency (excess)	61,698,829	1,161,952	7,135	626,805	78,685	40,270				
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%				
Revenue deficiency (excess)	103,063,275	1,940,954	11,918	1,047,031	131,437	67,268				
Revenue deficiency % (excess)	20.16%	25.21%	5.46%	35.92%	15.68%	31.17%				
Incr taxes	35,925,632	467,408	19,056	185,318	34,283	9,196				
Return deficiency (excess)	61,698,829	1,161,952	7,135	626,805	78,685	40,270				
Present tariff revenues	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791				
Total cost of service	608,977,191	9,328,661	244,479	3,726,951	951,042	265,257				
I Utal COSt Of SELVICE	191, 116,000	9,320,001	244,419	3,720,931	951,042	200,20 <i>1</i>				

Embedded Cost of Service Study	COMMERCIAL					
Description	Cg-2 1ph Sec	Cg-2 1ph Pri	Cg-2 3ph Sec	Cg-2 3ph Pri		
Production net plant	1,076,820	45,791	54,298,378	948,330		
Transmission net plant	-	, <u>-</u>	, , , <u>-</u>	· -		
Distribution net plant	940,279	29,707	47,283,369	661,281		
General net plant	140,023	5,945	7,059,118	126,267		
Fuel inventories	76,280	3,161	3,846,417	65,466		
Materials & supplies	27,504	1,074	1,385,683	22,682		
Deferred taxes	(436,672)	(16,586)	(22,093,737)	(350,781)		
Investment in associates	312	13	15,730	275		
Contributions / advances	(37,416)	(1,336)	(1,850,543)	(27,451)		
Net investment rate base	1,787,130	67,770	89,944,416	1,446,069		
Present revenue Class A credits	1,934,091 -	74,586 -	91,858,511 -	1,629,281		
Wholesale interruptible credit Net retail interruptible credit	(3,563)	(152)	(179,668)	(3,138)		
Miscellaneous credits	12,107	453	609,695	9,661		
Total revenue	1,942,634	74,888	92,288,538	1,635,804		
Production O&M	134,311	5,645	6,772,587	116,910		
Fuels	310,988	12,887	15,681,486	266,900		
Purchased power	556,900	23,646	28,080,941	480,084		
Transmission O&M	220,389	9,360	11,113,088	193,851		
Distribution O&M	35,656	1,491	1,793,591	30,494		
Customer accounting	8,534	400	400,430	6,433		
Customer service	48,246	2,769	2,408,293	41,499		
Admin & general	111,075	4,755	5,599,635	100,965		
Depreciation & Servco	115,541	4,606	5,859,389	101,309		
Regulatory amortization	7,835	340	395,013	7,169		
Deferred tax expense	25,195	863	1,286,233	18,754		
Other taxes	48,618	1,829	2,448,514	38,978		
State income tax	5,000	190	251,639	4,046		
Federal income tax	(3,157)	(120)	(158,892)	(2,555)		
Total expenses	1,625,131	68,661	81,931,947	1,404,836		
Net income	317,503	6,227	10,356,591	230,968		
Authorized return	11.790%	11.790%	11.790%	11.790%		
Authorized net income	210,703	7,990	10,604,447	170,492		
Return deficiency (excess)	(106,800)	1,763	247,856	(60,476)		
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%		
Revenue deficiency (excess)	(178,402)	2,945	414,025	(101,021)		
Revenue deficiency % (excess)	-9.22%	3.95%	0.45%	-6.20%		
lear toyes	00.040	0.405	0.040.440	F4 744		
Incr taxes	63,948	2,425	3,218,449	51,744		
Return deficiency (excess)	(106,800)	1,763	247,856	(60,476)		
Present tariff revenues Total cost of service	1,934,091 1,891,238	74,586 78,774	91,858,511 95,324,816	1,629,281 1,620,549		

inbedued Cost of Service Study			OTHER							
Description	Mz-1&2	Ms-1	Ms-2	Ms-3	NL-					
Production net plant	117,052	1,381,994	1,962	232,287	6,574					
Transmission net plant	-	· · · -	-	· -	-					
Distribution net plant	733,363	13,392,562	179,924	6,322,129	160,981					
General net plant	38,688	823,586	3,492	184,651	3,150					
Fuel inventories	9,178	144,308	278	32,962	676					
Materials & supplies	8,979	151,936	1,731	63,744	1,630					
Deferred taxes	(63,498)	(2,502,993)	(41,899)	(539,187)	(44,273					
Investment in associates	34	400	1	67	. 2					
Contributions / advances	(24,631)	(103,716)	(236)	(147,925)	(710					
Net investment rate base	819,164	13,288,077	145,254	6,148,729	128,030					
Present revenue Class A credits	276,675	5,722,188 -	43,864 -	1,872,289	49,941 -					
Wholesale interruptible credit Net retail interruptible credit	(387)	(4,573)	(6)	(769)	(22					
Miscellaneous credits	5,104	88,677	1,092	39,340	1,006					
Total revenue	281,392	5,806,292	44,949	1,910,860	50,925					
Production O&M	15,311	209,643	357	42,228	989					
Fuels	37,418	588,332	1,135	134,382	2,75					
Purchased power	60,286	859,530	1,531	179,375	4,149					
Transmission O&M	24,082	289,391	421	49,868	1,37					
Distribution O&M	2,346	81,521	451	14,357	72					
Customer accounting	13,384	363,468	1,692	87,904	1,05					
Customer service	10,691	237,488	890	54,341	700					
Admin & general	31,077	655,840	2,932	151,288	2,649					
Depreciation & Servco	43,485	709,155	10,639	284,568	11,00					
Regulatory amortization	1,695	31,772	129	6,583	123					
Deferred tax expense	3,955	291,440	5,673	66,716	5,38					
Other taxes	20,266	353,794	4,280	154,901	3,94					
State income tax	2,292	37,176	406	17,202	35					
Federal income tax	(1,447)	(23,474)	(257)	(10,862)	(22)					
Total expenses	264,841	4,685,076	30,281	1,232,853	34,98					
Net income	16,551	1,121,216	14,669	678,007	15,93					
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790					
Authorized net income	96,579	1,566,664	17,125	724,935	15,09					
Return deficiency (excess)	80,029	445,448	2,457	46,928	(84					
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865					
Revenue deficiency (excess)	133,682	744,088	4,104	78,390	(1,40					
Revenue deficiency % (excess)	48.32%	13.00%	9.36%	4.19%	-2.81					
Incr taxes	29,312	475,483	5,198	220,018	4,58					
Return deficiency (excess)	80,029	445,448	2,457	46,928	(84					
Present tariff revenues	276,675	5,722,188	43,864	1,872,289	49,94					
Total cost of service	386,015	6,643,119	51,518	2,139,235	53,68					

Production net plant Transmission net plant Transmission net plant Distribution net plant Distribution net plant Distribution net plant Transmission net plant Distribution net plant Transmission net plant T	ibedued Cost of Service Study		INDUSTRIAL							
Transmission net plant 28,708,798 14,829,201 3,9778,013 3,133,389 137,814 12 12 12 12 12 12 12	Description	Cp-1 Pri Firm	Cp-1 Pri Int	Cp-1 Sec Firm	Cp-1 Sec Int	Cp-2 Firm	Cp-2 In			
Transmission net plant 28,708,798 14,829,201 3,9,778,013 3,133,389 137,814 12 12 12 12 12 12 12	Production net plant	60 433 607	14 361 414	59 775 549	1 108 888	12 874 910	8,579,052			
Distribution net plant 28,708,788 14,829,201 39,778,013 3,133,385 137,814 12 23,768,009 4,600,303 365,616 1,097,186 1,97 Materials & supplies 1,317,381 391,774 1,410,850 4,9460 223,550 15 Deterred taxes (19,830,124) (7,159,306) (22,298,282) (1,062,3867) (2,676,158) (2,06 1,000,120) (2,000,120)		-	-	-	-	-				
General net plant	•	28 708 798	14 829 201	39 778 013	3 133 389	137 814	124,033			
Fuel inventories				, ,			1,283,703			
Materials & supplies 1,317,381 391,774 1,410,850 49,460 223,550 15 Deferred taxes (19,930,124) (7,159,306) (22,299,282) (1,082,987) (2,676,195) (2,06 Investment in associates 17,507 9,181 17,317 1,376 3,730 Contributions / advances 81,078,302 26,801,455 89,407,984 128,9397 12,899,554 10,05 Present revenue 93,845,779 44,254,691 103,809,379 7,446,920 21,842,355 33,67 Class A credits (199,968) (47,520) (197,791) (3,669) (42,602) (2 Wholesale interruptible credit (199,968) (47,520) (197,791) (3,669) (42,602) (2 Wholesale interruptible credit (199,968) (47,520) (197,791) (3,669) (42,602) (2 Wholesale interruptible credit (199,968) (47,520) (197,791) (3,669) (42,602) (5 7,749,566 368,828 1,754,552 2,17 7,749,566 368,828	•		, ,	, ,	,		1,979,325			
Deferred taxes							151,239			
Investment in associates	• •		,	, ,	,	,	(2,064,189			
Contributions / advances						,	6,729			
Net investment rate base		,	,		,	5,730	0,723			
Class A credits						12,899,554	10,059,892			
Wholesale interruptible credit C199,968 C47,520 C197,791 C3,669 C42,602 C2 Net retail interruptible credit C1		93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535			
Net retail interruptible credit Miscellaneous credits 535,034 175,202 597,522 25,462 78,103 5 Total revenue 94,180,844 44,382,373 104,209,110 7,468,713 21,877,856 33,69		-	-	-	<u>-</u>	-	-			
Miscellaneous credits 535,034 175,202 597,522 25,462 78,103 55 Total revenue 94,180,844 44,382,373 104,209,110 7,488,713 21,877,856 33,69 Production O&M 7,739,697 2,882,962 7,749,566 368,828 1,754,552 2,17 Fuels 18,478,237 9,690,030 18,755,007 1,490,581 4,473,126 8,06 Pruchased power 31,706,047 16,616,709 31,848,729 2,533,986 7,209,013 13,00 Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 1,641,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 72,297 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1) Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1) Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 9,559,132 3,159,892 10,541,201 450,307 1,520,857 1,18 Return deficiency (excess) 7,028,905 3,028,839 (270,528) (391,766) (724,192) (25 1,241,92) (25	•	(199,968)	(47,520)	(197,791)	(3,669)	(42,602)	(28,387			
Total revenue 94,180,844 44,382,373 104,209,110 7,468,713 21,877,856 33,699 Production O&M 7,739,697 2,882,962 7,749,566 368,828 1,754,552 2,17 Fuels 18,478,237 9,690,030 18,755,007 1,490,581 4,473,126 8,06 Purchased power 31,706,047 16,616,709 31,848,729 2,533,986 7,209,013 13,00 Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 1,641,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 77,2927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 90,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65	•	535.034	175.202	597.522	25.462	78.103	52,236			
Fuels 18,478,237 9,690,030 18,755,007 1,490,581 4,473,126 8,06 Purchased power 31,706,047 16,616,709 31,848,729 2,533,986 7,209,013 13,00 Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 1,641,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 72,927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,64 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21						•	33,697,384			
Purchased power 31,706,047 16,616,709 31,848,729 2,533,986 7,209,013 13,000 Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 16,41,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 72,927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21	Production O&M	7,739,697	2,882,962	7,749,566	368,828	1,754,552	2,171,474			
Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 1,641,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 72,927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Tota	Fuels	18,478,237	9,690,030	18,755,007	1,490,581	4,473,126	8,069,524			
Transmission O&M 12,404,203 6,504,793 12,285,661 976,420 2,661,168 4,80 Distribution O&M 1,648,475 865,916 1,641,688 130,556 (1,027) Customer accounting 348,161 162,655 531,281 36,173 72,927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Tota	Purchased power	31,706,047	16,616,709	31,848,729	2,533,986	7,209,013	13,005,058			
Customer accounting 348,161 162,655 531,281 36,173 72,927 12 Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25	Transmission O&M	12,404,203		12,285,661	976,420	2,661,168	4,800,751			
Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 <t< td=""><td>Distribution O&M</td><td>1,648,475</td><td>865,916</td><td>1,641,688</td><td>130,556</td><td>(1,027)</td><td>(924</td></t<>	Distribution O&M	1,648,475	865,916	1,641,688	130,556	(1,027)	(924			
Customer service 4,253,053 2,220,801 4,297,154 338,592 920,051 1,65 Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) 47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 <tr< td=""><td>Customer accounting</td><td>348,161</td><td>162,655</td><td>531,281</td><td>36,173</td><td>72,927</td><td>128,306</td></tr<>	Customer accounting	348,161	162,655	531,281	36,173	72,927	128,306			
Admin & general 5,927,725 2,193,248 6,151,101 295,763 995,830 1,04 Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790% 11.790% 11.790% 11.790% 11.790% 11.790% 11.790	Customer service	4,253,053	2,220,801	4,297,154	338,592	920,051	1,658,946			
Depreciation & Servco 5,384,755 1,696,075 5,891,041 234,062 886,914 65 Regulatory amortization 410,950 57,304 412,866 (471) 66,825 (1 Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790% 11.790% 11.790% 11.790% 11.790% 11.790% 11.790% 11.790% 12.50,857 1,18 Return deficiency (excess) 7,028,905 3,026,839	Admin & general	5,927,725		6,151,101	295,763	995,830	1,042,680			
Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790%	Depreciation & Servco	5,384,755	1,696,075	5,891,041	234,062	886,914	655,726			
Deferred tax expense 1,102,137 619,002 1,331,723 115,048 262,376 50 Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790%	Regulatory amortization	410,950	57,304	412,866	(471)	66,825	(12,187			
Other taxes 2,163,572 712,189 2,409,371 103,165 317,749 21 State income tax 226,834 74,983 250,138 10,686 36,089 2 Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790% 11	Deferred tax expense	1,102,137	619,002	1,331,723		262,376	507,825			
Federal income tax (143,229) (47,346) (157,944) (6,747) (22,788) (1 Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790%	Other taxes	2,163,572	712,189	2,409,371	103,165	317,749	218,049			
Total expenses 91,650,617 44,249,320 93,397,381 6,626,641 19,632,806 32,25 Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790% 19.790% <td< td=""><td>State income tax</td><td>226,834</td><td>74,983</td><td>250,138</td><td>10,686</td><td>36,089</td><td>28,145</td></td<>	State income tax	226,834	74,983	250,138	10,686	36,089	28,145			
Net income 2,530,227 133,052 10,811,729 842,073 2,245,050 1,44 Authorized return 11.790% 11.790% 11.790% 11.790% 11.790% 11 Authorized net income 9,559,132 3,159,892 10,541,201 450,307 1,520,857 1,18 Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25 Tax divisor (1-tax rate) 59.865% 59.865% 59.865% 59.865% 59.865% 59 Revenue deficiency (excess) 11,741,260 5,056,108 (451,896) (654,416) (1,209,709) (42 Revenue deficiency % (excess) 12.51% 11.43% -0.44% -8.79% -5.54% - Incr taxes 2,901,196 959,027 3,199,254 136,668 461,580 35 Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	Federal income tax	(143,229)	(47,346)	(157,944)	(6,747)	(22,788)	(17,771			
Authorized return 11.790% 19.790% 12.790% 19.890% 59.865% 59.865% 59.865% 59.865% 59.865% 59.865% 59.8	Total expenses	91,650,617	44,249,320	93,397,381	6,626,641	19,632,806	32,255,600			
Authorized net income 9,559,132 3,159,892 10,541,201 450,307 1,520,857 1,18 Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25 Tax divisor (1-tax rate) 59.865% 59.865% 59.865% 59.865% 59.865% 59 Revenue deficiency (excess) 11,741,260 5,056,108 (451,896) (654,416) (1,209,709) (42 Revenue deficiency % (excess) 12.51% 11.43% -0.44% -8.79% -5.54% - Incr taxes Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	Net income	2,530,227	133,052	10,811,729	842,073	2,245,050	1,441,784			
Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25 Tax divisor (1-tax rate) 59.865%	Authorized return	11.790%	11.790%				11.790%			
Tax divisor (1-tax rate) 59.865% 59.865	Authorized net income	9,559,132	3,159,892	10,541,201		1,520,857	1,186,061			
Revenue deficiency (excess) 11,741,260 5,056,108 (451,896) (654,416) (1,209,709) (42 Revenue deficiency % (excess) 12.51% 11.43% -0.44% -8.79% -5.54% - Incr taxes 2,901,196 959,027 3,199,254 136,668 461,580 35 Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	Return deficiency (excess)	7,028,905	3,026,839	(270,528)		(724,192)	(255,723			
Revenue deficiency % (excess) 12.51% 11.43% -0.44% -8.79% -5.54% - Incr taxes 2,901,196 959,027 3,199,254 136,668 461,580 35 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	,						59.865%			
Incr taxes 2,901,196 959,027 3,199,254 136,668 461,580 35 Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	, ,					,	(427,165			
Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	Revenue deficiency % (excess)	12.51%	11.43%	-0.44%	-8.79%	-5.54%	-1.27%			
Return deficiency (excess) 7,028,905 3,026,839 (270,528) (391,766) (724,192) (25	Ingr toyog	2 001 406	050 027	2 100 254	126 660	464 E80	359,970			
		, ,	,				(255,723			
73.042.355 33.07 Tieseni tami revenues 93.040,779 44.204,091 103.009,379 7.440,920 21.842.355	• • • • • • • • • • • • • • • • • • • •					, ,				
							33,673,535 33,777,782			

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Descripti
301-302 Intangi	ible Plant	44,972	_	_	Common Lal
	Generation Plant	619,271,006	(399,925,708)	15,926,439	Net Coincident Pe
	r Generation Plant	-	(000,020,700)	-	Net Coincident Pe
	ulic Generation Plant	15,061,077	(7,908,580)	197,140	Net Coincident Pe
	Production Plant	296,612,494	(47,402,194)	10,052,341	Net Coincident Pe
	s AFUDC Production	3,101,532	(99,997)	84,976	Net Coincident Pe
350-359 Transm		3,101,332	(99,991)	04,970	12-month Coincident Peak Dema
		_			12-month Contcident Feak Dema
	ution Plant and Land Rights	8,289,584	(157,805)	_	Non-Coincident Peak (to Primary and Seconda
	ures and Improvements	13,836,697	(3,650,741)	296,105	Non-Coincident Peak (to Primary and Seconda
	n equipment	157,465,230	(54,252,142)	3,775,018	Non-Coincident Peak (to Primary and Seconda
	Towers and Fixtures-Prim	218,884,233	(88,184,639)	5,471,625	Primary & Secondary Distribu
	Towers and Fixtures - Sec	61,736,579	(24,872,590)	1,543,279	Secondary Distribu
	nductors and Devices - Prim	314,725,018	(76,248,917)	9,266,556	Primary & Secondary Distribu
	inductors and Devices - Sec	34,969,446	(8,472,102)	1,029,617	Secondary Distribu
	onduit - Prim				Primary & Secondary Distribution
		19,921,302	(3,279,955)	499,996	Secondary Distribu
366 UG Co		5,618,829	(925,116)	141,024	
	onductors and Devices - Prim	171,659,672	(43,344,611)	3,862,119	Primary & Secondary Distribu
	onductors and Devices - Sec	48,416,831	(12,225,403)	1,089,316	Secondary Distribu
	ransformers	239,973,539	(76,999,212)	8,590,324	Secondary Distribu
369 Service		104,950,606	(38,027,764)	1,625,876	Servi
370 Meters		80,565,779	(31,636,095)	5,555,314	Met
	Customer Premises	4,296,778	(2,217,561)	170,582	Met
373 Street		14,013,980	(9,375,872)	312,512	Streeligh
	s AFUDC Distribution	2,884,739	(53,258)	59,089	Distribution Plant L
Total D	Distribution Plant	1,502,208,840	(473,923,783)	43,288,351	
389-399 Genera	al and Common Plant	212,047,325	(122,862,500)	11,899,271	Common La
	s AFUDC General	14,591	(1,482)	897	Common La
Total P	Plant	2,648,361,838	(1,052,124,244)	81,449,416	
	tion and Maintenance		(-,,,,	.,,	
·					
500 Ops. S 502 Steam	Supervision & Engineering	-	-	1,126,460 6,115,753	Net Coincident Pour Coincident
505 Electric		_	_	2,218,458	Net Coincident P
	Steam Power Expenses	_	_	2,184,788	Net Coincident P
507,509 Rents,		_	_	2,104,700	Net Coincident P
	Operations Labor	0	0	11,645,459	The Combination
500 Ops. S	Supervision & Engineering	_	_	(107,412)	Net Coincident P
502 Steam		-	_	5,185,720	Net Coincident P
505 Electric		_	_	(636,471)	Net Coincident P
	Steam Power Expenses	_	_	225,920	Net Coincident P
507,509 Rents,		_	_	(616,848)	Net Coincident P
	Operations Non-Labor	0	0	4,050,908	Net Comcident F
500 Ops. S	Supervision & Engineering	_	_	1,019,048	
502 Steam		_	_	11,301,472	
505 Electric		_	_	1,581,987	
	Steam Power Expenses			2,410,708	
507,509 Rents,				(616,848)	
	Operations Total	0	0	15,696,367	
510 Super-	vision & Engineering			948,055	Generation-level Energy Sa
510 Superv		-	-		
		-	-	276,867	Net Coincident P
512 Boiler F		-	-	4,737,209	Generation-level Energy Sa
513 Electric		-	-	933,668	Generation-level Energy Sa
	Steam Plant Maintenance Labor			853,233 7,749,031	Net Coincident F
510 Superv 511 Structu	vision & Engineering	-	-	(205,036) 295,781	Generation-level Energy Sa Net Coincident F
511 Structu		-	-		Generation-level Energy Sa
		-	-	4,772,979	
513 Electric		-	-	3,181,369	Generation-level Energy Sa
	Steam Plant Maintenance Non-Labor	-	-	1,001,426 9,046,518	Net Coincident F
510 Sun	vision & Engineering			742.040	
	vision & Engineering	-	-	743,019	
511 Structu		-	-	572,648	•
E12 Doilor I		-	-	9,510,188	•
512 Boiler I				4,115,037	
513 Electric		-	-		
513 Electric 514 Misc. S	c Plant Steam Plant Maintenance Total			1,854,659 16,795,550	

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
Account	Безеприон	ran	Deprediction	Expense	Anounon Description
	Supervision & Engineering	-	-	-	Net Coincident Pea
519 Coola	ants & Water	-	-	-	Net Coincident Pea
520 Stear	m Expenses	-	-	-	Net Coincident Pea
523 Elect	ric Expenses	-	-	-	Net Coincident Pea
524 Misc.	Nuclear Power Expenses	-	-	-	Net Coincident Pea
525 Rents		-	-	-	Net Coincident Pea
517-525 Nucle	ear Operations Labor	-	-	-	
_		-	-	-	
	Supervision & Engineering	-	-	-	Net Coincident Pea
	ants & Water	-	-	-	Net Coincident Pea
	m Expenses	-	-	-	Net Coincident Pea
	ric Expenses	-	-	-	Net Coincident Pea
	Nuclear Power Expenses	-	-	-	Net Coincident Per
525 Rents	s ear Operations Non-Labor	-	-	-	Net Coincident Pea
317-323 NUCIE	ear Operations Non-Labor	-	-	-	
517 Ops.	Supervision & Engineering	_	_	-	-
	ants & Water	_	_	-	_
	m Expenses	_	_	-	_
	ric Expenses	_	-	-	_
	Nuclear Power Expenses	_	-	-	-
525 Rents		_	-	-	-
	ear Operations Total	-	-	-	
O					0 15 0.1
	rvision & Engineering	-	-	-	Generation-level Energy Sale
529 Struc		-	-	-	Net Coincident Pe
	tor Plant Eqmt.	-	-	-	Generation-level Energy Sale
531 Elect		-	-	-	Net Coincident Pe
	Nuclear Plant ear Maintenance Labor	-	<u> </u>	-	Net Coincident Pe
020 002 1100.0	od Maintenance Zaber				
528 Supe	rvision & Engineering	-	-	-	Generation-level Energy Sale
529 Struc	tures	-	-	-	Net Coincident Pe
530 Read	tor Plant Eqmt.	-		-	Generation-level Energy Sale
531 Elect	ric Plant	-		-	Net Coincident Pe
532 Misc.	Nuclear Plant	-	-	-	Net Coincident Pe
528-532 Nucle	ear Maintenance Non-Labor	-	-	-	
528 Sune	rvision & Engineering	_	_	_	_
529 Struc		_		_	_
	tor Plant Eqmt.	_		_	_
531 Elect		_		_	_
	Nuclear Plant	_		_	_
	ear Maintenance Total	-	-	-	
	Supervision & Engineering	-	-	31,282	Net Coincident Pe
	r for Power	-	-	75,944	Net Coincident Pe
	aulic Expenses	-	-	10,356	Net Coincident Pe
	ric Expenses	-	-	37,971	Net Coincident Pe
	Hydro Power Expenses	-		103,677	Net Coincident Pe
540 Rents		-	-	-	Net Coincident Pe
೨ ୬ 5-540 Hydro	o Operations Labor	-	-	259,229	
535 Ops.	Supervision & Engineering	_	_	38,205	Net Coincident Pe
	r for Power	_	_	93,393	Net Coincident Pe
	aulic Expenses	_	_	12,734	Net Coincident Pe
	ric Expenses	_	_	46,697	Net Coincident Po
	Hydro Power Expenses	_	_	127,356	Net Coincident Pe
540 Rents		_	_	-	Net Coincident Pe
	o Operations Non-Labor	-	-	318,386	
	Supervision & Engineering	-	-	69,486	-
	r for Power	-	-	169,337	-
	aulic Expenses	-	-	23,090	-
	ric Expenses	-	-	84,669	-
	Hydro Power Expenses	-	-	231,033	-
540 Rents		-	-	-	<u> </u>
535-540 Hydro	o Operations Total	-	-	577,615	

			Accumulated		
Account	Description	Plant	Depreciation	Expense	Allocation Descript
541 Super	vision & Engineering	_	_	31,069	Net Coincident P
542 Structi		_	_	-	Net Coincident P
	oirs, Dams & Waterways	_	_	31,069	Net Coincident P
544 Electri		_	_	23,699	Generation-level Energy Sa
	Hydro Plant			25,055	Net Coincident P
	Maintenance Labor	-	-	85,837	Net Comcident F
•				·	
541 Super 542 Structi	vision & Engineering	-	-	1,292,697	Net Coincident P Net Coincident P
	oirs, Dams & Waterways	_		1,292,697	Net Coincident F
		-	-	1,280,822	Generation-level Energy Sa
544 Electri		-	-	1,280,822	
	Hydro Plant Maintenance Non-Labor			3,866,215	Net Coincident F
54 1-545 Hydro	Maintenance Non-Labor	- 0	-	3,800,215	
544.0	deten O Frankrandon	U	-	4 000 705	
	vision & Engineering	-	-	1,323,765	
542 Structi		-	-		
	voirs, Dams & Waterways		-	1,323,765	
544 Electri		-	-	1,304,521	
	Hydro Plant	-	-	-	
41-545 Hydro	Maintenance Total	-	-	3,952,052	
546 Super	vision & Engineering	_	-	473,373	Net Coincident F
547 Fuel	0 0	_	_	_	Net Coincident I
548 Gener	ation Expenses	_	_	236,770	Net Coincident I
549 Misc. I		_	_	162,772	Net Coincident I
550 Rents	zaponoco	_	_	102,772	Net Coincident I
	Production Ops Labor	-	-	872,915	Net complete
	vision & Engineering	-	-	184,189	Net Coincident F
547 Fuel		-	-	12,971,673	Generation-level Energy S
	ation Expenses	-	-	1,019,922	Net Coincident I
549 Misc. I	Expenses	-	-	80,932	Net Coincident I
550 Rents		-	-	675,635	Net Coincident I
46-550 Other	Production Ops Non-Labor	-	-	14,932,351	
546 Super	vision & Engineering	_	-	657,562	
547 Fuel			-	12,971,673	
	ation Expenses	_	_	1,256,692	
549 Misc. I		_	_	243,704	
550 Rents		_	_	675,635	
	Production Ops Total	-	-	15,805,266	
EE1 Conse	vision & Engineering			35,947	Net Coincident I
	vision & Engineering	-	-		
552 Structi		-	-	193,505	Net Coincident
	ating & Elec Eqmt	-	-	401,176	Net Coincident
554 Misc. 51-554 Other	Production Maint Labor	-	-	187,446 818,074	Net Coincident
	vision & Engineering	-	-	394,230	Net Coincident I
552 Structi	ıres	-	-	712,427	Net Coincident I
553 Gener	ating & Elec Eqmt	-	-	2,322,419	Net Coincident F
554 Misc.		<u> </u>	<u> </u>	2,730,761	Net Coincident I
51-554 Other	Production Maint Non-Labor	-	-	6,159,837	
551 Super	vision & Engineering	_	_	430,178	
552 Structi				905,931	
		-	-	2,723,595	
	ating & Elec Eqmt	-	-	2,723,595	
554 Misc.					

	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
556	System Control & Dispatch	_	_	796,603	Net Coincident Per
	Other Expenses	_	-	10,312	Net Coincident Pe
	Misc.	_	_	51,236	Net Coincident Pe
	Other Power Supply Expenses Labor	-	-	858,151	
556	System Control & Dispatch	_	_	375,390	Net Coincident Pe
	Other Expenses	_	-	(27,046)	Net Coincident Pe
	Misc.	_	-	111,000	Net Coincident Pe
56-558	Other Power Supply Expenses Non-La	-	-	459,345	
556	System Control & Dispatch	_	_	1,171,993	-
557	Other Expenses	-	-	(16,734)	-
558	Misc.	-	-	162,236	-
56-558	Other Power Supply Expenses Total	-	-	1,317,496	
561	Load Dispatch - Labor	-	-	464,471	Generation-level Energy Sale
561	Load Dispatch - Non-Labor	-	-	2,109,446	Generation-level Energy Sal
	Load Dispatch	-	-	2,573,917	
565	Transmission Operations	-	-	100,130,311	12-month Coincident Peak Dema
575	Regional Market Expense	-	-	2,454,345	Generation-level Energy Sale
	<u>Distribution Ops</u>				
580	Operations & supervision	0	-	1,328,544	Non-Coincident Peak (to Primary and Seconda
581	Load dispatching	0	-	543,621	Non-Coincident Peak (to Primary and Seconda
582	Station expenses	0	-	538,637	Non-Coincident Peak (to Primary and Seconda
583	OH line expense-customer	0	-	681,575	Non-Coincident Peak (to Primary and Seconda
584	Underground line expense	0	-	413,094	Non-Coincident Peak (to Primary and Seconda
585	Street lighting expense	0	-	-	Streetlighti
586	Meter expense	0	-	1,767,278	Mete
587	Customer installation expense	0	-	9,471	Mete
588	Misc. distribution expense	0	-	1,157,077	Non-Coincident Peak (to Primary and Seconda
	Rents Distribution Ops Labor	- 0	<u>-</u>	10,124 6,449,421	Non-Coincident Peak (to Primary and Seconda
	Distribution Ops Labor			0,445,421	
	<u>Distribution Ops</u> Operations & supervision	0		368,678	Non-Coincident Peak (to Primary and Seconda
	Load dispatching	0		1,168,202	Non-Coincident Peak (to Primary and Seconda
	Station expenses	0	-	290,918	Non-Coincident Peak (to Primary and Seconda
	OH line expense-customer	0		(2,433,254)	Non-Coincident Peak (to Primary and Seconda
	Underground line expense	0		240,628	Non-Coincident Peak (to Primary and Seconda
	Street lighting expense	0		889	Streetlighti
	Meter expense	0		(2,648,024)	Mete
	Customer installation expense	0		487,633	Mete
	Misc. distribution expense	0		879,666	Non-Coincident Peak (to Primary and Seconda
	Rents	0	-	566,179	Non-Coincident Peak (to Primary and Seconda
	Distribution Ops Non-Labor	-	-	(1,078,485)	,
	Distribution Ops				
580	Operations & supervision	0	-	1,697,222	-
581	Load dispatching	0		1,711,823	-
582	Station expenses	0	-	829,555	-
583	OH line expense-customer	0		(1,751,679)	-
584	Underground line expense	0	-	653,722	-
585	Street lighting expense	0	-	889	
586	Meter expense	0	-	(880,746)	-
	Customer installation expense	0	-	497,104	-
587	Misc. distribution expense	0	-	2,036,742	-

			Accumulated		
count	Description	Plant	Depreciation	Expense	Allocation Descript
	Distribution Maint				
	Maintenance supervision	0	_	441	Non-Coincident Peak (to Primary and Seconda
	Structure maintenance	0	_	1,528	Non-Coincident Peak (to Primary and Seconda
	Station maintenance	0	_	1,029,523	Non-Coincident Peak (to Primary and Seconda
	OH line maintenance	0	_	5,611,036	Non-Coincident Peak (to Primary and Seconda
		0	-		
	UG lines maintenance-customer	-	-	628,865	Non-Coincident Peak (to Primary and Seconda
	Transformer maintenance-customer	0	-	85,075	Non-Coincident Peak (Seconda
	Street light maintenance	0	-	6,123	Streetlighti
	Meter maintenance	0	-	3,123	Mete
	Misc. distribution maintenance	0	-	77,118	Non-Coincident Peak (to Primary and Seconda
	Distribution Maint Labor	-	-	7,442,834	
	Distribution Maint				
590	Maintenance supervision	0	-	71	Non-Coincident Peak (to Primary and Seconda
	Structure maintenance	0	-	54,715	Non-Coincident Peak (to Primary and Seconda
	Station maintenance	0	_	833,402	Non-Coincident Peak (to Primary and Seconda
	OH line maintenance	0	_	8,306,297	Non-Coincident Peak (to Primary and Seconda
	UG lines maintenance-customer	0		418,126	Non-Coincident Peak (to Primary and Secondary
		0	-	31,995	Non-Coincident Peak (Seconda
	Transformer maintenance-customer	U	-		*
	Street light maintenance	0	-	5,530	Streetlight
	Meter maintenance	0	-	379	Mete
	Misc. distribution maintenance	0	-	(222,350)	Non-Coincident Peak (to Primary and Seconda
	Distribution Maint Non-Labor	-	-	9,428,165	
	Distribution Maint				
590	Maintenance supervision	0	-	512	
591	Structure maintenance	0	-	56,243	
592	Station maintenance	0	-	1,862,925	
593	OH line maintenance	0	_	13,917,333	
	UG lines maintenance-customer	0	_	1,046,992	
	Transformer maintenance-customer	0		117,070	
			-		
	Street light maintenance	0	-	11,654	
	Meter maintenance	0	-	3,502	
	Misc. distribution maintenance	0	-	(145,232)	
	Total Distribution Maint Total	-	-	16,870,999	
	Customer Accounts				
901	Customer accounting superv.	0	0	60,348	Weighted Custon
902	Meter reading expense	0	0	3,877,504	Weighted Custon
903	Customer record expense	0	0	1,910,146	Weighted Custon
904	Uncollectible	0	0	_	Uncollec
905	Misc. customer accounting	0	0	6,705	Weighted Custon
	Customer Accounts Labor	0	0	5,854,704	<u></u>
	Customer Accounts				
	Customer accounting superv.	0	0	163,959	Weighted Custon
			0		
	Meter reading expense	0	-	1,580,049	Weighted Custon
	Customer record expense	0	0	3,018,997	Weighted Custon
	Uncollectible	0	0	3,550,825	Uncollec
	Misc. customer accounting	0	0	(5,166)	Weighted Custon
	Customer Accounts Non-Labor	0	0	8,308,664	
	Customer Accounts			1	
		0	0	224.307	
901	Customer accounting superv.			224,307 5 457 554	
901 902	Customer accounting superv. Meter reading expense	0	0	5,457,554	
901 902 903	Customer accounting superv. Meter reading expense Customer record expense	0	0	5,457,554 4,929,143	
901 902 903 904	Customer accounting superv. Meter reading expense	0	0	5,457,554	

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Descriptio
	<u>Customer Service</u>				
907	Customer service supervision	0	0	13,531	Weighted Customer
	Customer assistance	0	0	3,034,142	Weighted Customer
	Conservation assistance	0	0	0,004,142	Conservatio
	Conservation Act 141 Statewide	0	0	-	ACT14
				CE 202	
910	Misc. customer service	0	0	65,303	Weighted Customer
	Customer Service Labor	0	0	3,112,976	
	Customer Service				
	Customer service supervision	0	0	36,762	Weighted Customer
908.1	Customer assistance	0	0	1,964,764	Weighted Customer
908.2,909	Conservation assistance	0	0	18,098,058	Conservation
908.2	Conservation Act 141 Statewide	0	0	13,235,453	ACT14
910	Misc. customer service	0	0	(35,821)	Weighted Custome
	Customer Service Non-Labor	0	0	33,299,216	-
	Customer Service				
907	Customer service supervision	0	0	50,293	
	Customer assistance	0	0	4,998,906	
		0	0		
	Conservation assistance			18,098,058	
	Conservation Act 141 Statewide	0	0	13,235,453	
910	Misc. customer service	0	0	29,482	
	Customer Service Total	0	0	36,412,192	
	A&G Operations				
920	A&G salaries	0	0	21,876,399	Common Lab
921	Office supplies	0	0	2,697	Common Lab
	Admin Expenses Trans.	0	0	_,	Common Lab
	Outside services	0	0		Common Lab
		-		_	
	Property insurance	0	0		Net Pla
	Injuries and damages	0	0	34	Common Lab
	Pensions and benefits	0	0	-	Common Lab
928	Regulatory commissions	0	0	156,525	Common Lab
929	Duplicate charges	0	0	_	Common Lab
	Misc. general expense	0	0	671,982	Common Lab
	Rents	0	0	219	Common Lab
	A&G Operations Labor	0	0	22,707,856	
	A&G Operations				
920	A&G salaries	0	0	10,641	Common Lab
	Office supplies	0	0	15,590,342	Common Lab
			0		
	Admin Expenses Trans.	0		(16,700,237)	Common Lab
	Outside services	0	0	4,476,674	Common Lab
924	Property insurance	0	0	1,902,114	Net Pla
925	Injuries and damages	0	0	3,663,961	Common Lab
926	Pensions and benefits	0	0	35,280,447	Common Lab
	Regulatory commissions	0	0	561,998	Common Lab
	Duplicate charges	0	0	-	Common Lab
	Misc. general expense	0	0	1,236,917	Common Lab
	Rents	0	0	1,566,053	Common Lab
931	A&G Operations Non-Labor	0	0	47,588,911	Common Lab
	A S C On a rations				
	A&G Operations				
	A&G salaries	0	0	21,887,040	
921	Office supplies	0	0	15,593,039	
922	Admin Expenses Trans.	0	0	(16,700,237)	
	Outside services	0	0	4,476,674	
	Property insurance	0	0	1,902,114	
	Injuries and damages	0	0	3,663,995	
	Pensions and benefits	0	0	35,280,447	
	Regulatory commissions	0	0	718,523	
	Duplicate charges	0	0	-	
930	Misc. general expense	0	0	1,908,899	
931	Rents	0	0	1,566,272	
	A&G Operations Total	0	0	70,296,766	
933	A&G Maintenance - Labor	0	0	18	Common Lab
	A&G Maintenance - NonLabor	0	0	617,768	Common Lab
934					

ount	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
	Other Expenses				
	Fossil Fuel - Non-Labor	0	0	142,064,489	Generation-level Energy Sale
	Fossil Fuel - Labor	0	0	3,362,864	Generation-level Energy Sale
	Purchased PowerDemand	0	0	118,096,986	Weighted Demai
		0	0		
	Purchased PowerEnergy	•		140,591,835	Generation-level Energy Sale
	Servco Expense	0	0	-	
	Decomm. Expense - Ops	0	0	-	Net Coincident Per
	Decomm. Expense - Maint	0	0	-	Generation-level Energy Sale
	Regulatory Amortization-Demand	0	0	3,155,060	Net Coincident Per
	Regulatory Amortization-Energy	0	0	(2,678,597)	Generation-level Energy Sale
	Regulatory Amortization-Transmission	0	0	524,354	Generation-level Energy Sale
	Regulatory Amortization-General	0	0	3,398,495	Common Lab
	Def. Tax Exp Prod. Energy	0	0	_	Common Lab
	Def. Tax Exp Prod.	0	0	12,340,000	12-month Coincident Peak Dema
	Def. Tax Exp Dist. Lines & Subs	0	0	(932,000)	Non-Coincident Peak (to Primary and Secondar
	Def. Tax Exp Meters	0	0	1,023,000	Mete
	Def. Tax Exp Services	0	0	1,366,145	Service
					Streetlighti
	Def. Tax Exp Strtlgt	0	0	173,404	
	Def. Tax Exp Line Transformer	0	0	3,132,980	Non-Coincident Peak (to Secondar
	Def. Tax Exp Gen & Intangible	0	0	(89,000)	Common Lab
	Def. Tax Exp Common	0	0	(3,384,000)	Common Lab
	Other Tax - Property Related	0	0	197,000	Net Pla
-	Other Tax - Payroll Related	0	0	1,013,935	Common Lab
	Other Tax - Revenue Related	0	0	5,051,000	Net Pla
	Other Tax - PSCW Remainder	0	0	29,883,856	Net Pla
	Incremental Taxes	0	0	48,729,747	Net Incon
	Income TaxState	0	0	3,810,000	Net Incom
	Income TaxFederal	0	0	(2,405,742)	Net Incom
	Total Other Expenses	0	0	508,425,809	140t moon
	·	· ·	· ·	000, 120,000	
	Other Revenue	0	0	(0.045.000)	Net Pla
	Miscellaneous Revenue			(9,045,000)	
	Wholesale Interruptible Credit	0	0	1,584,000	Net Coincident Pe
	Retail Interruptible Credit	0	0	-	Interruptible Credits Direct Assi
	Retail Interruptible Expense	0	0	-	Net Coincident Pe
	Class A RevenueDemand	0	0	-	Net Coincident Pe
1	Class A RevenueEnergy	0	0	-	Generation-level Energy Sale
	Total Other Revenue	0	0	(7,461,000)	
	Other Rate Base Items				
	Production	(77,174,164)	0	0	Net Coincident Pe
	Prod, Nuclear Fuels	4,879,000	0	0	Net Coincident Pe
	Trans. Alloc Specific	0	0	0	12-month Coincident Peak Dema
		· ·	J	Ĭ	s.a. osmolosia i sak bolila
	Distribution L&S	(88,082,000)	0	0	Non-Coincident Peak (to Primary and Secondar
	Distribution Meters	(5,580,000)	0	0	Mete
	Distribution Services	(3,992,038)	0	0	Service
	Distribution Streetlights	(1,304,097)	0	0	Streetlighti
	Distribution Streetiights Distribution Transformers	(29,277,136)	0	ő	Non-Coincident Peak (to Secondar
				0	Non-Concident Feak (to Secondar
	Total Distribution	(128,235,270)	0	U	
	General & Intangible	14,286,000	0	0	Common Lab
	Common Allocated	(64,790,000)	0	0	Common Lab
	Deferred Tax	(251,034,435)	0	0	
	Fossil fuel Inventory	35,671,000	0	0	Generation-level Energy Sale
	Net Nuclear Fuel		0	Ö	Generation-level Energy Sal
	Materials & Supplies - Prod.	8,074,000	0	ő	Net Coincident Pe
	Materials & Supplies - Frod. Materials & Supplies - Dist.	9,600,000	0	ő	Distribution Pla
				-	
	Materials & Supplies - Com	360,000	0	0	Common Lal
	Investment in Associates	149,000	0	0	12-month Coincident Peak Dema
	Contributions & Advances	(37,230,908)	0	0	Distribution Plant La
	Total Other Rate Base Items	(234,411,342)	0	0	

Account Description	Energ	y Demand	Transmission	Lines & Subs	Function Meters	al Allocators Services	Lighting	Transformers	Cust. Acct.	Custome
•										
301-302 Intangible Plant	ComLab-Energ			ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSr
310-320 Steam Generation Plant		Cpkd-I								
321-325 Nuclear Generation Plant		Cpkd-I								
330-335 Hydraulic Generation Plant		Cpkd-I								
340-346 Other Production Plant		Cpkd-I								
Excess AFUDC Production		Cpkd-I								
350-359 Transmission Plant			Cpkd							
Distribution Plant										
360 Land and Land Rights				Ncpk-SP						
300 Land and Land Rights				NCPK-SP						
361 Structures and Improvements				Ncpk-SP						
362 Station equipment				Ncpk-SP						
364 Poles, Towers and Fixtures-Pri				PriDist						
364 Poles, Towers and Fixtures - Se	∌C			SecDist						
365 OH Conductors and Devices - I	²rim			PriDist						
365 OH Conductors and Devices - 5	Sec			SecDist						
366 UG Conduit - Prim				PriDist						
366 UG Conduit - Sec				SecDist						
367 UG Conductors and Devices - I	2rim			PriDist						
367 UG Conductors and Devices - 3				SecDist						
368 Line Transformers	sec			Seconsi				SecDist		
								Secust		
369 Services						Services				
370 Meters					Meters					
371 Inside Customer Premises					Meters					
373 Street Lighting							Stlgt			
Excess AFUDC Distribution				DisplantL&S						
Total Distribution Plant										
389-399 General and Common Plant	ComLab-Energ	y ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
Excess AFUDC General	ComLab-Energ	gy ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
Total Plant										
Operation and Maintenance										
500 Ops. Supervision & Engineering		Cpkd-I								
502 Steam Expenses	,	Cpkd-I								
505 Electric Expenses		Cpkd-I								
506 Misc. Steam Power Expenses		Cpkd-I								
507,509 Rents, Allowances 500-509 Steam Operations Labor		Cpkd-I								
500 Ops. Supervision & Engineering	j.	Cpkd-I								
502 Steam Expenses		Cpkd-I								
505 Electric Expenses		Cpkd-I								
506 Misc. Steam Power Expenses		Cpkd-I								
507,509 Rents, Allowances		Cpkd-I								
500-509 Steam Operations Non-Labor		Срки-	I .							
·										
500 Ops. Supervision & Engineering	j									
502 Steam Expenses										
505 Electric Expenses										
506 Misc. Steam Power Expenses										
507,509 Rents, Allowances										
500-509 Steam Operations Total										
510 Supervision & Engineering	Sales-Ge	en								
511 Structures		Cpkd-I								
512 Boiler Plant	Sales-Ge									
512 Boller Plant 513 Electric Plant	Sales-Ge Sales-Ge									
513 Electric Plant 514 Misc. Steam Plant	Sales-Ge									
		Cpkd-l								
510-514 Steam Maintenance Labor										
510 Supervision & Engineering	Sales-Ge	en								
511 Structures	54100 00	Cpkd-I								
512 Boiler Plant	Sales-Ge									
513 Electric Plant	Sales-Ge									
	Sales-Ge									
514 Misc. Steam Plant 510-514 Steam Maintenance Non-Labor		Cpkd-I	<u> </u>							
510 Supervision & Engineering 511 Structures										
512 Boiler Plant										

_						Functional A					
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
517 One Sur	pervision & Engineering		Cpkd-I								
519 Coolants			Cpkd-I								
520 Steam E	xpenses		Cpkd-I								
523 Electric E	Expenses		Cpkd-I								
524 Misc. Nu	clear Power Expenses		Cpkd-I								
525 Rents			Cpkd-I								
517-525 Nuclear	Operations Labor										
547.0 0	andria 9 Farianda		Cpkd-I								
517 Ops. Sup 519 Coolants	pervision & Engineering		Cpkd-I								
520 Steam E			Cpkd-I								
523 Electric E	Evnences		Cpkd-I								
	clear Power Expenses		Cpkd-I								
525 Rents	order Experience		Cpkd-I								
	Operations Non-Labor										
E47 One Su	pervision & Engineering										
517 Ops. Sup 519 Coolants											
520 Steam E											
523 Electric E											
	clear Power Expenses										
525 Rents	icieai Fowei Expenses										
517-525 Nuclear	Operations Total										
	ion & Engineering	Sales-Gen									
529 Structure			Cpkd-I								
530 Reactor		Sales-Gen									
531 Electric F			Cpkd-I								
532 Misc. Nu			Cpkd-I								
528-532 Nuclear	Maintenance Labor										
528 Supervis	ion & Engineering	Sales-Gen									
529 Structure			Cpkd-I								
530 Reactor		Sales-Gen									
531 Electric F	Plant		Cpkd-I								
532 Misc. Nu			Cpkd-I								
528-532 Nuclear	Maintenance Non-Labor										
E20 Suponio	ion & Engineering										
529 Structure											
530 Reactor											
531 Electric F											
532 Misc. Nu											
	Maintenance Total										
505.0 0			Cpkd-I								
536 Water fo	pervision & Engineering		Cpkd-I								
537 Hydraulio			Cpkd-I								
538 Electric E			Cpkd-I								
	dro Power Expenses		Cpkd-I								
540 Rents	are i entre Experience		Cpkd-I								
535-540 Hydro O	perations Labor		Ормат								
535 Ops. Sup	pervision & Engineering		Cpkd-I								
536 Water fo			Cpkd-I								
537 Hydraulio 538 Electric B			Cpkd-I								
	Expenses dro Power Expenses		Cpkd-I Cpkd-I								
540 Rents	dio Power Expenses		Cpkd-I								
	perations Non-Labor		Срки-І								
535 Ops. Sup 536 Water fo	pervision & Engineering										
536 Water to 537 Hydraulio											
537 Hydraulii 538 Electric I											
	expenses dro Power Expenses										
539 MISC. Hy 540 Rents	aro i ower Experises										
	perations Total	-1									

						Functional Al					
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custor
541 Sune	rvision & Engineering		Cpkd-I								
542 Struc			Cpkd-I								
	rvoirs, Dams & Waterways		Cpkd-I								
544 Electr		Sales-Gen	Срки-г								
	Hydro Plant	Sales-Gell	Cpkd-I								
	Maintenance Labor		Срки-і								
541-545 Hyuro	D Maintenance Labor										
541 Supe	rvision & Engineering		Cpkd-I								
542 Struct			Cpkd-I								
	rvoirs, Dams & Waterways		Cpkd-I								
544 Electr	ric Plant	Sales-Gen									
	Hydro Plant		Cpkd-I								
	Maintenance Non-Labor		Opila i								
	rvision & Engineering										
542 Struct	tures										
543 Rese	rvoirs, Dams & Waterways										
544 Electr	ric Plant										
545 Misc.	Hydro Plant										
541-545 Hydro	Maintenance Total										
	rvision & Engineering		Cpkd-I								
547 Fuel			Cpkd-I								
	ration Expenses		Cpkd-I								
	Expenses		Cpkd-I								
550 Rents			Cpkd-I								
546-550 Other	r Production Ops Labor										
546 Supe	rvision & Engineering		Cpkd-I								
547 Fuel		Sales-Gen	Орка								
	eration Expenses	Sales-Gell	Cpkd-I								
	Expenses		Cpkd-I								
550 Rents			Cpkd-I								
	r Production Ops Non-Labor		Срки-і								
346-330 Otnei	Production Ops Non-Labor										
546 Supe	rvision & Engineering										
547 Fuel											
	eration Expenses										
	Expenses										
550 Rents											
	r Production Ops Total										
	•										
	rvision & Engineering		Cpkd-I								
552 Struct			Cpkd-I								
	rating & Elec Eqmt		Cpkd-I								
554 Misc.			Cpkd-I								
551-554 Other	r Production Maint Labor										
551 Sune	rvision & Engineering		Cpkd-I								
552 Struc			Cpkd-I								
	erating & Elec Eqmt		Cpkd-I								
554 Misc.			Cpkd-I								
	r Production Maint Non-Labor		Срки-і								
	rvision & Engineering										
552 Struct											
	rating & Elec Eqmt										
554 Misc.		1									

						Functional A					
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custon
556 System Cor			Cpkd-I								
557 Other Expe	enses		Cpkd-I								
558 Misc.			Cpkd-I								
556-558 Other Powe	er Supply Expenses Labor										
556 System Cor	ntrol & Dispatch		Cpkd-I								
557 Other Expe			Cpkd-I								
558 Misc.			Cpkd-I								
	er Supply Expenses Non-Labor		Орка-1								
556 System Cor											
557 Other Expe	enses										
558 Misc.											
556-558 Other Power	er Supply Expenses Total										
561 Load Dispa	stab. Labor			Sales-Gen							
	atch - Non-Labor			Sales-Gen							
561 Load Dispa				Sales-Gen							
561 Load Dispa	itch										
565 Transmissio	on Operations			Cpkd							
575 Regional M	Indian Francis			Sales-Gen							
575 Regional W	larket Expense			Sales-Gen							
Distribution											
580 Operations	& supervision				Ncpk-SP						
581 Load dispat	tching				Ncpk-SP						
582 Station exp	enses				Ncpk-SP						
583 OH line exp	pense-customer				Ncpk-SP		Ncpk-SP				
584 Undergrour	nd line expense				Ncpk-SP		Ncpk-SP				
585 Street lighti					•		•	Stlgt			
586 Meter expe						Meters					Me
	nstallation expense					Meters					
588 Misc. distrib					Ncpk-SP						
589 Rents					Ncpk-SP						
	Ops Labor										
Distribution	0										
Distribution					North OD						
580 Operations					Ncpk-SP						
581 Load dispat					Ncpk-SP						
582 Station exp					Ncpk-SP						
583 OH line exp					Ncpk-SP		Ncpk-SP				
584 Undergrour					Ncpk-SP		Ncpk-SP				
585 Street lighti								Stlgt			
586 Meter expe						Meters					Me
	nstallation expense					Meters					
588 Misc. distrib	bution expense				Ncpk-SP						
589 Rents	Ops Non-Labor				Ncpk-SP						
Distribution	i Ops Noil-Labor										
Distribution											
580 Operations											
581 Load dispat											
582 Station exp											
583 OH line exp											
584 Undergrour	nd line expense										
585 Street lighti											
586 Meter expe											
E97 Customor in	nstallation expense										
588 Misc. distrib	bution expense										

	•					Functional A					
ccount	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
Dietri	ibution Maint										
	tenance supervision				Ncpk-SP						
	cture maintenance				Ncpk-SP						
	on maintenance				Ncpk-SP						
							Needs OD				
	ne maintenance				Ncpk-SP		Ncpk-SP				
	ines maintenance-customer				Ncpk-SP		Ncpk-SP				
	sformer maintenance-customer								Ncpk-S		
	et light maintenance							Stlgt			
597 Meter	r maintenance					Meters					
598 Misc.	. distribution maintenance				Ncpk-SP						
Distri	ibution Maint Labor				•						
Dietri	ibution Maint										
	ibution Maint										
	tenance supervision				Ncpk-SP						
	cture maintenance				Ncpk-SP						
	on maintenance				Ncpk-SP						
593 OH lii	ine maintenance				Ncpk-SP		Ncpk-SP				
594 UG lii	ines maintenance-customer				Ncpk-SP		Ncpk-SP				
595 Trans	sformer maintenance-customer								Ncpk-S		
	et light maintenance							Stigt			
	r maintenance					Meters		Oligi			
	. distribution maintenance				Ncpk-SP	Wictors					
	ibution Maint Non-Labor				Nupk-or						
	ibution Maint										
	tenance supervision										
591 Struc	cture maintenance										
592 Static	on maintenance										
593 OH lii	ine maintenance										
594 UG lii	ines maintenance-customer										
	sformer maintenance-customer										
	et light maintenance										
	r maintenance										
	. distribution maintenance										
	Distribution Maint Total										
	omer Accounts										
	omer accounting superv.									Wght Cust	Wght Cu
	r reading expense									Wght Cust	Wght Cu
903 Custo	omer record expense									Wght Cust	Wght Cu
904 Unco	ollectible									Uncollect	Uncolle
905 Misc.	. customer accounting									Wght Cust	Wght Co
	omer Accounts Labor										
0											
	omer Accounts	I									
	omer accounting superv.	I								Wght Cust	Wght C
	r reading expense	I								Wght Cust	Wght Cu
	omer record expense	I								Wght Cust	Wght Cu
904 Unco		I								Uncollect	Uncolle
905 Misc.	. customer accounting									Wght Cust	Wght C
Custo	omer Accounts Non-Labor									-	
Cuat	omer Accounts										
		I									
	omer accounting superv.	I									
	r reading expense	I									
	omer record expense	I									
904 Unco		I									
	. customer accounting	<u> </u>									
	omer Accounts Total	1									

mbedded Cost of Ser	vice Study					F					
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	al Allocators Services	Lighting	Transformers	Cust. Acct.	Custome
Customer	Senice										
	service supervision										Wght Cust
908.1 Customer a											Wght Cus
908.2,909 Conservati	on assistance										Conserve
	on Act 141 Statewide										ACT141
910 Misc. custo											Wght Cust
Customer S	Service Labor										
Customer 5	Service										
	service supervision										Wght Cust
908.1 Customer a											Wght Cust
908.2,909 Conservati	on assistance on Act 141 Statewide										Conserve
908.2 Conservati 910 Misc. custo											ACT141 Wght Cus
	Service Non-Labor										wgnt ous
Customer	Sonico										
	Service service supervision										
908.1 Customer a											
908.2 Conservati											
908.2 Conservati	on Act 141 Statewide										
910 Misc. custo											
Customer S	Service Total										
A&G Opera											
920 A&G salari		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
921 Office supp		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
922 Admin Exp		ComLab-Energy		ComLab-Xmission ComLab-Xmission	ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct ComLab-CustAcct	ComLab-CustSrvc
923.2 Outside se 924 Property in		ComLab-Energy NetplantEnergy	NetplantDemand	omLab-Amission	ComLab-L&S NetplantL&S	NetplantMeters	NetplantServices	ComLab-Lighting NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSrv
925 Injuries and		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
926 Pensions a		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
928 Regulatory		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
929 Duplicate of		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
930 Misc. gene	ral expense	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
931 Rents	ations Labor	ComLab-Energy	ComLab-Dmd (ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
A&G Opera											
920 A&G salari		ComLab-Energy ComLab-Energy		ComLab-Xmission ComLab-Xmission	ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct ComLab-CustAcct	ComLab-CustSrvo
921 Office supp 922 Admin Exp		ComLab-Energy ComLab-Energy		ComLab-Xmission	ComLab-L&S ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
923.2 Outside se		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvc
924 Property in		NetplantEnergy	NetplantDemand	Joinead Junicolon	NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSn
925 Injuries and		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
926 Pensions a	and benefits	ComLab-Energy	ComLab-Dmd (ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
928 Regulatory		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
929 Duplicate of		ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
930 Misc. gene	ral expense	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
931 Rents A&G Opera	ations Non-Labor	ComLab-Energy	ComLab-Dmd C	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
A&G Opera 920 A&G salari											
920 A&G salari 921 Office supp											
922 Admin Exp											
923.2 Outside se											
924 Property in											
925 Injuries and											
926 Pensions a											
928 Regulatory											
929 Duplicate of											
930 Misc. gene	rai expense										
931 Rents A&G Opera	ations Total										
		01	0	Secret als West 1	0	0	Orani et O	Orani ale como	Orani ale M	Orani et O es	0
933 A&G Maint	enance - Labor enance - NonLabor	ComLab-Energy ComLab-Energy		ComLab-Xmission ComLab-Xmission	ComLab-L&S ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct ComLab-CustAcct	ComLab-CustSrv
	enance Total	Comean-Energy	CONTRACTORIU (JOHNEAU-VIHI99IO[]	JUIIILAU-LOO	CONLAD-WELE	CONTLAD-GETVICE	OUTHEAUTEIGHING	COMEAN-VIOLITIES	COME AUTOUS MUCH	CONLAD CUSTON

						I Allocators				
t Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
Other Expenses										
Fossil Fuel - Non-Labor	Sales-Gen									
Fossil Fuel - Non-Labor	Sales-Gen									
	Sales-Gen									
Purchased PowerDemand		CpkdWghtd								
Purchased PowerEnergy	Sales-Gen									
Servco Expense										
Decomm. Expense - Ops		Cpkd-I								
Decomm. Expense - Maint	Sales-Gen									
Regulatory Amortization-Demand		Cpkd-I								
Regulatory Amortization-Energy	Sales-Gen									
Regulatory Amortization-Transmissio	n		Sales-Gen							
Regulatory Amortization-General	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Def. Tax Exp Prod. Energy	ComLab-Energy	Coml ab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Def. Tax Exp Prod.		Cpkd								
Def. Tax Exp Dist. Lines & Subs		Орма		Ncpk-SP						
Def. Tax Exp Meters				терк-от	Meters					
Def. Tax Exp Meters Def. Tax Exp Services					Weters	Services				
						Services	Culou			
Def. Tax Exp Strtlgt	1	Ncpk-S					Stlgt	Need: 0		
Def. Tax Exp Line Transformer	Orani ah E		Orani ak Variania	0	Orani et Mei	Orani ali Orani	Orani ali Halifa	Ncpk-S	Orani et Orani	0
Def. Tax Exp Gen & Intangible	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Def. Tax Exp Common	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Other Tax - Property Related	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCust
Other Tax - Payroll Related	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Other Tax - Revenue Related	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCust
Other Tax - PSCW Remainder	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCust
Incremental Taxes	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-Cust
Income TaxState	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-CustS
Income TaxFederal	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-Cust
Total Other Expenses										
Other December										
Other Revenue										
Miscellaneous Revenue	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCust
Wholesale Interruptible Credit		Cpkd-I								
Retail Interruptible Credit		IntCredit								
Retail Interruptible Expense		Cpkd-I								
Class A RevenueDemand		Cpkd-I								
Class A RevenueEnergy	Sales-Gen									
Total Other Revenue										
Other Rate Base Items										
		Cpkd-I								
Production	1									
Prod, Nuclear Fuels		Cpkd-I	0-1-1							
Trans. Alloc Specific			Cpkd							
Distribution L&S	1			Ncpk-SP						
Distribution Meters	1				Meters					
Distribution Services	1					Services				
Distribution Streetlights							Stlgt			
Distribution Transformers							•	Ncpk-S		
Total Distribution										
General & Intangible	ComLab-Energy	Coml ab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
Common Allocated	ComLab-Energy ComLab-Energy		ComLab-Xmission	ComLab-L&S ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct	ComLab-CustSi ComLab-CustSi
Deferred Tax	ComLab-Energy	ComLab-Dmd	COTILAD-AMISSION	ComLab-L&S	ComLab-weter	COMLAD-Service	ComLab-Lighting	ComLab-Atormer	ComLab-CustAcct	COMLAD-CUSTS
DOISING TEX										
Fossil fuel Inventory	Sales-Gen									
Net Nuclear Fuel	Sales-Gen									
Materials & Supplies - Prod.	2220 00.11	Cpkd-I								
Materials & Supplies - Piod. Materials & Supplies - Dist.	1	Орки-і		DisplantL&S	DisplantMeters	DisplantServices	DisplantStlght	DisplantXformer		
Materials & Supplies - Dist. Materials & Supplies - Com	ComLab-Energy	Coml oh Dend	ComLab-Xmission	ComLab-L&S	Coml ab-Meter	ComLab-Services	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
iviateriais & Supplies - Com	ComLab-Energy		COTTLAD-AMISSION	ComLab-L&S	ComLab-Meter	Compan-Service	Companing	Company-Atormer	Companies CustAcct	Compan-CustS
Investment in Associates Contributions & Advances		Cpkd		DisplantL&S						

TOTAL ALL ACCOUNTS

Account	Description	Energy	Demand	Transmission	Lines & Subs	Functional Al Meters	Services	Lighting	Transformers	Cust. Acct.	Custom
ccount	Description	Energy	Demand	Transmission	Lines & Subs	weters	Services	Lighting	rransformers	Cust. Acct.	Custon
301-302 Intangible	Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	
10-320 Steam G		33%	67%	170	2070	470	170	070	070	1370	
	Seneration Plant	33%	67%								
	Generation Plant	33%	67%								
i0-346 Other Pri		33%	67%								
Excess F	FUDC Production	33%	67%	100%							
50-359 Transmis	sion Plant			100%							
Distributi	on Plant										
360 Land and	Land Rights				100%						
	s and Improvements				100%						
362 Station e					100%						
364 Poles, To	owers and Fixtures-Prim				100%						
	owers and Fixtures - Sec				100%						
	luctors and Devices - Prim				100%						
	luctors and Devices - Sec				100%						
366 UG Cond	luit - Prim				100%						
366 UG Cond					100%						
367 UG Cond	luctors and Devices - Prim				100%						
	luctors and Devices - Sec				100%						
368 Line Tran					10070				100%		
369 Services	isionners						100%		10070		
						100%	10076				
370 Meters	stomer Premises					100%					
						100%		4000/			
373 Street Lig	gnting FUDC Distribution				100%			100%			
Total Dis	tribution Plant				100%						
39-399 General	and Common Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	
	FUDC General	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Total Pla	nt										
Operatio	n and Maintenance										
500 Ops. Sup	ervision & Engineering	0%	100%								
502 Steam E	kpenses	0%	100%								
505 Electric E		0%	100%								
	am Power Expenses	0%	100%								
07,509 Rents, A		0%	100%								
00-509 Steam O	perations Labor	070	10070								
500 Ons Sur	ervision & Engineering	0%	100%								
502 Steam E	vnenees	0%	100%								
505 Electric E		0%	100%								
	am Power Expenses	0%	100%								
07,509 Rents, A 00-509 Steam O	perations Non-Labor	0%	100%								
EOO One Sur	ervision & Engineering										
502 Steam E	reason & Engineering										
505 Electric E											
500 Miles Ote	xpenses										
506 MISC. Ste	am Power Expenses										
07,509 Rents, A 00-509 Steam O											
510 Supervis	ion & Engineering	100%	0%								
511 Structure		0%	100%								
512 Boiler Pla		100%	0%								
513 Electric F		100%	0%								
514 Misc. Ste	am Plant	0%	100%								
10-514 Steam M	aintenance Labor										
	ion & Engineering	100%	0%								
511 Structure	s	0%	100%								
512 Boiler Pla	ant	100%	0%								
513 Electric F		100%	0%								
514 Misc. Ste		0%	100%								
	aintenance Non-Labor	0,0	10070								
	ion & Engineering										
511 Structure	s										
512 Boiler Pla											
513 Electric F											
514 Misc. Ste											

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Account	Description	Energy	Demand	Transmission	Lines & Subs	Functional Alle Meters	Services	Lighting	Transformers	Cust. Acct.	Custor
	•							gg		Out. Aut.	Justoi
517 Ops. S	upervision & Engineering	0%	100%								
519 Coolan		0%	100%								
520 Steam	Expenses	0%	100%								
523 Electric	Expenses	0% 0%	100%								
524 MISC. P 525 Rents	luclear Power Expenses	0%	100% 100%								
	r Operations Labor	076	100%								
317-323 Nuclea	Operations Labor										
517 Ops. S	upervision & Engineering	0%	100%								
519 Coolan	ts & Water	0%	100%								
520 Steam		0%	100%								
523 Electric		0%	100%								
	luclear Power Expenses	0%	100%								
525 Rents		0%	100%								
517-525 Nuclea	r Operations Non-Labor										
517 Ons S	upervision & Engineering										
519 Coolan	ts & Water										
520 Steam											
523 Electric	Expenses										
	luclear Power Expenses										
525 Rents											
517-525 Nuclea	r Operations Total										
528 Superv	ision & Engineering	100%	0%								
529 Structu		0%	100%								
	r Plant Eqmt.	100%	0%								
531 Electric		0%	100%								
	luclear Plant	0%	100%								
528-532 Nuclea	r Maintenance Labor										
528 Superv	ision & Engineering	100%	0%								
529 Structu		0%	100%								
	r Plant Eqmt.	100%	0%								
531 Electric		0%	100%								
	luclear Plant	0%	100%								
528-532 Nuclea	r Maintenance Non-Labor										
E20 Cunon	isian 9 Fasinassins										
528 Superv 529 Structu	ision & Engineering										
	r Plant Eqmt.										
531 Electric											
532 Misc. N	luclear Plant										
528-532 Nuclea	r Maintenance Total										
505.0 0		0%	4000/								
	upervision & Engineering	0%	100%								
536 Water	lic Expenses	0%	100% 100%								
537 Flydrau 538 Electric		0%	100%								
539 Misc. F	lydro Power Expenses	0%	100%								
540 Rents	,,	0%	100%								
535-540 Hydro	Operations Labor										
FOF O- 0		001	40001								
535 Ops. S 536 Water	upervision & Engineering	0% 0%	100% 100%								
	lic Expenses	0%	100%								
538 Electric		0%	100%								
	lydro Power Expenses	0%	100%								
540 Rents		0%	100%								
	Operations Non-Labor										
E2E 0 2	unandalan 9 Factor										
535 Ops. S 536 Water	upervision & Engineering										
	lic Expenses										
538 Electric											
	lydro Power Expenses										
540 Rents	.,										
	Operations Total	1									

Functional Allocators Demand Transmission Lines & Subs Meters Services Lighting Transformers Cust. Acct. Customer Account Description Energy 541 Supervision & Engineering 0% 0% 0% 100% 542 Structures 543 Reservoirs, Dams & Waterways 544 Electric Plant 100% 0% 100% 545 Misc. Hydro Plant 541-545 Hydro Maintenance Labor 0% 0% 0% 100% 100% 100% 100% 0% 541 Supervision & Engineering 542 Structures 543 Reservoirs, Dams & Waterways 544 Electric Plant 545 Misc. Hydro Plant 100% 541-545 Hydro Maintenance Non-Labor 541 Supervision & Engineering 542 Structures 543 Reservoirs, Dams & Waterways 544 Electric Plant
545 Misc. Hydro Plant
541-545 Hydro Maintenance Total 546 Supervision & Engineering 547 Fuel 0% 0% 0% 0% 100% 100% 100% 548 Generation Expenses 549 Misc. Expenses 100% 550 Rents 546-550 Other Production Ops Labor 100% 0% 100% 100% 0% 100% 546 Supervision & Engineering 547 Fuel 548 Generation Expenses 0% 0% 549 Misc. Expenses 550 Rents 546-550 Other Production Ops Non-Labor 546 Supervision & Engineering 547 Fuel 548 Generation Expenses 549 Misc. Expenses 550 Rents 546-550 Other Production Ops Total 100% 100% 100% 551 Supervision & Engineering 0% 0% 0% 552 Structures 553 Generating & Elec Eqmt 554 Misc. 551-554 Other Production Maint Labor 551 Supervision & Engineering 0% 100% 552 Structures 100% 100% 0% 0% 553 Generating & Elec Eqmt 554 Misc. 551-554 Other Production Maint Non-Labor 100% 551 Supervision & Engineering 552 Structures 553 Generating & Elec Eqmt 554 Misc. 551-554 Other Production Maint Total

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mbedded Cost of Service Study					Functional Al	locators				
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
556 System Control & Dispatch	0%	100%								
557 Other Expenses	0%	100%								
558 Misc.	0%	100%								
556-558 Other Power Supply Expenses Labor										
556 System Control & Dispatch	0%	100%								
557 Other Expenses	0%	100%								
558 Misc.	0%	100%								
556-558 Other Power Supply Expenses Non-Labor	076	100 /8								
556 System Control & Dispatch										
557 Other Expenses										
558 Misc.										
556-558 Other Power Supply Expenses Total										
561 Load Dispatch - Labor			100%							
561 Load Dispatch - Non-Labor			100%							
561 Load Dispatch			10070							
·										
565 Transmission Operations	0%	0%	100%							
575 Regional Market Expense			100%							
Distribution On a										
<u>Distribution Ops</u>										
580 Operations & supervision				100%						
581 Load dispatching				100%						
582 Station expenses				100%						
583 OH line expense-customer				93%		7%				
584 Underground line expense				93%		7%				
585 Street lighting expense							100%			
586 Meter expense					100%					
587 Customer installation expense					100%					
588 Misc. distribution expense				100%	10078					
589 Rents				100%						
Distribution Ops Labor				100%						
Distribution Ops Labor										
Distribution Ops										
580 Operations & supervision				100%						
581 Load dispatching				100%						
582 Station expenses				100%						
583 OH line expense-customer				93%		7%				
584 Underground line expense				93%		7%				
585 Street lighting expense				33 /0		1 70	100%			
586 Meter expense					100%		100%			
					100%					
587 Customer installation expense					100%					
588 Misc. distribution expense				100%						
589 Rents Distribution Ops Non-Labor				100%						
·										
Distribution Ops										
580 Operations & supervision										
581 Load dispatching										
582 Station expenses										
583 OH line expense-customer										
584 Underground line expense										
585 Street lighting expense										
586 Meter expense										
587 Customer installation expense										
588 Misc. distribution expense										
589 Rents										
Distribution Ops Total										

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ount	Description	Enore	Domard	Transmission	Lines & Subs	Functional Al		Lighting	Transformers	Cust. Acct.	Cust
ount	Description	Energy	Demand	iransmission	Lines & Sud\$	Meters	Services	Lighting	iransformers	GUST. ACCT.	Cust
Dietribut	tion Maint										
	nance supervision				100%						
	re maintenance				100%						
	maintenance				100%						
	maintenance				93%		7%				
	s maintenance-customer				93%		7%				
	rmer maintenance-customer								100%		
596 Street li	ght maintenance							100%			
597 Meter m	naintenance					100%					
	stribution maintenance				100%						
	tion Maint Labor				10070						
	tion Maint										
	nance supervision				100%						
591 Structur	re maintenance				100%						
592 Station	maintenance				100%						
593 OH line	maintenance				93%		7%				
	s maintenance-customer				93%		7%				
					9378		1 /0		100%		
	rmer maintenance-customer								100%		
	ght maintenance							100%			
597 Meter m						100%					
	stribution maintenance				100%						
Distribut	tion Maint Non-Labor										
Dietribut	tion Maint										
	nance supervision										
	re maintenance										
	maintenance										
593 OH line	maintenance										
594 LIG lines	s maintenance-customer										
	rmer maintenance-customer										
	ght maintenance										
597 Meter m											
	stribution maintenance										
Total Di	istribution Maint Total										
Custom	er Accounts										
	er accounting superv.	0%	0%							100%	
	eading expense	0%	0%							100%	
002 Pueter It	or record overes										
	er record expense	0%	0%							100%	
904 Uncolled		0%	0%							100%	
	ustomer accounting	0%	0%							100%	
Custom	er Accounts Labor										
	er Accounts										
901 Custom	er accounting superv.	0%	0%							100%	
	eading expense	0%	0%							100%	
	er record expense	0%	0%							100%	
904 Uncolled		0%	0%							100%	
	ustomer accounting	0%	0%							100%	
Custom	er Accounts Non-Labor										
Custom	er Accounts										
	er accounting superv.										
	eading expense										
	er record expense										
904 Uncolled											
OOF Mice of	ustomer accounting										
	er Accounts Total										

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					Functional All					
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
Customer Service										
907 Customer service supervision	0%	0%								100
908.1 Customer assistance	0%	0%								100
08.2,909 Conservation assistance	0%	0%								100
908.2 Conservation Act 141 Statewide	0%	0%								100
910 Misc. customer service	0%	0%								100
Customer Service Labor										
Customer Service										
907 Customer service supervision	0%	0%								100
908.1 Customer assistance	0%	0%								100
08.2,909 Conservation assistance	0%	0%								100
908.2 Conservation Act 141 Statewide	0%	0%								100
910 Misc. customer service	0%	0%								100
Customer Service Non-Labor	070	070								100
Customer Service										
907 Customer service supervision										
908.1 Customer assistance										
908.2 Conservation assistance										
908.2 Conservation Act 141 Statewide										
910 Misc. customer service Customer Service Total										
Customer Service Total										
A&G Operations										
920 A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
921 Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
922 Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
923.2 Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
924 Property insurance	10%	21%	0%	49%	3%	4%	0%	11%	0%	o o
925 Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
926 Pensions and benefits										7'
928 Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	79
929 Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	79
930 Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7'
931 Rents	15%	34%	1%	25%	4%	1%	0%	0%	13%	7'
A&G Operations Labor										
A&G Operations										
920 A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	79
921 Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
922 Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
923.2 Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7'
924 Property insurance	10%	21%	0%	49%	3%	4%	0%	11%	0%	0'
925 Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
926 Pensions and benefits	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
928 Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
929 Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
930 Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
931 Rents A&G Operations Non-Labor	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
A&G Operations Non-Labor										
A&G Operations										
920 A&G salaries										
921 Office supplies										
922 Admin Expenses Trans.										
923.2 Outside services										
924 Property insurance										
925 Injuries and damages										
926 Pensions and benefits										
928 Regulatory commissions										
929 Duplicate charges										
930 Misc. general expense										
931 Rents										
A&G Operations Total		-								
933 A&G Maintenance - Labor	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
934 A&G Maintenance - NonLabor	15%	34%	1%	25%	4%	1%	0%	0%	13%	7'

					Functional Al					
nt Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Cı
o., -										
Other Expenses										
Fossil Fuel - Non-Labor	100%	0%								
Fossil Fuel - Labor	100%	0%								
Purchased PowerDemand	0%	100%								
Purchased PowerEnergy	100%	0%								
Servco Expense	0%	0%								
Decomm. Expense - Ops	0%	100%								
Decomm. Expense - Maint		0%								
	100%									
Regulatory Amortization-Demand	0%	100%								
Regulatory Amortization-Energy	100%	0%								
Regulatory Amortization-Transmission			100%							
Regulatory Amortization-General	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Prod. Energy	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Prod.	0%	100%	.,,	2070	.,,	.,,	0,0	0,0	1070	
	076	100 /6		4000/						
Def. Tax Exp Dist. Lines & Subs				100%						
Def. Tax Exp Meters					100%					
Def. Tax Exp Services						100%				
Def. Tax Exp Strtlgt							100%			
Def. Tax Exp Line Transformer								100%		
Def. Tax Exp Gen & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Common	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Other Tax - Property Related	10%	21%	0%	49%	3%	4%	0%	11%	0%	
Other Tax - Payroll Related	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Other Tax - Revenue Related	10%	21%	0%	49%	3%	4%	0%	11%	0%	
Other Tax - PSCW Remainder	10%	21%	0%	49%	3%	4%	0%	11%	0%	
Incremental Taxes	15%	20%	0%	47%	3%	5%	0%	10%	0%	
Income TaxState	15%	20%	0%	47%	3%	5%	0%	10%	0%	
Income TaxState	15%	20%	0%	47%	3%	5%	0%	10%	0%	
Total Other Expenses	15%	20%	0%	41%	3%	5%	U%	10%	U%	
•										
Other Revenue										
Miscellaneous Revenue	10%	21%	0%	49%	3%	4%	0%	11%	0%	
Wholesale Interruptible Credit	0%	100%								
Retail Interruptible Credit	0%	100%								
Retail Interruptible Expense	0%	100%								
Class A RevenueDemand	0%	100%								
Class A RevenueEnergy	100%	0%								
Total Other Revenue										
Other Rate Base Items										
Production	0%	100%								
Prod, Nuclear Fuels	0%	100%								
Trans. Alloc Specific	0%	0%	100%							
Tano. Filos opeonio	0 /0	076	10070							
Distribution 1.00	001	001		40007						
Distribution L&S	0%	0%		100%						
Distribution Meters	0%	0%			100%					
Distribution Services	0%	0%				100%				
Distribution Streetlights	0%	0%					100%			
Distribution Transformers	0%	0%						100%		
Total Distribution	370	370						.5576		
General & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Common Allocated	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Deferred Tax										
Fossil fuel Inventory	100%	0%								
Net Nuclear Fuel	100%	0%								
Materials & Supplies - Prod.	0%	100%								
				700/	E0/	70/	001	4001		
Materials & Supplies - Dist.	0%	0%		72%	5%	7%	0%	16%		
Materials & Supplies - Com	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Investment in Associates	0%	100%								
Contributions & Advances				100%						

TOTAL ALL ACCOUNTS

Wisconsin Power and Light Company Electric Class Cost of Service Study-- Class Allocators Summary Functional Composite Allocation Detail

al Composite Allocation Detail						
	Brief Description	Camanal	General Allocation		Other	Tatal
Common Labor Brookdown (C	·	General	Commercial	Industrial	Other	Total
	omLabor) - O&M Labor Accounts Labor Acct 500-598, 901-910 - Energy Function	6.8%	1.6%	6.1%	0.1%	14.6%
CLEnergy CLDemand	Labor Acct 500-598, 901-910 - Energy Function Labor Acct 500-598, 901-910 - Demand Function	18.9%	4.0%	11.3%	0.1%	34.3%
CLXmission	Labor Acct 500-598, 901-910 - Demand Function Labor Acct 500-598, 901-910 - Transmission Function	0.5%	0.1%	0.4%	0.1%	1.0%
CLL&S	Labor Acct 500-598, 901-910 - Transmission Function	18.3%	2.1%	4.8%	0.0%	25.3%
CLMeters	Labor Acct 500-598, 901-910 - Lines & Subs Function	3.6%	0.1%	0.1%	0.1%	3.9%
CLServices	Labor Acct 500-598, 901-910 - Meters Function	0.8%	0.1%	0.1%	0.0%	1.1%
CLStight	Labor Acct 500-598, 901-910 - Services Function	0.0%	0.0%	0.0%	0.0%	0.0%
CLXformer	Labor Acct 500-598, 901-910 - Eighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
CLCustAcct	Labor Acct 500-598, 901-910 - Customer Accounting Function	11.8%	0.1%	0.4%	0.6%	12.8%
CLCustSrv	Labor Acct 500-598, 901-910 - Customer Service Function	6.3%	0.0%	0.2%	0.3%	6.8%
OLOGSIOIV	Labor Acct 500-598, 901-910	67.0%	8.2%	23.6%	1.2%	100.0%
Distribution Plant (DisPlant)						
DistnplantL&S	Distribution Plant - Lines & Subs	60.4%	3.7%	7.5%	0.5%	72.2%
DistriplantMeters	Distribution Plant - Meters	4.6%	0.2%	0.2%	0.0%	5.0%
DistriplantServices	Distribution Plant - Services	5.5%	0.1%	0.0%	0.9%	6.5%
DistnplantStlght	Distribution Plant Lighting	0.0%	0.0%	0.0%	0.5%	0.5%
DistnplantXformer	Distribution Plant - Transformers	14.3%	0.8%	0.7%	0.1%	15.9%
	Distribution Plant	84.8%	4.8%	8.4%	2.0%	100.0%
Electric Expense (Elexpense) -	- O&M Labor and NonLabor Accounts					
ElecExpense-Energy	Electric Expense Acct 500-598 - Energy Function	7.0%	1.7%	6.4%	0.1%	15.2%
ElecExpense-Demand	Electric Expense Acct 500-598 - Demand Function	9.5%	2.0%	5.7%	0.1%	17.2%
ElecExpense-Xmission	Electric Expense Acct 500-598 - Transmission Function	28.4%	6.1%	21.0%	0.2%	55.8%
ElecExpense-L&S	Electric Expense Acct 500-598 - Lines & Subs Function	8.3%	0.9%	2.2%	0.0%	11.4%
ElecExpense-Meters	Electric Expense Acct 500-598 - Meters Function	-0.2%	0.0%	0.0%	0.0%	-0.2%
ElecExpense-Services	Electric Expense Acct 500-598 - Services Function	0.4%	0.0%	0.1%	0.0%	0.5%
ElecExpense-Stights	Electric Expense Acct 500-598 - Lighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-Xformer	Electric Expense Acct 500-598 - Transformer Function	0.1%	0.0%	0.0%	0.0%	0.1%
ElecExpense-CustAcct	Electric Expense Acct 500-598 - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-CustSrc	Electric Expense Acct 500-598 - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
, , , , , , , , , , , , , , , , , , , ,	Electric Expense Acct 500-598	53.5%	10.8%	35.3%	0.4%	100.0%
Electric Plant (Elplant)						
ElecPlant-Energy	Electric Plant - Energy Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-Demand	Electric Plant - Demand Function	21.1%	4.5%	12.6%	0.1%	38.3%
ElecPlant-Xmission	Electric Plant - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-L&S	Electric Plant - Lines & Subs Function	36.3%	2.2%	4.6%	0.3%	43.4%
ElecPlant-Meters	Electric Plant - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
ElecPlant-Services	Electric Plant - Services Function	3.6%	0.1%	0.0%	0.6%	4.3%
ElecPlant-Stlghts	Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.6%	0.6%
ElecPlant-Xformer	Electric Plant - Transformer Function	8.8%	0.5%	0.4%	0.1%	9.9%
ElecPlant-CustAcct	Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-CustSrc	Electric Plant - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
	Electric Plant	73.2%	7.4%	17.7%	1.7%	100.0%
Net Plant (Netplant)						
NetplantEnergy	Net Electric Plant - Energy Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantDemand	Net Electric Plant - Demand Function	17.5%	3.7%	10.4%	0.1%	31.8%
NetplantL&S	Net Electric Plant - Lines & Subs Function	41.2%	2.5%	5.2%	0.4%	49.3%
NetplantMeters	Net Electric Plant - Meters Function	3.2%	0.1%	0.1%	0.0%	3.4%
NetplantServices	Net Electric Plant - Services Function	3.8%	0.1%	0.0%	0.6%	4.4%
NetplantStlght	Net Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.3%	0.3%
NetplantXformer	Net Electric Plant - Transformer Function	9.7%	0.5%	0.5%	0.1%	10.8%
NetplantCustAcct	Net Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantCustSrv	Net Electric Plant - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
	Net Electric Plant	75.3%	7.0%	16.2%	1.5%	100.0%
Net Income Allocation (NetInc)						
NetInc-Energy	Net Income - Energy Function	1.4%	0.3%	1.3%	0.0%	3.0%
NetInc-Demand	Net Income - Demand Function	17.3%	3.7%	10.3%	0.1%	31.4%
NetInc-Xmission	Net Income - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetInc-L&S	Net Income - Lines & Subs Function	39.6%	2.2%	4.4%	0.4%	46.6%
NetInc-Meters	Net Income - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
NetInc-Services	Net Income - Services Function	4.0%	0.1%	0.0%	0.6%	4.7%
NetInc-Lighting	Net Income - Lighting Function	0.0%	0.0%	0.0%	0.2%	0.2%
NetInc-Xformer	Net Income - Transformer Function	9.1%	0.4%	0.4%	0.1%	9.9%
NetInc-CustAcct	Net Income - Customer Accounting Function	0.3%	0.0%	0.0%	0.0%	0.4%
NetInc-CustSrv	Net Income - Customer Service Function	0.2%	0.0%	0.0%	0.0%	0.2%
	Net Income	75.2%	6.8%	16.5%	1.5%	100.0%

Wisconsin Power and Light Company Electric Class Cost of Service Study-- Class Allocators Summary Functional Composite Allocation Detail

onal Composite Allocation Detail	Г			Gene	ral				Comme	rcial				Other					Industr	rial		
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Description	Total	œ,	త్రో	G5 ^A	GM-1	R'M'	RM'3	Cay Vyy, ea	, caybus	^{(ત} ુ એ <u>,</u> જે.	, cay shi bi	MI 182	Mer	Ms.3	Ms.3	M',	CR' Pr' Fil	u chibin	Chy dec till	, cheer,	CONFIRM	Chy ly
Common Labor Breakdown (Co CLEnergy	14.56%	6.57%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.57%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	1.85%	0.97%	1.88%	0.15%	0.45%	0.81%
CLDemand	34.30%	18.38%	0.32%	0.00%	0.13%	0.04%	0.01%	0.08%	0.00%	3.89%	0.07%	0.01%	0.10%	0.00%	0.02%	0.00%	4.33%	1.03%	4.28%	0.08%	0.92%	0.61%
CLXmission	1.02%	0.46%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.07%	0.13%	0.01%	0.03%	0.06%
CLL&S	25.26%	17.83%	0.29%	0.00%	0.14%	0.00%	0.00%	0.04%	0.00%	2.02%	0.04%	0.00%	0.08%	0.00%	0.01%	0.00%	1.86%	0.97%	1.84%	0.15%	0.00%	0.00%
CLMeters	3.90%	3.56%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.12%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
CLServices	1.09%	0.77%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.04%	0.08%	0.01%	0.00%	0.00%
CLStlght	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CLXformer	0.19%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%
CLCustAcct	12.84%	11.57%	0.10%	0.01%	0.03%	0.04%	0.01%	0.00%	0.00%	0.08%	0.00%	0.02%	0.43%	0.00%	0.10%	0.00%	0.08%	0.02%	0.31%	0.02%	0.00%	0.00%
CLCustSrv	6.82%	6.15%	0.05%	0.01%	0.02%	0.02%	0.01%	0.00%	0.00%	0.04%	0.00%	0.01%	0.23%	0.00%	0.06%	0.00%	0.04%	0.01%	0.16%	0.01%	0.00%	0.00%
02000017	100.00%	65.44%	0.93%	0.03%	0.38%	0.15%	0.04%	0.16%	0.01%	7.93%	0.14%	0.04%	0.92%	0.00%	0.21%	0.00%	8.43%	3.12%	8.73%	0.42%	1.42%	1.49%
Distribution Plant (DisPlant)																						
DistriplantL&S	72.15%	59.27%	0.75%	0.03%	0.31%	0.00%	0.00%	0.07%	0.00%	3.59%	0.05%	0.05%	0.20%	0.00%	0.29%	0.00%	2.72%	1.43%	3.15%	0.25%	0.00%	0.00%
DistnplantMeters	4.97%	4.53%	0.04%	0.00%	0.01%	0.04%	0.02%	0.00%	0.00%	0.15%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.06%	0.02%	0.04%	0.00%	0.01%	0.01%
DistriplantServices	6.53%	5.45%	0.05%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.01%	0.70%	0.00%	0.18%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
DistnplantStlght	0.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%	0.01%	0.08%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DistnplantXformer	15.89%	14.02%	0.17%	0.01%	0.07%	0.00%	0.00%	0.02%	0.00%	0.76%	0.00%	0.01%	0.05%	0.00%	0.07%	0.00%	0.00%	0.00%	0.66%	0.05%	0.00%	0.00%
	100.00%	83.28%	1.00%	0.05%	0.40%	0.04%	0.02%	0.09%	0.00%	4.60%	0.06%	0.07%	1.31%	0.02%	0.62%	0.02%	2.79%	1.44%	3.87%	0.30%	0.01%	0.01%
Electric Expense (Elexpense) -	O&M Labor	and NonLat	or Account	ts																		
ElecExpense-Energy	15.19%	6.86%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.64%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	1.93%	1.01%	1.96%	0.16%	0.47%	0.84%
ElecExpense-Demand	17.23%	9.23%	0.16%	0.00%	0.06%	0.02%	0.00%	0.04%	0.00%	1.95%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	2.17%	0.52%	2.15%	0.04%	0.46%	0.31%
ElecExpense-Xmission	55.78%	27.69%	0.48%	0.01%	0.19%	0.06%	0.01%	0.12%	0.00%	5.89%	0.10%	0.01%	0.15%	0.00%	0.03%	0.00%	6.58%	3.45%	6.52%	0.52%	1.41%	2.55%
ElecExpense-L&S	11.43%	8.07%	0.13%	0.00%	0.06%	0.00%	0.00%	0.02%	0.00%	0.91%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	0.84%	0.44%	0.83%	0.07%	0.00%	0.00%
ElecExpense-Meters	-0.20%	-0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-Services	0.50%	0.35%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.02%	0.04%	0.00%	0.00%	0.00%
ElecExpense-Stlghts	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-Xformer	0.06%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
ElecExpense-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-CustSrc	0.00% 100.00%	<u>0.00%</u> 52.07%	0.00% 0.90%	0.00% 0.01%	0.00% 0.37%	0.00% 0.09%	0.00% 0.02%	0.00% 0.21%	0.00% 0.01%	0.00% 10.44%	0.00% 0.18%	0.00% 0.02%	0.00% 0.31%	0.00%	0.00% 0.06%	0.00%	0.00% 11.56%	0.00% 5.44%	0.00% 11.50%	0.00% 0.78%	0.00% 2.34%	0.00% 3.70%
Electric Plant (Elplant)																						
ElecPlant-Energy	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecPlant-Demand	38.34%	20.54%	0.36%	0.01%	0.14%	0.04%	0.01%	0.09%	0.00%	4.35%	0.08%	0.01%	0.11%	0.00%	0.02%	0.00%	4.84%	1.15%	4.79%	0.09%	1.03%	0.69%
ElecPlant-Xmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecPlant-L&S	43.44%	35.66%	0.45%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.17%	0.03%	0.03%	0.12%	0.00%	0.17%	0.00%	1.65%	0.86%	1.90%	0.15%	0.00%	0.00%
ElecPlant-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
ElecPlant-Services	4.31%	3.60%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.06%	0.00%	0.00%	0.46%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
ElecPlant-Stights	0.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%	0.02%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecPlant-Xformer	9.85%	8.69%	0.11%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.47%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.41%	0.03%	0.00%	0.00%
ElecPlant-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecPlant-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	71.67%	0.97%	0.03%	0.39%	0.07%	0.02%	0.14%	0.01%	7.16%	0.12%	0.05%	1.17%	0.02%	0.45%	0.02%	6.53%	2.02%	7.14%	0.27%	1.04%	0.70%
Net Plant (Netplant)																						
NetplantEnergy	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetplantDemand	31.77%	17.02%	0.30%	0.00%	0.12%	0.04%	0.01%	0.07%	0.00%	3.60%	0.06%	0.01%	0.09%	0.00%	0.02%	0.00%	4.01%	0.95%	3.97%	0.07%	0.85%	0.57%
NetplantL&S	49.29%	40.49%	0.51%	0.02%	0.21%	0.00%	0.00%	0.05%	0.00%	2.45%	0.04%	0.03%	0.14%	0.00%	0.20%	0.00%	1.86%	0.97%	2.15%	0.17%	0.00%	0.00%
NetplantMeters	3.38%	3.09%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.01%	0.03%	0.00%	0.01%	0.01%
NetplantServices	4.44%	3.71%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.48%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetplantStlght	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.24%	0.01%	0.05%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetplantXformer	10.81%	9.54%	0.12%	0.01%	0.05%	0.00%	0.00%	0.01%	0.00%	0.52%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.45%	0.04%	0.00%	0.00%
NetplantCustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetplantCustSrv	0.00% 100.00%	0.00% 73.84%	0.00%	0.00% 0.04%	0.00% 0.40%	0.00%	0.00%	0.00%	0.00%	0.00% 6.74%	0.00% 0.11%	0.00%	0.00%	0.00% 0.01%	0.00%	0.00%	0.00% 5.92%	0.00% 1.94%	0.00% 6.61%	0.00%	0.00% 0.86%	0.00% 0.58%
	.00.0070	. 0.0 170	0.0070	0.0 . , 0	0.1070	0.0.73	0.0270	0.1070	5.01,0	5	2,0	2.0070	3.0073	0.0173	5. 1075	0.0170	0.02,0		0.0170	3.2070	3.0070	2.0070
Net Income Allocation (NetInc)	0.046	4.070		0.000/			0.000:		0.000/	0.000/	0.040/	0.000/	0.040/		0.000/		0.000		0.000/	0.000/	0.000/	0.470/
NetInc-Energy	3.04%	1.37%	0.02%	0.00%	0.01%	0.00%	0.00%	0.01%	0.00%	0.33%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.39%	0.20%	0.39%	0.03%	0.09%	0.17%
NetInc-Demand	31.43%	16.84%	0.29%	0.00%	0.12%	0.04%	0.01%	0.07%	0.00%	3.57%	0.06%	0.01%	0.09%	0.00%	0.02%	0.00%	3.97%	0.94%	3.92%	0.07%	0.85%	0.56%
NetInc-Xmission	0.03%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetInc-L&S	46.57%	38.92%	0.47%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.14%	0.03%	0.03%	0.13%	0.00%	0.20%	0.00%	1.55%	0.81%	1.86%	0.15%	0.00%	0.00%
NetInc-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
NetInc-Services	4.70%	3.92%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.50%	0.00%	0.13%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetInc-Lighting	0.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.19%	0.01%	0.04%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetInc-Xformer	9.93%	8.95%	0.10%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.39%	0.00%	0.01%	0.03%	0.00%	0.06%	0.00%	0.00%	0.00%	0.33%	0.03%	0.00%	0.00%
NetInc-CustAcct	0.37%	0.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetInc-CustSrv	0.20%	0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	73.72%	0.96%	0.04%	0.38%	0.07%	0.02%	0.13%	0.00%	6.60%	0.11%	0.06%	0.98%	0.01%	0.45%	0.01%	5.95%	1.97%	6.57%	0.28%	0.95%	0.74%

Wisconsin Power and Light Company Summary of "Class Cost of Service Study" #1 Docket 6680-UR-117

	Rate	Present Revenues	Proposed Revenues	Percentage Change
				3
1	Gs-1	511,352,729	605,622,615	18.4%
2	Gs-3	7,699,301	9,088,330	18.0%
3	Gs-4	218,288	239,816	9.9%
4	Gw-1	2,914,828	3,639,717	24.9%
5	General Service Total	522,185,146	618,590,479	18.5%
6				
7				
8	Rw-1	838,074	901,198	7.5%
9	Rw-3	215,791	244,342	13.2%
10	Water-heating Total	1,053,865	1,145,540	8.7%
11				
12				
13	Cg-2 1-Phase, Secondary	1,934,091	1,980,471	2.4%
14	Cg-2 1-Phase, Primary	74,586	79,687	6.8%
15	Cg-2 3-Phase, Secondary	91,858,511	95,897,494	4.4%
16	Cg-2 3-Phase, Primary	1,629,281	1,623,641	-0.3%
17	Commercial Total	95,496,469	99,581,293	4.3%
18				
19				
20	Mz-1 & Mz-2	276,675	381,782	38.0%
21	Ms-1	5,722,188	6,463,503	13.0%
22	Ms-2	43,864	51,247	16.8%
23	Ms-3	1,872,289	2,105,983	12.5%
24	NI-1	49,941	52,893	5.9%
25	Other Total	7,964,957	9,055,409	13.7%
26				
27				
28	Cp-1 Primary, Firm	93,845,779	103,712,290	10.5%
29	Cp-1 Primary, Interruptible	44,254,691	49,989,561	13.0%
30	Cp-1 Secondary, Firm	103,809,379	107,412,260	3.5%
31	Cp-1 Secondary, Interruptible	7,446,920	7,381,982	-0.9%
32	Cp-2 Transmission, Firm	21,842,355	21,409,601	-2.0%
33	Cp-2 Transmission, Interruptib	33,673,535	34,708,001	3.1%
34	Industrial Total	304,872,659	324,613,695	6.5%
35				•
36	Retail Total	931,573,096	1,052,986,417	13.0%

Wisconsin Power and Light Company Docket 6680-UR-117 Class Cost of Service Revenue Functionalization

	Ī	Produc	ction	Transmission		П	istribution			Cust	tomer	TOTAL
		Energy	Demand		Lines & Subs	Meters	Services	Lighting	Transformers	Customer Acct.	Customer Service	
	Total	366,345,752	261,066,537	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417
	GS-1	165,598,962	134,383,151	52,938,910	144,734,493	16,271,261	13,101,833	-	31,805,445	21,943,959	24,844,601	605,622,615
	GS-3	2,707,158	2,359,674	920,981	1,896,542	141,138	123,961	-	382,355	209,826	346,695	9,088,330
GENERAL	GS-4	65,688	21,863	13,525	69,392	-	13,970	-	19,444	20,823	15,112	239,816
GENERAL	Gw-1	1,086,804	938,946	369,985	800,068	51,007	41,421	-	153,459	67,901	130,127	3,639,717
	Rw-1	248,852	252,436	109,276	-	159,138	-	-	-	72,002	59,494	901,198
	Rw-3	74,432	47,713	21,308	-	55,513	-	-	-	25,299	20,077	244,342
	Cg-2 1ph Sec	872,860	579,707	223,332	197,741	6,586	6,374	-	34,180	10,435	49,256	1,980,471
COMMERCIAL	Cg-2 1ph Pri	33,290	25,121	9,463	7,373	1,069	128	-	-	448	2,795	79,687
COMMERCIAL	Cg-2 3ph Sec	40,087,268	29,230,599	11,261,478	9,823,931	535,550	363,309	-	1,680,409	469,781	2,445,167	95,897,494
	Cg-2 3ph Pri	679,602	504,676	195,975	151,815	39,763	2,653	-	-	7,233	41,924	1,623,641
	Mz-1&2	91,472	56,954	24,415	103,663	17,190	14,229	-	28,567	27,236	18,056	381,782
	Ms-1	1,279,457	682,266	295,020	514,083	25,985	1,523,622	859,264	102,537	742,336	438,934	6,463,503
OTHER	Ms-2	2,469	1,003	432	1,093	107	9,325	31,230	252	3,491	1,847	51,247
	Ms-3	292,243	115,631	51,097	617,346	-	379,826	194,578	172,763	179,471	103,028	2,105,983
	NL-1	5,996	3,409	1,402	3,328	-	675	33,864	746	2,177	1,296	52,893
	Cp-1 Pri Firm	46,577,299	31,661,083	12,551,298	7,836,115	232,845	139,968	-	-	421,587	4,292,094	103,712,290
	Cp-1 Pri Int	24,292,811	12,474,991	6,581,929	4,102,948	53,961	73,400	-	-	179,671	2,229,849	49,989,561
INDUSTRIAL	Cp-1 Sec Firm	47,876,780	31,358,181	12,456,430	8,698,288	157,036	165,036	-	1,456,784	802,410	4,441,315	107,412,260
INDOOTKIAL	Cp-1 Sec Int	3,787,162	1,381,697	989,992	689,009	8,718	12,479	-	115,106	51,224	346,595	7,381,982
	Cp-2 Firm	11,024,707	6,640,915	2,696,776	-	48,223	-	-	-	76,845	922,135	21,409,601
	Cp-2 Int	19,660,438	8,346,522	4,864,988	-	43,400	-	-	-	131,833	1,660,821	34,708,001
	General	169,781,897	138,003,783	54,373,983	147,500,494	16,678,058	13,281,185	-	32,360,702	22,339,809	25,416,107	619,736,019
SUMMARY	Commercial	41,673,020	30,340,104	11,690,248	10,180,860	582,967	372,465	-	1,714,589	487,897	2,539,143	99,581,293
John Alti	Industrial	153,219,198	91,863,388	40,141,414	21,326,360	544,182	390,884	-	1,571,890	1,663,572	13,892,808	324,613,695
	Other	1,671,637	859,263	372,365	1,239,513	43,281	1,927,677	1,118,936	304,866	954,711	563,161	9,055,409
	Total	366,345,752	261,066,537	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417

inibedued cost of dervice cludy		SUMMARY									
Description	General	Commercial	Industrial	Other	Total						
Description	General	Commercial	iliuusiilai	Other	TOtal						
Production net plant	237,059,147	54,413,089	185,530,131	1,707,263	478,709,630						
Transmission net plant	-	-	-	-	-						
Distribution net plant	871,870,213	48,914,637	86,711,248	20,788,959	1,028,285,057						
General net plant	58,915,285	7,081,719	22,200,040	1,045,863	89,242,906						
Fuel inventories	16,530,942	4,062,719	14,916,438	160,901	35,671,000						
Materials & supplies	12,512,334	1,370,094	3,925,615	225,958	18,034,000						
Deferred taxes	(166,316,884)	(22,166,949)	(59,381,309)	(3,169,293)	(251,034,435)						
Investment in associates	76,326	16,330	55,840	504	149,000						
Contributions / advances	(31,143,269)	(1,916,746)	(3,893,674)	(277,218)	(37,230,908)						
Net investment rate base	999,504,094	91,774,893	250,064,328	20,482,936	1,361,826,251						
Present revenue	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096						
Class A credits	-	-	-	-	-						
Wholesale interruptible credit	(811,410)	(173,603)	(593,628)	(5,358)	(1,584,000)						
Net retail interruptible credit	(4,538,892)	(971,105)	5,539,972	(29,974)	-						
Miscellaneous credits	6,655,807	620,174	1,633,996	135,023	9,045,000						
Total revenue	524,544,515	94,971,935	311,452,998	8,064,647	939,034,096						
Production O&M	29,915,779	6,790,564	24,165,197	250,716	61,122,257						
Fuels	67,395,116	16,563,329	60,812,931	655,978	145,427,353						
Purchased power	125,484,700	29,422,960	102,780,742	1,000,418	258,688,821						
Transmission O&M	53,623,751	11,536,688	39,632,996	365,137	105,158,572						
Distribution O&M	15,996,623	1,861,231	4,284,683	99,399	22,241,936						
Customer accounting	12,000,563	415,798	1,279,503	467,504	14,163,368						
Customer service	19,918,677	2,500,807	13,688,596	304,111	36,412,192						
Admin & general	46,712,377	5,620,917	17,743,472	837,787	70,914,552						
Depreciation & Servco	57,956,883	5,940,244	16,496,250	1,056,039	81,449,416						
Regulatory amortization	2,848,680	375,121	1,136,297	39,214	4,399,311						
Deferred tax expense	8,033,610	1,340,760	3,882,689	373,469	13,630,528						
Other taxes	26,517,684	2,489,497	6,602,274	536,335	36,145,791						
State income tax	2,796,326	256,760	699,608	57,305	3,810,000						
Federal income tax	(1,765,680)	(162,125)	(441,753)	(36,184)	(2,405,742)						
Total expenses	467,435,089	84,952,551	292,763,487	6,007,228	851,158,355						
Net income	57,109,426	10,019,384	18,689,511	2,057,420	87,875,741						
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%						
Authorized net income	117,841,533	10,820,260	29,482,584	2,414,938	160,559,315						
Return deficiency (excess)	60,732,106	800,876	10,793,073	357,519	72,683,574						
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%						
Revenue deficiency (excess)	101,448,436	1,337,803	18,029,020	597,208	121,412,468						
Revenue deficiency % (excess)	19.39%	1.40%	5.91%	7.50%	13.03%						
Incr taxes	35,764,902	3,283,949	8,947,963	732,934	48,729,747						
Return deficiency (excess)	60,732,106	800,876	10,793,073	357,519	72,683,574						
Present tariff revenues	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096						
Total cost of service	619,736,019	99,581,293	324,613,695	9,055,409	1,052,986,417						
I Utal CUST OI SELVICE	019,730,019	33,001, 2 33	324,013,093	9,000,409	1,002,900,417						

indeaded Cost of Service Study			GENERAL									
Description	GS-1	GS-3	GS-4	Gw-1	Rw-1	Rw-3	Cg-2 1ph Sec					
Production net plant	230,977,872	3,973,804	48,635	1,581,403	391,953	85,480	1,075,261					
Transmission net plant	230,311,012	3,373,004	-0,000	1,501,405	-	-	1,073,201					
Distribution net plant	856,306,951	10,305,000	483,673	4,161,140	454,799	158,651	940,279					
General net plant	57,573,584	818,402	23,756	332,611	127,578	39,354	135,254					
Fuel inventories	16,125,838	262,204	6,381	105,368	24,054	7,097	85,650					
Materials & supplies	12,252,433	169,527	5,609	68,315	13,215	3,234	26,227					
Deferred taxes	(162,356,662)	(2,558,462)	(33,491)	(1,116,375)	(197,906)	(53,988)	(422,711					
Investment in associates	74,310	1,293	18	519	156	29	312					
Contributions / advances	(30,583,553)	(384,547)	(16,639)	(158,531)	-	-	(37,416					
Net investment rate base	980,370,774	12,587,220	517,942	4,974,450	813,850	239,858	1,802,856					
Present revenue	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791	1,934,091					
Class A credits	-	-	-	-	-	-	-					
Wholesale interruptible credit	(789,984)	(13,742)	(196)	(5,521)	(1,656)	(312)	(3,316					
Net retail interruptible credit	(4,419,039)	(76,870)	(1,094)	(30,884)	(9,262)	(1,744)	(18,551					
Miscellaneous credits	6,525,896	85,702	3,195	34,467	5,082	1,465	12,097					
Total revenue	512,669,603	7,694,391	220,193	2,912,890	832,238	215,201	1,924,321					
Production O&M	29,137,511	500,999	9,229	200,645	54,368	13,029	132,659					
Fuels	65,743,545	1,068,979	26,014	429,576	98,067	28,934	349,187					
Purchased power	122,309,463	2,069,053	32,652	825,756	199,902	47,874	593,829					
Transmission O&M	52,207,850	908,422	13,293	364,764	108,414	21,008	220,389					
Distribution O&M	15,620,882	258,099	1,332	120,882	(3,389)	(1,182)	35,656					
Customer accounting	11,777,773	121,646	10,459	40,962	36,729	12,994	8,534					
Customer service	19,439,189	299,809	9,602	115,804	40,740	13,535	48,246					
Admin & general	45,652,383	647,307	19,126	262,389	100,249	30,923	107,386					
Depreciation & Servco	56,757,731	754,823	24,209	302,808	89,566	27,746	114,820					
Regulatory amortization	2,781,490	41,332	900	16,809	6,578	1,571	7,162					
Deferred tax expense	7,836,857	123,411	2,094	50,148	17,029	4,070	25,380					
Other taxes	25,997,923	342,121	12,681	137,622	21,197	6,141	48,528					
State income tax	2,742,797	35,215	1,449	13,917	2,277	671	5,044					
Federal income tax Total expenses	(1,731,880) 456,273,514	(22,236) 7,148,982	(915) 162,123	(8,788) 2,873,293	(1,438) 770,288	(424) 206,890	(3,185 1,693,634					
Net income	56,396,089	545,409	58,070	39,597	61,950	8,311	230,687					
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%					
Authorized net income	115,585,714	1,484,033	61,065	586,488	95,953	28,279	212,557					
Return deficiency (excess)	59,189,625	938,624	2,995	546,891	34,003	19,968	(18,130					
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%					
Revenue deficiency (excess)	98,871,837	1,567,902	5,004	913,540	56,799	33,355	(30,285					
Revenue deficiency % (excess)	19.34%	20.36%	2.29%	31.34%	6.78%	15.46%	-1.57%					
Incr taxes	35,080,261	450,404	18,533	177,999	29,122	8,583	64,511					
Return deficiency (excess)	59,189,625	938,624	2,995	546,891	34,003	19,968	(18,130					
Present tariff revenues	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791	1,934,091					
Total cost of service	605,622,615	9,088,330	239,816	3,639,717	901,198	244,342	1,980,471					

•	COMMERCIAL							
	Cg-2 1ph							
Description	Pri	Cg-2 3ph Sec	Cg-2 3ph Pri					
Production net plant	44,764	52,396,690	896,374					
Transmission net plant	44,704	52,390,090	090,374					
Distribution net plant	29,707	47,283,369	661,281					
General net plant	5,742	6,818,655	122,068					
Fuel inventories	3,248	3,907,596	66,226					
Materials & supplies	1,019	1,321,290	21,557					
Deferred taxes	(15,992)	(21,389,760)	(338,486)					
Investment in associates	13	15,730	275					
Contributions / advances	(1,336)	(1,850,543)	(27,451)					
Net investment rate base	67,166	88,503,027	1,401,843					
	0.,.00	00,000,02.	.,,					
Present revenue	74,586	91,858,511	1,629,281					
Class A credits	-	-	-					
Wholesale interruptible credit	(141)	(167,225)	(2,921)					
Net retail interruptible credit	(789)	(935,428)	(16,337)					
Miscellaneous credits	447	598,281	9,349					
Total revenue	74,104	91,354,138	1,619,372					
Production O&M	5,461	6,539,714	112,730					
Fuels	13,240	15,930,904	269,998					
Purchased power	23,987	28,322,066	483,079					
Transmission O&M	9,360	11,113,088	193,851					
Distribution O&M	1,491	1,793,591	30,494					
Customer accounting	400	400,430	6,433					
Customer service	2,769	2,408,293	41,499					
Admin & general	4,597	5,411,282	97,652					
Depreciation & Servco	4,523	5,723,002	97,899					
Regulatory amortization	312	361,072	6,576					
Deferred tax expense	871	1,295,591	18,918					
Other taxes	1,802	2,401,449	37,719					
State income tax	188	247,606	3,922					
Federal income tax	(119)	(156,346)	(2,476)					
Total expenses	68,881	81,791,742	1,398,293					
Net income	5,222	9,562,396	221,079					
Authorized actions	44 7000	44 7000	44 7000					
Authorized return	11.790%	11.790%	11.790%					
Authorized net income	7,919	10,434,507	165,277					
Return deficiency (excess)	2,697	872,111	(55,802)					
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%					
Revenue deficiency (excess)	4,505	1,456,796	(93,212)					
Revenue deficiency % (excess)	6.04%	1.59%	-5.72%					
Incr taxes	2,403	3,166,873	50,162					
Return deficiency (excess)	2,697	872,111	(55,802)					
Present tariff revenues	74,586	91,858,511	1,629,281					
Total cost of service	79,687	95,897,494	1,623,641					
Total boot of dollyloo	13,001	30,031,734	1,020,071					

			OTHER		
Description	Mz-1&2	Ms-1	Ms-2	Ms-3	NL-1
Description					
Production net plant	104,840	1,334,770	2,230	258,838	6,585
Transmission net plant	-	-	-	-	-
Distribution net plant	733,363	13,392,562	179,924	6,322,129	160,981
General net plant	38,170	817,465	3,484	183,623	3,121
Fuel inventories	8,886	123,086	238	28,114	577
Materials & supplies	8,840	150,297	1,729	63,469	1,622
Deferred taxes	(61,981)	(2,485,076)	(41,874)	(536,175)	(44,188)
Investment in associates	34	400	1	67	2
Contributions / advances	(24,631)	(103,716)	(236)	(147,925)	(710)
Net investment rate base	807,521	13,229,789	145,495	6,172,140	127,990
Present revenue	276,675	5,722,188	43,864	1,872,289	49,941
Class A credits	-	-	-	-	-
Wholesale interruptible credit	(360)	(4,256)	(6)	(715)	(20)
Net retail interruptible credit	(2,017)	(23,808)	(34)	(4,002)	(113)
Miscellaneous credits	5,031	88,394	1,093	39,499	1,006
Total revenue	279,329	5,782,517	44,918	1,907,071	50,813
Production O&M	14,655	195,432	333	39,374	922
Fuels	36,228	501,811	968	114,619	2,351
Purchased power	59.136	775,885	1,370	160,269	3.757
Transmission O&M	24,082	289,391	421	49,868	1,375
Distribution O&M	2,346	81,521	451	14,357	724
Customer accounting	13,384	363,468	1,692	87,904	1,055
Customer service	10,691	237,488	890	54,341	700
Admin & general	30,661	651,048	2,926	150,527	2,626
Depreciation & Servco	42,746	705,748	10,652	285,887	11,005
Regulatory amortization	1,622	30,908	128	6,438	118
Deferred tax expense	3,975	291,678	5,674	66,756	5,387
Other taxes	19,976	352,623	4,286	155,508	3,942
State income tax	2,259	37,013	407	17,268	358
Federal income tax	(1,427)	(23,371)	(257)	(10,903)	(226)
Total expenses	260,334	4,490,644	29,941	1,192,214	34,095
Net income	18,995	1,291,874	14,977	714,856	16,718
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	95,207	1,559,792	17,154	727,695	15,090
Return deficiency (excess)	76,212	267,919	2,177	12,839	(1,628)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	127,306	447,538	3,637	21,447	(2,719)
Revenue deficiency % (excess)	46.01%	7.82%	8.29%	1.15%	-5.44%
Incr taxes	28,895	473,397	5,206	220,856	4,580
Return deficiency (excess)	76,212	267,919	2,177	12,839	(1,628)
Present tariff revenues	276,675	5,722,188	43,864	1,872,289	49,941
Total cost of service	381,782	6,463,503	51.247	2,105,983	52,893

			INDUST	RIAL		
Description	Cp-1 Pri Firm	Cp-1 Pri Int	Cp-1 Sec Firm	Cp-1 Sec Int	Cp-2 Firm	Cp-2 In
Dundy stien wat wheat	57.670.446	20.450.500	57,000,074	4.000.400	40.500.040	22 500 044
Production net plant	57,679,416	30,158,589	57,920,274	4,602,492	12,580,316	22,589,044
Transmission net plant	- 20.700.700	-	-	- 2 422 200	-	404.000
Distribution net plant	28,708,798	14,829,201	39,778,013	3,133,389	137,814	124,033
General net plant	7,136,796	3,695,840	7,484,379	583,994	1,181,542	2,117,489
Fuel inventories	4,535,433	2,364,520	4,666,405	368,993	1,071,677	1,909,409
Materials & supplies	1,245,712	650,954	1,339,962	106,190	208,281	374,517
Deferred taxes	(19,146,604)	(9,992,784)	(21,524,294)	(1,703,184)	(2,509,272)	(4,505,171)
Investment in associates	17,507	9,181	17,317	1,376	3,730	6,729
Contributions / advances	(1,405,712)	(735,604)	(1,623,865)	(128,494)	-	-
Net investment rate base	78,771,347	40,979,896	88,058,192	6,964,756	12,674,088	22,616,049
Present revenue Class A credits	93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535
Wholesale interruptible credit	(186,120)	(97,602)	(184,093)	(14,631)	(39,651)	(71,531)
Net retail interruptible credit	(1,041,123)	3,565,967	(1,029,787)	1,033,171	(221,803)	3,233,547
Miscellaneous credits	518,503	270,017	586,386	46,431	76,334	136,324
Total revenue	93,137,039	47,993,073	103,181,886	8,511,891	21,657,235	36,971,875
Des dustine ORM	7 450 040	2.005.244	7 400 740	504.045	4 604 702	2 020 000
Production O&M	7,456,848	3,905,344	7,492,749	594,815	1,684,783	3,030,660
Fuels	18,490,540	9,639,929	19,024,501	1,504,350	4,369,127	7,784,485
Purchased power	31,717,941	16,568,274	32,109,262	2,547,297	7,108,473	12,729,496
Transmission O&M	12,404,203	6,504,793	12,285,661	976,420	2,661,168	4,800,751
Distribution O&M	1,648,475	865,916	1,641,688	130,556	(1,027)	(924)
Customer accounting	348,161	162,655	531,281	36,173	72,927	128,306
Customer service	4,253,053	2,220,801	4,297,154	338,592	920,051	1,658,946
Admin & general	5,717,286	2,961,638	5,944,049	463,995	951,366	1,705,138
Depreciation & Servco	5,197,979	2,691,730	5,753,965	453,961	863,151	1,535,464
Regulatory amortization	373,174	193,914	375,501	29,431	58,777	105,500
Deferred tax expense	1,112,552	581,337	1,342,024	106,803	264,595	475,377
Other taxes	2,096,324	1,091,457	2,363,113	187,017	310,233	554,130
State income tax	220,380	114,650	246,362	19,485	35,458	63,273
Federal income tax	(139,154)	(72,393)	(155,560)	(12,304)	(22,389)	(39,953)
Total expenses	90,897,761	47,430,044	93,251,751	7,376,591	19,276,693	34,530,647
Net income	2,239,278	563,029	9,930,135	1,135,300	2,380,541	2,441,228
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	9,287,142	4,831,530	10,382,061	821,145	1,494,275	2,666,432
Return deficiency (excess)	7,047,864	4,268,501	451,926	(314,156)	(886,267)	225,204
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	11,772,929	7,130,211	754,908	(524,773)	(1,480,442)	376,187
Revenue deficiency % (excess)	12.54%	16.11%	0.73%	-7.05%	-6.78%	1.12%
Incr taxes	2,818,647	1,466,369	3,150,955	249,217	453,512	809,262
Return deficiency (excess)	7,047,864	4,268,501	451,926	(314,156)	(886,267)	225,204
Present tariff revenues	93,845,779	4,268,501 44,254,691	103,809,379	7,446,920	(886,267)	33,673,535
Total cost of service	103,712,290	49,989,561	103,809,379	7,446,920	21,842,355	34,708,001

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
301-302 Intang	rible Plant	44,972	_	_	Common Lab
	n Generation Plant	619,271,006	(399,925,708)	15,926,439	Weighted Demand/Energy 2
	ar Generation Plant	-	(000,020,700)	10,020,400	Weighted Demand/Energy 2
	ulic Generation Plant	15,061,077	(7,908,580)	197,140	Weighted Demand/Energy 2 Weighted Demand/Energy 2
	Production Plant	296,612,494	(47,402,194)	10,052,341	Weighted Demand/Energy 2 Weighted Demand/Energy 2
	ss AFUDC Production	3,101,532	(99,997)	84,976	Weighted Demand/Energy 2 Weighted Demand/Energy 2
350-359 Transı		3,101,332	(99,991)	04,970	12-month Coincident Peak Dema
		_	_	-	12-Month Confident Feat Dema
	oution Plant and Land Rights	8,289,584	(157,805)	_	Non-Coincident Peak (to Primary and Secondar
	tures and Improvements	13,836,697	(3,650,741)	296,105	Non-Coincident Peak (to Primary and Secondar
	n equipment	157,465,230	(54,252,142)	3,775,018	Non-Coincident Peak (to Primary and Secondar
	, Towers and Fixtures-Prim	218,884,233	(88,184,639)	5,471,625	Primary & Secondary Distribut
	, Towers and Fixtures - Sec	61,736,579	(24,872,590)	1,543,279	Secondary Distribut
	onductors and Devices - Prim	314,725,018	(76,248,917)	9,266,556	Primary & Secondary Distribut
	onductors and Devices - Sec	34,969,446	(8,472,102)	1,029,617	Secondary Distribut
	onduit - Prim	19,921,302	(3,279,955)	499,996	Primary & Secondary Distribut
	onduit - Sec	5,618,829	(925,116)	141,024	Secondary Distribut
	onductors and Devices - Prim	171,659,672	(43,344,611)	3,862,119	Primary & Secondary Distribut
	onductors and Devices - Sec	48,416,831	(12,225,403)	1,089,316	Secondary Distribut
	Fransformers	239,973,539	(76,999,212)	8,590,324	Secondary Distribut
369 Servic		104,950,606	(38,027,764)	1,625,876	Servic
370 Meters		80,565,779	(31,636,095)	5,555,314	Met
	Customer Premises	4,296,778	(2,217,561)	170,582	Met
373 Street		14,013,980	(9,375,872)	312,512	Streelight
	ss AFUDC Distribution	2,884,739	(53,258)	59,089	Distribution Plant L
Total I	Distribution Plant	1,502,208,840	(473,923,783)	43,288,351	
389-399 Gener	ral and Common Plant	212,047,325	(122,862,500)	11,899,271	Common Lat
	ss AFUDC General	14,591	(1,482)	897	Common Lal
Total F	Plant	2,648,361,838	(1,052,124,244)	81,449,416	
Opera	ation and Maintenance		, , , , , , ,		
500 One 6	Supervision & Engineering			1 126 460	12-month Coincident Peak Dema
	Supervision & Engineering n Expenses	-	-	1,126,460 6,115,753	12-month Coincident Peak Dema
	ic Expenses			2,218,458	12-month Coincident Peak Dema
	Steam Power Expenses		-		12-month Coincident Peak Dema
507,509 Rents			-	2,184,788	12-month Coincident Peak Dema
	n Operations Labor	0	0	11,645,459	12-month Computent Fear Denie
500 Ons 5	Supervision & Engineering	_	_	(107,412)	12-month Coincident Peak Dema
	n Expenses		_	5,185,720	12-month Coincident Peak Dem
	ic Expenses	_	_	(636,471)	12-month Coincident Peak Dem
	Steam Power Expenses			225,920	12-month Coincident Peak Dem
			-		
507,509 Rents, 500-509 Steam	n Operations Non-Labor	- 0	0	(616,848) 4,050,908	12-month Coincident Peak Dem
500 One 9	Supervision & Engineering			1,019,048	
	n Expenses			11,301,472	
			· ·		
	ic Expenses	-	-	1,581,987	
	Steam Power Expenses	-	-	2,410,708	
507,509 Rents, 500-509 Steam	n Operations Total	0	0	(616,848) 15,696,367	
	·				Consisting level Francis Co
	rvision & Engineering	-	-	948,055	Generation-level Energy Sa
511 Structi		-	-	276,867	12-month Coincident Peak Dem
512 Boiler		-	-	4,737,209	Generation-level Energy Sa
513 Electri			-	933,668	Generation-level Energy Sa
	Steam Plant	-	-	853,233	12-month Coincident Peak Dem
510-514 Steam	n Maintenance Labor	-	-	7,749,031	
	rvision & Engineering	-	-	(205,036)	Generation-level Energy Sa
511 Structi		-	-	295,781	12-month Coincident Peak Dem
512 Boiler		-	-	4,772,979	Generation-level Energy Sa
513 Electri		-	-	3,181,369	Generation-level Energy Sa
	Steam Plant Maintenance Non-Labor	-	-	1,001,426 9,046,518	12-month Coincident Peak Dem
	rvision & Engineering	-	-	743,019	•
511 Structi		-	-	572,648	-
512 Boiler		-	-	9,510,188	-
513 Electri		-	-	4,115,037	-
	Steam Plant	-	-	1,854,659	<u> </u>
	Steam Plant n Maintenance Total	-	-	1,854,659 16,795,550	-

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Descrip
			•	·	<u> </u>
	Supervision & Engineering	-	-	-	12-month Coincident Peak Dem
	ants & Water	-	-	-	12-month Coincident Peak Dem
520 Stean	n Expenses	-	-	-	12-month Coincident Peak Dem
523 Electr	ric Expenses	-	-	-	12-month Coincident Peak Dem
524 Misc.	Nuclear Power Expenses	-	-	-	12-month Coincident Peak Dem
525 Rents		-	-	-	12-month Coincident Peak Dem
17-525 Nucle	ear Operations Labor	-	-	-	
517 Ons	Supervision & Engineering	-	-	-	12-month Coincident Peak Den
	ants & Water	_	_	_	12-month Coincident Peak Den
	n Expenses	_	_	_	12-month Coincident Peak Den
	ric Expenses				12-month Coincident Peak Den
	•			-	12-month Coincident Peak Den
	Nuclear Power Expenses	-	-	-	
525 Rents	ear Operations Non-Labor				12-month Coincident Peak Den
777 020 114010	car Operations (40) Easter				
517 Ops.	Supervision & Engineering	-	-	-	
519 Coola	ants & Water	-	-	-	
520 Stean	n Expenses	-	-	-	
523 Electr	ric Expenses	-	-	-	
524 Misc.	Nuclear Power Expenses	-	-	-	
525 Rents		-	-	-	
17-525 Nucle	ear Operations Total	-	-	-	
F00 C	nician 8 Facinaccian				Generation-level Energy S
	rvision & Engineering	-	-	-	
529 Struct		-	-	-	12-month Coincident Peak Den
	tor Plant Eqmt.	-	-	-	Generation-level Energy S
531 Electr		-	-	-	12-month Coincident Peak Den
	Nuclear Plant	-	-	-	12-month Coincident Peak Den
28-532 Nucle	ear Maintenance Labor	-	-	-	
528 Sunei	rvision & Engineering	_	_	_	Generation-level Energy S
529 Struct		_	_	_	12-month Coincident Peak Den
	tor Plant Eqmt.			_	Generation-level Energy S
531 Electr		_	_	_	12-month Coincident Peak Den
	Nuclear Plant				12-month Coincident Peak Den
	ear Maintenance Non-Labor	-	-	-	12-Month Complete Leak Den
	rvision & Engineering	-	-	-	
529 Struct		-	-	-	
	tor Plant Eqmt.	-	-	-	
531 Electr		-	-	-	
	Nuclear Plant	-	-	-	
28-532 Nucle	ear Maintenance Total	-	-	-	
535 Ops.	Supervision & Engineering	_	-	31,282	12-month Coincident Peak Den
	r for Power	-	_	75,944	12-month Coincident Peak Der
	aulic Expenses	_	_	10,356	12-month Coincident Peak Den
	ric Expenses	_	_	37,971	12-month Coincident Peak Den
	Hydro Power Expenses	_	_	103,677	12-month Coincident Peak Den
540 Rents		_	_	.00,077	12-month Coincident Peak Den
	Operations Labor	-	-	259,229	12-month doineident i ear bei
•					
	Supervision & Engineering	-	-	38,205	12-month Coincident Peak Der
	r for Power	-	-	93,393	12-month Coincident Peak Der
537 Hydra	aulic Expenses	-	-	12,734	12-month Coincident Peak Den
	ric Expenses	-	-	46,697	12-month Coincident Peak Den
539 Misc.	Hydro Power Expenses	-	-	127,356	12-month Coincident Peak Den
540 Rents		-	-	-	12-month Coincident Peak Den
35-540 Hydro	Operations Non-Labor	-	-	318,386	
	Supervision & Engineering			69,486	
ESE One	Supervision & Engineering	-	-		
	r for Dower	-		169,337	
536 Water					
536 Water 537 Hydra	aulic Expenses	-	-	23,090	
536 Water 537 Hydra 538 Electr	aulic Expenses ric Expenses		-	84,669	
536 Water 537 Hydra 538 Electr	aulic Expenses ric Expenses Hydro Power Expenses	- - -	- -		

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Descriptio
541 Supervis	sion & Engineering	_	_	31,069	12-month Coincident Peak Demar
542 Structure		_	_	-	12-month Coincident Peak Demar
	irs, Dams & Waterways	_	_	31,069	12-month Coincident Peak Demai
544 Electric I		_	_	23,699	Generation-level Energy Sale
545 Misc. Hy	dro Plant	_	-	-	12-month Coincident Peak Demar
	aintenance Labor	-	-	85,837	
541 Supervis	sion & Engineering	-	-	1,292,697	12-month Coincident Peak Demar
542 Structure	es	-	-	-	12-month Coincident Peak Demai
543 Reservo	irs, Dams & Waterways	-	-	1,292,697	12-month Coincident Peak Demai
544 Electric I		-	-	1,280,822	Generation-level Energy Sale
545 Misc. Hy		-	-	-	12-month Coincident Peak Demai
541-545 Hydro M	aintenance Non-Labor	-	-	3,866,215	-
		0	-	-	-
	sion & Engineering	-	-	1,323,765	-
542 Structure		-	-	-	-
	irs, Dams & Waterways	-	-	1,323,765	-
544 Electric I		-	-	1,304,521	-
545 Misc. Hy		-	-	-	-
541-545 Hydro M	aintenance Total	-	-	3,952,052	
	sion & Engineering	-	-	473,373	12-month Coincident Peak Demar
547 Fuel		-	-	-	12-month Coincident Peak Demar
	ion Expenses	-	-	236,770	12-month Coincident Peak Demai
549 Misc. Ex	penses	-	-	162,772	12-month Coincident Peak Demai
550 Rents		-	-	-	12-month Coincident Peak Demar
546-550 Other Pr	oduction Ops Labor	-	-	872,915	
	sion & Engineering	-	-	184,189	12-month Coincident Peak Demar
547 Fuel		-	-	12,971,673	Cost-Weighted Energy Sale
	ion Expenses	-	-	1,019,922	12-month Coincident Peak Demai
549 Misc. Ex	penses	-	-	80,932	12-month Coincident Peak Demai
550 Rents		-	-	675,635	12-month Coincident Peak Demai
546-550 Other Pr	oduction Ops Non-Labor	-	-	14,932,351	
546 Supervis	sion & Engineering	-	-	657,562	-
547 Fuel		-	-	12,971,673	-
548 Generati	ion Expenses	-	-	1,256,692	-
549 Misc. Ex	penses	-	-	243,704	-
550 Rents		-	-	675,635	-
546-550 Other Pr	oduction Ops Total	-	-	15,805,266	
551 Supervis	sion & Engineering	-	-	35,947	12-month Coincident Peak Demar
552 Structure	es	-	-	193,505	12-month Coincident Peak Demai
553 Generati	ing & Elec Eqmt	-	-	401,176	12-month Coincident Peak Demai
554 Misc.	oduction Maint Labor	-	-	187,446 818,074	12-month Coincident Peak Demar
331-334 Other F1	oduction Maint Labor	<u>-</u>	-	010,074	
	sion & Engineering	-	-	394,230	12-month Coincident Peak Demar
552 Structure		-	-	712,427	12-month Coincident Peak Demar
	ing & Elec Eqmt	-	-	2,322,419	12-month Coincident Peak Demar
554 Misc.		-	-	2,730,761	12-month Coincident Peak Demar
551-554 Other Pr	oduction Maint Non-Labor	-	-	6,159,837	
551 Supervis	sion & Engineering	-	-	430,178	-
552 Structure		_	_	905,931	-
	ing & Elec Eqmt	_	_	2,723,595	-
554 Misc.		-	_	2,918,207	-
	oduction Maint Total			6,977,911	

ccount	Description	Plant	Accumulated Depreciation	Expense	Allocation Descripti
- 30 4.16	2000puo		_ 0p. 00.00.011		,cca.lon Bosonpa
556	System Control & Dispatch	-	-	796,603	12-month Coincident Peak Dema
557	Other Expenses	-	-	10,312	12-month Coincident Peak Dema
558	Misc.	-	-	51,236	12-month Coincident Peak Dema
556-558	Other Power Supply Expenses Labor	-	-	858,151	
556	System Control & Dispatch	_	-	375,390	12-month Coincident Peak Dema
	Other Expenses	_	_	(27,046)	12-month Coincident Peak Dema
	Misc.	_	_	111,000	12-month Coincident Peak Dema
	Other Power Supply Expenses Non-La	-	-	459,345	
556	System Control & Dispatch	_	_	1,171,993	_
	Other Expenses	_	_	(16,734)	_
	Misc.	_	_	162,236	_
	Other Power Supply Expenses Total			1,317,496	
30-330	Other Fower Supply Expenses Total	-	-	1,317,490	
	Load Dispatch - Labor	-	-	464,471	Generation-level Energy Sa
	Load Dispatch - Non-Labor	-	-	2,109,446	Generation-level Energy Sal
561	Load Dispatch	-	-	2,573,917	
565	Transmission Operations	-	-	100,130,311	12-month Coincident Peak Dema
575	Regional Market Expense	-	-	2,454,345	Generation-level Energy Sa
	Distribution Ops				
580	Operations & supervision	0	-	1,328,544	Non-Coincident Peak (to Primary and Seconda
	Load dispatching	0	-	543,621	Non-Coincident Peak (to Primary and Seconda
	Station expenses	0	-	538,637	Non-Coincident Peak (to Primary and Seconda
	OH line expense-customer	0	_	681,575	Non-Coincident Peak (to Primary and Seconda
	Underground line expense	0	_	413,094	Non-Coincident Peak (to Primary and Seconda
	Street lighting expense	0	_	-	Streetlighti
	Meter expense	0	_	1,767,278	Mete
	Customer installation expense	0	_	9,471	Mete
	Misc. distribution expense	0	_	1,157,077	Non-Coincident Peak (to Primary and Seconda
	Rents	0	_	10,124	Non-Coincident Peak (to Primary and Seconda
	Distribution Ops Labor	-	-	6,449,421	
	Distribution Ops				
	Operations & supervision	0		368,678	Non-Coincident Peak (to Primary and Seconda
	Load dispatching	0		1,168,202	Non-Coincident Peak (to Primary and Seconda Non-Coincident Peak (to Primary and Seconda
	Station expenses	0	-	290,918	Non-Coincident Peak (to Primary and Seconda Non-Coincident Peak (to Primary and Seconda
	•	0	-	· ·	
	OH line expense-customer		-	(2,433,254)	Non-Coincident Peak (to Primary and Seconda
	Underground line expense	0	-	240,628	Non-Coincident Peak (to Primary and Seconda
	Street lighting expense	0	-	889	Streetlight
	Meter expense	0	-	(2,648,024)	Met
	Customer installation expense	0	-	487,633	Mete
	Misc. distribution expense	0	-	879,666	Non-Coincident Peak (to Primary and Seconda
	Rents Distribution Ops Non-Labor	- 0	-	566,179 (1,078,485)	Non-Coincident Peak (to Primary and Seconda
	2.505050 Opo Holl Edbol			(1,070,400)	
	<u>Distribution Ops</u>	_			
	Operations & supervision	0	-	1,697,222	•
	Load dispatching	0	-	1,711,823	•
	Station expenses	0	-	829,555	•
	OH line expense-customer	0	-	(1,751,679)	
	Underground line expense	0	-	653,722	
	Street lighting expense	0	-	889	
	Meter expense	0	-	(880,746)	
	Customer installation expense	0	-	497,104	
	Misc. distribution expense	0	-	2,036,742	
589	Rents	0	-	576,303	
	Distribution Ops Total			5,370,936	

			Accumulated		
count	Description	Plant	Depreciation	Expense	Allocation Descript
	Distribution Maint				
	Maintenance supervision	0	_	441	Non-Coincident Peak (to Primary and Seconda
	Structure maintenance	0	_	1,528	Non-Coincident Peak (to Primary and Seconda
	Station maintenance	0	_	1,029,523	Non-Coincident Peak (to Primary and Seconda
	OH line maintenance	0	_	5,611,036	Non-Coincident Peak (to Primary and Seconda
		0	-		
	UG lines maintenance-customer	-	-	628,865	Non-Coincident Peak (to Primary and Seconda
	Transformer maintenance-customer	0	-	85,075	Non-Coincident Peak (Seconda
	Street light maintenance	0	-	6,123	Streetlighti
	Meter maintenance	0	-	3,123	Mete
	Misc. distribution maintenance	0	-	77,118	Non-Coincident Peak (to Primary and Seconda
	Distribution Maint Labor	-	-	7,442,834	
	Distribution Maint				
590	Maintenance supervision	0	-	71	Non-Coincident Peak (to Primary and Seconda
	Structure maintenance	0	-	54,715	Non-Coincident Peak (to Primary and Seconda
	Station maintenance	0	_	833,402	Non-Coincident Peak (to Primary and Seconda
	OH line maintenance	0	_	8,306,297	Non-Coincident Peak (to Primary and Seconda
	UG lines maintenance-customer	0		418,126	Non-Coincident Peak (to Primary and Secondary
		0	-	31,995	Non-Coincident Peak (Seconda
	Transformer maintenance-customer	U	-		*
	Street light maintenance	0	-	5,530	Streetlight
	Meter maintenance	0	-	379	Mete
	Misc. distribution maintenance	0	-	(222,350)	Non-Coincident Peak (to Primary and Seconda
	Distribution Maint Non-Labor	-	-	9,428,165	
	Distribution Maint				
590	Maintenance supervision	0	-	512	
591	Structure maintenance	0	-	56,243	
592	Station maintenance	0	-	1,862,925	
593	OH line maintenance	0	_	13,917,333	
	UG lines maintenance-customer	0	_	1,046,992	
	Transformer maintenance-customer	0		117,070	
			-		
	Street light maintenance	0	-	11,654	
	Meter maintenance	0	-	3,502	
	Misc. distribution maintenance	0	-	(145,232)	
	Total Distribution Maint Total	-	-	16,870,999	
	Customer Accounts				
901	Customer accounting superv.	0	0	60,348	Weighted Custon
902	Meter reading expense	0	0	3,877,504	Weighted Custon
903	Customer record expense	0	0	1,910,146	Weighted Custon
904	Uncollectible	0	0	_	Uncollec
905	Misc. customer accounting	0	0	6,705	Weighted Custon
	Customer Accounts Labor	0	0	5,854,704	<u></u>
	Customer Accounts				
	Customer accounting superv.	0	0	163,959	Weighted Custon
			0		
	Meter reading expense	0	-	1,580,049	Weighted Custon
	Customer record expense	0	0	3,018,997	Weighted Custon
	Uncollectible	0	0	3,550,825	Uncollec
	Misc. customer accounting	0	0	(5,166)	Weighted Custon
	Customer Accounts Non-Labor	0	0	8,308,664	
	Customer Accounts			1	
		0	0	224.307	
901	Customer accounting superv.			224,307 5 457 554	
901 902	Customer accounting superv. Meter reading expense	0	0	5,457,554	
901 902 903	Customer accounting superv. Meter reading expense Customer record expense	0	0	5,457,554 4,929,143	
901 902 903 904	Customer accounting superv. Meter reading expense	0	0	5,457,554	

Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Descriptio
	Customer Service				
	Customer service supervision	0	0	13,531	Weighted Customer
	Customer assistance	0	0	3,034,142	Weighted Customer
	Conservation assistance	0	0	3,034,142	Conservation
	Conservation Act 141 Statewide	0	0	-	
				-	ACT14
	Misc. customer service	0	0	65,303	Weighted Customer
	Customer Service Labor	0	0	3,112,976	
	Customer Service				
907	Customer service supervision	0	0	36,762	Weighted Customer
908.1	Customer assistance	0	0	1,964,764	Weighted Customer
308.2,909	Conservation assistance	0	0	18,098,058	Conservation
908.2	Conservation Act 141 Statewide	0	0	13,235,453	ACT14
910	Misc. customer service	0	0	(35,821)	Weighted Customer
0.0	Customer Service Non-Labor	0	0	33,299,216	Wolghton Castorner
	Customer Service				
	Customer Service Customer service supervision	0	0	50,293	
	Customer assistance	0	0	4,998,906	
908.2	Conservation assistance	0	0	18,098,058	
908.2	Conservation Act 141 Statewide	0	0	13,235,453	
910	Misc. customer service	0	0	29,482	
	Customer Service Total	0	0	36,412,192	
	ARG Operations				
000	A&G Operations	^	^	04.070.000	0
	A&G salaries	0	0	21,876,399	Common Lab
	Office supplies	0	0	2,697	Common Lab
922	Admin Expenses Trans.	0	0	-	Common Lab
923.2	! Outside services	0	0	-	Common Lab
	Property insurance	0	0	_	Net Pla
	injuries and damages	0	0	34	Common Lab
		0	0	34	
	Pensions and benefits			450 505	Common Lab
	Regulatory commissions	0	0	156,525	Common Lab
	Duplicate charges	0	0	-	Common Lab
930	Misc. general expense	0	0	671,982	Common Lab
	Rents	0	0	219	Common Lab
	A&G Operations Labor	0	0	22,707,856	
	A&G Operations				
920	A&G salaries	0	0	10,641	Common Lab
921	Office supplies	0	0	15,590,342	Common Lab
922	Admin Expenses Trans.	0	0	(16,700,237)	Common Lab
	Outside services	0	0	4,476,674	Common Lab
	Property insurance	0	0	1,902,114	Net Pla
	Injuries and damages	0	0	3,663,961	Common Lab
	Pensions and benefits	0	0	35,280,447	Common Lab
928	Regulatory commissions	0	0	561,998	Common Lab
929	Duplicate charges	0	0	-	Common Lab
930	Misc. general expense	0	0	1,236,917	Common Lab
	Rents	0	0	1,566,053	Common Lab
	A&G Operations Non-Labor	0	0	47,588,911	
	A&G Operations				
920	A&G salaries	0	0	21,887,040	
	Office supplies	0	0	15,593,039	
	Admin Expenses Trans.	0	0	(16,700,237)	
923.2	! Outside services	0	0	4,476,674	
924	Property insurance	0	0	1,902,114	
	Injuries and damages	0	0	3,663,995	
	Pensions and benefits	0	0	35,280,447	
926	Regulatory commissions	0	0	718,523	
				110,523	
928			0	-	
928 929	Duplicate charges	0			
928 929 930	Duplicate charges Misc. general expense	0	0	1,908,899	
928 929 930 931	Duplicate charges Misc. general expense Rents	0	0	1,566,272	
928 929 930 931	Duplicate charges Misc. general expense	0			
928 929 930 931	Duplicate charges Misc. general expense Rents	0	0	1,566,272	Common Lat Common Lat

ount	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
	Expenses				
Fossil	Fuel - Non-Labor	0	0	142,064,489	Cost-Weighted Energy Sale
Fossil	Fuel - Labor	0	0	3,362,864	Cost-Weighted Energy Sale
Purcha	ased PowerDemand	0	0	118,096,986	Weighted Dema
Purcha	ased PowerEnergy	0	0	140,591,835	Cost-Weighted Energy Sale
Servco	Expense	0	0	-	
Decom	nm. Expense - Ops	0	Ō	-	12-month Coincident Peak Dema
Decom	nm. Expense - Maint	0	0	-	Generation-level Energy Sale
Regula	atory Amortization-Demand	0	0	3,155,060	12-month Coincident Peak Dema
Regula	atory Amortization-Energy	0	0	(2,678,597)	Generation-level Energy Sal
	atory Amortization-Transmission	0	0	524,354	Generation-level Energy Sale
	atory Amortization-General	0	0	3,398,495	Common Lal
	ax Exp Prod. Energy	0	0	-	Common Lal
Def. Ta	ax Exp Prod.	0	0	12,340,000	12-month Coincident Peak Dema
	ax Exp Dist. Lines & Subs	0	0	(932,000)	Non-Coincident Peak (to Primary and Seconda
	ax Exp Meters	0	0	1,023,000	Met
	ax Exp Services	0	0	1,366,145	Service
	ax Exp Strtlgt	0	0	173,404	Streetlight
	ax Exp Striigt ax Exp Line Transformer	0	0	3,132,980	Non-Coincident Peak (to Seconda
	ax Exp Gen & Intangible	0	0	(89,000)	Common Lal
	ax Exp Gen & mangible ax Exp Common	0	0	(3,384,000)	Common Lai
	Tax - Property Related	0	0	197,000	Net Pla
	Tax - Payroll Related	0	0	1,013,935	Common Lai
	Tax - Revenue Related	0	0	5,051,000	Net Pla
	Tax - PSCW Remainder	0	0	29,883,856	Net Pla
	nental Taxes	0	0	48,729,747	Net Inco
	e TaxState	0	0	3,810,000	Net Inco
	e TaxFederal Other Expenses	0	0	(2,405,742) 508,425,809	Net Inco
Miscel	Revenue Ilaneous Revenue	0	0	(9,045,000)	Net Pla
	sale Interruptible Credit	0	0	1,584,000	12-month Coincident Peak Dema
	Interruptible Credit	0	0	(8,860,629)	Interruptible Credits Direct Ass
	Interruptible Expense	0	0	8,860,629	12-month Coincident Peak Dema
	A RevenueDemand	0	0	-	12-month Coincident Peak Dema
	A RevenueEnergy	0	0	-	Generation-level Energy Sal
Total C	Other Revenue	0	0	(7,461,000)	
	Rate Base Items	(77.474.404)	0		40 month Online Heat Book Book
Produc		(77,174,164)	0	0	12-month Coincident Peak Dema
	Nuclear Fuels	4,879,000	0	0	12-month Coincident Peak Dema
Trans.	Alloc Specific	0	0	0	12-month Coincident Peak Dema
	oution L&S	(88,082,000)	0	0	Non-Coincident Peak (to Primary and Seconda
Distrib	ution Meters	(5,580,000)	0	0	Met
Distrib	ution Services	(3,992,038)	0	0	Service
Distrib	ution Streetlights	(1,304,097)	0	0	Streetlight
	oution Transformers	(29,277,136)	0	0	Non-Coincident Peak (to Seconda
	Distribution	(128,235,270)	0	0	•
	al & Intangible	14,286,000	0	0	Common Lal
	non Allocated	(64,790,000)	0	0	Common La
Deferr	red Tax	(251,034,435)	0	0	
Fossil	fuel Inventory	35,671,000	0	О	Cost-Weighted Energy Sal
Net Nu	uclear Fuel	-	0	0	Cost-Weighted Energy Sal
Materia	als & Supplies - Prod.	8,074,000	0	0	12-month Coincident Peak Dem
	als & Supplies - Dist.	9,600,000	0	0	Distribution P
	als & Supplies - Com	360,000	0	0	Common La
	ment in Associates	149,000	0	o	12-month Coincident Peak Dem
	butions & Advances	(37,230,908)	0	0	Distribution Plant L
	Other Rate Base Items	(234,411,342)	0	0	Distribution Figure 1
	L ALL ACCOUNTS	2,413,950,495	(1,052,124,244)	892,427,102	

							al Allocators				
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
321-325 Nuclea 330-335 Hydrai 340-346 Other	n Generation Plant ar Generation Plant ulic Generation Plant Production Plant as AFUDC Production	ComLab-Energy	ComLab-Dmd Cpkd-I Cpkd-I Cpkd-I Cpkd-I Cpkd-I	ComLab-Xformer Cpkd	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrvo
360 Land a 361 Struct 362 Statior 364 Poles, 365 Poles, 365 OH Cc 366 UG Cc 366 UG Cc 367 UG Cc 367 UG CC	oution Plant and Land Rights ures and Improvements n equipment Towers and Flutures-Prim Towers and Flutures - Sec onductors and Devices - Prim onductors and Devices - Sec onductors and Devices - Prim onduit - Prim onduit - Sec onductors and Devices - Prim onductors and Devices - Sec 'ransformers'				Ncpk-SP Ncpk-SP Ncpk-SP PriDist SecDist PriDist SecDist PriDist SecDist PriDist SecDist				SecDist		
369 Servio	es						Services		Occolst		
370 Meters						Meters					
373 Street Excess	Customer Premises Lighting S AFUDC Distribution Distribution Plant				DisplantL&S	Meters		Stlgt			
Total L	DISTIDUTION FIAM										
	ral and Common Plant is AFUDC General	ComLab-Energy ComLab-Energy		ComLab-Xformer ComLab-Xformer	ComLab-L&S ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct ComLab-CustAcct	ComLab-CustSrvc ComLab-CustSrvc
Total F	Plant										
Opera	ation and Maintenance										
500 Ops. S 502 Steam	Supervision & Engineering		Cpkd-I Cpkd-I								
	ic Expenses		Cpkd-I								
	Steam Power Expenses		Cpkd-I								
507,509 Rents, 500-509 Steam	, Allowances n Operations Labor		Cpkd-I								
500 Ops. S 502 Steam 505 Electri	Supervision & Engineering		Cpkd-I Cpkd-I Cpkd-I Cpkd-I								
507,509 Rents,			Cpkd-I								
500-509 Steam	Operations Non-Labor		•								
502 Steam 505 Electri	ic Expenses Steam Power Expenses										
	Operations Total										
511 Structu		Sales-Gen	Cpkd-I								
512 Boiler 513 Electri		Sales-Gen Sales-Gen									
514 Misc. S	Steam Plant	Jaies-Gell	Cpkd-I								
510-514 Steam	Maintenance Labor		•								
511 Structu		Sales-Gen	Cpkd-I								
512 Boiler 513 Electri		Sales-Gen Sales-Gen									
514 Misc. S	Steam Plant	Sales-Geff	Cpkd-I								
	Maintenance Non-Labor										
510 Super 511 Structu 512 Boiler											

	_					Functional A					
Account Description		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custon
513 Electric Plant											
514 Misc. Steam Plant 510-514 Steam Maintenance Total											
510-514 Steam Maintenance Total											
517 Ops. Supervision & Enginee	erina		Cpkd-I								
519 Coolants & Water	,g		Cpkd-I								
520 Steam Expenses			Cpkd-I								
523 Electric Expenses			Cpkd-I								
524 Misc. Nuclear Power Expen	ses		Cpkd-I								
525 Rents	000		Cpkd-I								
517-525 Nuclear Operations Labor											
517 Ops. Supervision & Enginee	ering		Cpkd-I								
519 Coolants & Water			Cpkd-I								
520 Steam Expenses			Cpkd-I								
523 Electric Expenses			Cpkd-I								
524 Misc. Nuclear Power Expen	ses		Cpkd-I								
525 Rents			Cpkd-I								
517-525 Nuclear Operations Non-La	bor										
517 Ops. Supervision & Enginee	ering										
519 Coolants & Water											
520 Steam Expenses											
523 Electric Expenses											
524 Misc. Nuclear Power Expen	ses										
525 Rents 517-525 Nuclear Operations Total											
517-525 Nuclear Operations Total											
528 Supervision & Engineering		Sales-Gen									
529 Structures		Odica Octi	Cpkd-I								
530 Reactor Plant Eqmt.		Sales-Gen	Орки-1								
531 Electric Plant		Odica Octi	Cpkd-I								
532 Misc. Nuclear Plant			Cpkd-I								
528-532 Nuclear Maintenance Labor			Opila i								
528 Supervision & Engineering		Sales-Gen									
529 Structures			Cpkd-I								
530 Reactor Plant Eqmt.		Sales-Gen									
531 Electric Plant			Cpkd-I								
532 Misc. Nuclear Plant			Cpkd-I								
528-532 Nuclear Maintenance Non-L	abor										
528 Supervision & Engineering											
529 Structures											
530 Reactor Plant Eqmt. 531 Electric Plant											
531 Electric Plant 532 Misc. Nuclear Plant											
528-532 Nuclear Maintenance Total											
525 552 Nuclear Manifestance Total											
535 Ops. Supervision & Enginee	erina		Cpkd-I								
536 Water for Power	9		Cpkd-I								
537 Hydraulic Expenses			Cpkd-I								
538 Electric Expenses			Cpkd-I								
539 Misc. Hydro Power Expense	es		Cpkd-I								
540 Rents			Cpkd-I								
535-540 Hydro Operations Labor											
535 Ops. Supervision & Enginee	ering		Cpkd-I								
536 Water for Power			Cpkd-I								
537 Hydraulic Expenses			Cpkd-I								
538 Electric Expenses			Cpkd-I								
539 Misc. Hydro Power Expense	es		Cpkd-I								
540 Rents			Cpkd-I								
535-540 Hydro Operations Non-Labo	or										
535 Ops. Supervision & Enginee	ering										
536 Water for Power											
537 Hydraulic Expenses											
538 Electric Expenses											

,					Functional Al					
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
539 Misc. Hydro Power Expenses										
540 Rents										
535-540 Hydro Operations Total										
541 Supervision & Engineering		Cpkd-I								
542 Structures		Cpkd-I								
543 Reservoirs, Dams & Waterways		Cpkd-I								
544 Electric Plant	Sales-Gen	Opila i								
545 Misc. Hydro Plant	0	Cpkd-I								
541-545 Hydro Maintenance Labor										
541 Supervision & Engineering		Cpkd-I								
542 Structures		Cpkd-I								
543 Reservoirs, Dams & Waterways		Cpkd-I								
544 Electric Plant 545 Misc. Hydro Plant	Sales-Gen	Cpkd-I								
541-545 Hydro Maintenance Non-Labor		Срка-і								
541-545 Hydro Maintenance Non-Labor										
541 Supervision & Engineering										
542 Structures										
543 Reservoirs, Dams & Waterways										
544 Electric Plant										
545 Misc. Hydro Plant										
541-545 Hydro Maintenance Total										
540 Oversedeles & Feelesseles		0-1-11								
546 Supervision & Engineering 547 Fuel		Cpkd-I Cpkd-I								
547 Fuel 548 Generation Expenses		Cpkd-I								
549 Misc. Expenses		Cpkd-I								
550 Rents		Cpkd-I								
546-550 Other Production Ops Labor		Opila i								
546 Supervision & Engineering		Cpkd-I								
547 Fuel	Sales-Gen									
548 Generation Expenses		Cpkd-I Cpkd-I								
549 Misc. Expenses 550 Rents		Cpkd-I								
546-550 Other Production Ops Non-Labor		Срка-і								
340-330 Other Froduction Ops Non-Eabor										
546 Supervision & Engineering										
547 Fuel										
548 Generation Expenses										
549 Misc. Expenses										
550 Rents										
546-550 Other Production Ops Total										
551 Supervision & Engineering		Cpkd-I								
552 Structures		Cpkd-I								
553 Generating & Elec Eqmt		Cpkd-I								
554 Misc.		Cpkd-I								
551-554 Other Production Maint Labor		• • • • • • • • • • • • • • • • • • • •								
551 Supervision & Engineering		Cpkd-I								
552 Structures		Cpkd-I								
553 Generating & Elec Eqmt		Cpkd-I								
554 Misc.		Cpkd-I								
551-554 Other Production Maint Non-Labor										
551 Supervision & Engineering										
552 Structures										

,					Functional Al	locators				
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
553 Generating & Elec Eqmt										
554 Misc. 551-554 Other Production Maint Total										
551-554 Other Production Maint Total										
556 System Control & Dispatch		Cpkd-I								
557 Other Expenses		Cpkd-I								
558 Misc.		Cpkd-I								
556-558 Other Power Supply Expenses Labor										
556 System Control & Dispatch		Cpkd-I								
557 Other Expenses		Cpkd-I								
558 Misc.		Cpkd-I								
556-558 Other Power Supply Expenses Non-Labor										
556 System Control & Dispatch										
557 Other Expenses 558 Misc.										
556-558 Other Power Supply Expenses Total										
330-330 Other I ower Supply Expenses Total										
561 Load Dispatch - Labor			Sales-Gen							
561 Load Dispatch - Non-Labor			Sales-Gen							
561 Load Dispatch										
·										
565 Transmission Operations			Cpkd							
575 Regional Market Expense			Sales-Gen							
Distribution Ops										
580 Operations & supervision				Ncpk-SP						
581 Load dispatching				Ncpk-SP						
582 Station expenses				Ncpk-SP						
583 OH line expense-customer				Ncpk-SP		Ncpk-SP				
584 Underground line expense				Ncpk-SP		Ncpk-SP				
585 Street lighting expense							Stlgt			
586 Meter expense					Meters					Meters
587 Customer installation expense					Meters					
588 Misc. distribution expense				Ncpk-SP						
589 Rents				Ncpk-SP						
Distribution Ops Labor										
Distribution Ops				Needs OD						
580 Operations & supervision 581 Load dispatching				Ncpk-SP Ncpk-SP						
581 Edad dispatching 582 Station expenses				Ncpk-SP Ncpk-SP						
583 OH line expense-customer				Ncpk-SP Ncpk-SP		Ncpk-SP				
584 Underground line expense				Ncpk-SP		Ncpk-SP				
585 Street lighting expense				Nopk-Oi		reopic of	Stlgt			
586 Meter expense					Meters		Oligi			Meters
587 Customer installation expense					Meters					
588 Misc. distribution expense				Ncpk-SP						
589 Rents				Ncpk-SP						
Distribution Ops Non-Labor										
<u>Distribution Ops</u>										
580 Operations & supervision										
581 Load dispatching										
582 Station expenses										
583 OH line expense-customer										
584 Underground line expense 585 Street lighting expense										
586 Meter expense										
587 Customer installation expense										
557 Gastorilei iristallation expense										

bedded Cost of Service Study					Functional A	llocators				
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custon
588 Misc. distribution expense										
589 Rents										
Distribution Ops Total										
Distribution Maint										
590 Maintenance supervision				Ncpk-SP						
591 Structure maintenance				Ncpk-SP						
592 Station maintenance				Ncpk-SP						
593 OH line maintenance				Ncpk-SP		Ncpk-SP				
594 UG lines maintenance-customer				Ncpk-SP		Ncpk-SP				
595 Transformer maintenance-customer				ПСРК-ОР		Мерк-ог		Ncpk-S		
596 Street light maintenance							Stlgt	Морк-о		
597 Meter maintenance					Meters		Sugi			
598 Misc. distribution maintenance				Ncpk-SP	WELEIS					
Distribution Maint Labor				Nuprior						
Distribution Maint										
590 Maintenance supervision				Ncpk-SP						
591 Structure maintenance				Ncpk-SP						
592 Station maintenance				Ncpk-SP						
593 OH line maintenance				Ncpk-SP		Ncpk-SP				
594 UG lines maintenance-customer				Ncpk-SP		Ncpk-SP				
595 Transformer maintenance-customer								Ncpk-S		
596 Street light maintenance							Stlgt			
597 Meter maintenance					Meters					
598 Misc. distribution maintenance				Ncpk-SP						
Distribution Maint Non-Labor										
Distribution Maint										
590 Maintenance supervision										
591 Structure maintenance										
592 Station maintenance										
593 OH line maintenance										
594 UG lines maintenance-customer										
595 Transformer maintenance-customer										
596 Street light maintenance										
597 Meter maintenance										
598 Misc. distribution maintenance										
Total Distribution Maint Total										
Customer Accounts										
									Wght Cust	Wght
901 Customer accounting superv. 902 Meter reading expense									Wght Cust	Wght
									Wght Cust	
903 Customer record expense 904 Uncollectible									Uncollect	Wght Unco
905 Misc. customer accounting									Wght Cust	Wght
Customer Accounts Labor									wgni Cusi	vvgnt
Customer Accounts									Maht Cust	Metro
901 Customer accounting superv.									Wght Cust Wght Cust	Wght Wght
902 Meter reading expense										
903 Customer record expense									Wght Cust	Wght
904 Uncollectible									Uncollect	Unc
905 Misc. customer accounting Customer Accounts Non-Labor									Wght Cust	Wght
<u>Customer Accounts</u>										
901 Customer accounting superv.										
902 Meter reading expense										
903 Customer record expense										
904 Uncollectible										

mbedded Cost of Service Study					Functions	I Allocators				
Account Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
905 Misc. customer accounting	- 33						5 5			
Customer Accounts Total										
Customer Service										Wght Cus
907 Customer service supervision 908.1 Customer assistance										Wght Cus
908.2,909 Conservation assistance										Conserv
908.2 Conservation Act 141 Statewin	de									ACT14
910 Misc. customer service										Wght Cu
Customer Service Labor										rrg.n. out
Customer Service										
907 Customer service supervision										Wght Cus
908.1 Customer assistance										Wght Cus
908.2,909 Conservation assistance										Conserv
908.2 Conservation Act 141 Statewic	de									ACT14
910 Misc. customer service Customer Service Non-Labor										Wght Cus
Customer Service Non-Labor										
Customer Service										
907 Customer service supervision										
908.1 Customer assistance										
908.2 Conservation assistance										
908.2 Conservation Act 141 Statewin	de									
910 Misc. customer service										
Customer Service Total										
A S C Operations										
A&G Operations 920 A&G salaries	ComLab-Energy	ComLab-Dmd C	aml ah Vmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
921 Office supplies	ComLab-Energy ComLab-Energy	ComLab-Dind C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
922 Admin Expenses Trans.	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
923.2 Outside services	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
924 Property insurance	NetplantEnergy	NetplantDemand	OTTLEAD 74THOOIOTT	NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSi
925 Injuries and damages	ComLab-Energy	ComLab-Dmd C	omLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
926 Pensions and benefits	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
928 Regulatory commissions	ComLab-Energy	ComLab-Dmd C	omLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
929 Duplicate charges	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
930 Misc. general expense	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
931 Rents	ComLab-Energy	ComLab-Dmd C	omLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
A&G Operations Labor										
A&G Operations										
920 A&G salaries	ComLab-Energy	ComLab-Dmd C	oml ab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
921 Office supplies	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
922 Admin Expenses Trans.	ComLab-Energy	ComLab-Dmd C	omLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
923.2 Outside services	ComLab-Energy	ComLab-Dmd C	omLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
924 Property insurance	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCustSr
925 Injuries and damages	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
926 Pensions and benefits	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
928 Regulatory commissions	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
929 Duplicate charges	ComLab-Energy	ComLab-Dmd C		ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
930 Misc. general expense	ComLab-Energy ComLab-Energy	ComLab-Dmd C		ComLab-L&S ComLab-L&S	ComLab-Meter ComLab-Meter	ComLab-Service ComLab-Service	ComLab-Lighting ComLab-Lighting	ComLab-Xformer ComLab-Xformer	ComLab-CustAcct ComLab-CustAcct	ComLab-CustSrv
931 Rents A&G Operations Non-Labor	ComLab-Energy	ComLab-Dmd C	omLab-Amission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Aformer	ComLab-CustAcct	ComLab-CustSrv
A&G Operations Non-Labor										
A&G Operations										
920 A&G salaries										
921 Office supplies										
922 Admin Expenses Trans.										
923.2 Outside services										
924 Property insurance										
925 Injuries and damages										
926 Pensions and benefits										
928 Regulatory commissions										
929 Duplicate charges										
930 Misc. general expense										
931 Rents										
A&G Operations Total										
933 A&G Maintenance - Labor	ComLab-Energy	ComLab-Dmd C	oml ab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrv
222 / AG Maintonanoo Labor	Comean Energy	Jointab Billa O	ab /oioii	COMEGO EGO	23111202 1110101	23200 00.7100	uo eigining	2 Sinear Monitor	22.112.00 0 0 0 0 1 0 0 1	22Lab Gastorvi

nt Description	Energy	Demand	Transmission	Lines & Subs	Meters	al Allocators Services	Lighting	Transformers	Cust. Acct.	Custon
4 A&G Maintenance - NonLabor	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustS
5 A&G Maintenance Total										
64 E										
Other Expenses	0.1.0									
Fossil Fuel - Non-Labor	Sales-Gen									
Fossil Fuel - Labor	Sales-Gen									
Purchased PowerDemand		CpkdWghtd								
Purchased PowerEnergy	Sales-Gen									
Servco Expense										
Decomm. Expense - Ops		Cpkd-I								
Decomm. Expense - Maint	Sales-Gen									
Regulatory Amortization-Demand		Cpkd-I								
Regulatory Amortization-Energy	Sales-Gen	Орка-1								
Regulatory Amortization-Transmission	Sales-Geil		Sales-Gen							
Regulatory Amortization-General	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Def. Tax Exp Prod. Energy	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Def. Tax Exp Prod.		Cpkd								
Def. Tax Exp Dist. Lines & Subs				Ncpk-SP						
Def. Tax Exp Meters					Meters					
Def. Tax Exp Services						Services				
Def. Tax Exp Strtlgt							Stlgt			
Def. Tax Exp Line Transformer		Ncpk-S					O.i.g.	Ncpk-S		
Def. Tax Exp Gen & Intangible	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Def. Tax Exp Common	ComLab-Energy	Combab-bind	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
			Comean-Amission							
Other Tax - Property Related	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCu
Other Tax - Payroll Related	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cus
Other Tax - Revenue Related	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCu
Other Tax - PSCW Remainder	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCu
Incremental Taxes	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-Cu:
Income TaxState	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-Cus
Income TaxFederal	NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-Cus
Total Other Expenses										
•										
Other Revenue										
Miscellaneous Revenue	NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCus
Wholesale Interruptible Credit	recipiantenergy	Cpkd-I		Holpianizao	Holpiananotoro	respiration ricco	rtopanough	resplantation	recipiant odob tool	rioipiaritoat
Retail Interruptible Credit		IntCredit								
Retail Interruptible Expense										
		Cpkd-I								
Class A RevenueDemand		Cpkd-I								
Class A RevenueEnergy	Sales-Gen									
Total Other Revenue										
Other Rate Base Items										
Production		Cpkd-I								
Prod, Nuclear Fuels		Cpkd-I								
Trans. Alloc Specific			Cpkd							
Distribution L&S				Ncpk-SP						
Distribution Lass Distribution Meters				140pt-OF	Meters					
Distribution Neters Distribution Services					IVICIOIS	Condered				
						Services	64.			
Distribution Streetlights							Stlgt			
Distribution Transformers								Ncpk-S		
Total Distribution										
General & Intangible	ComLab-Energy		ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Common Allocated	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Deferred Tax			·		·					
Fossil fuel Inventory	Sales-Gen									
Net Nuclear Fuel	Sales-Gen									
Materials & Supplies - Prod.		Cpkd-I								
Materials & Supplies - Dist.				DisplantL&S	DisplantMeters	DisplantServices	DisplantStlght	DisplantXformer		
Materials & Supplies - Com	ComLab-Energy	Coml ab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-Cust
Investment in Associates	Comean-Energy		Comean-Aminosidii	COMEAD-LAG	Contrad-widter	COMEAD-OUTVICE	Comean-Lighting	COMEAD-AIGHTE	Comean-OusiAcct	Comean-Oust
	1	Cpkd								
Contributions & Advances				DisplantL&S						

TOTAL ALL ACCOUNTS

Account	Description	Energy	Demand	Transmission	Lines & Subs	Functional Al Meters	Services	Lighting	Transformers	Cust. Acct.	Custom
	Boomphon	Lilorgy	Domana		Lilloo a Gabo	otoro	00.11000	Ligiting		Ouot. 71001.	Guotom
301-302 Intangible	Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
10-320 Steam Ge	eneration Plant	0%	100%								
21-325 Nuclear G	Seneration Plant	0%	100%								
	Generation Plant	0%	100%								
340-346 Other Pro		0%	100%								
	FUDC Production	0%	100%								
350-359 Transmiss		070	10070	100%							
550-555 Halisillis	SIOTI FIATIL			10078							
Distributio											
360 Land and					100%						
	s and Improvements				100%						
362 Station ed	quipment				100%						
364 Poles, To	wers and Fixtures-Prim				100%						
	wers and Fixtures - Sec				100%						
	uctors and Devices - Prim				100%						
	uctors and Devices - Sec				100%						
366 UG Condi					100%						
366 UG Condi					100%						
	uctors and Devices - Prim				100%						
	uctors and Devices - Sec				100%						
368 Line Trans	sformers								100%		
369 Services							100%				
370 Meters						100%					
371 Inside Cu	stomer Premises					100%					
373 Street Lig	htina							100%			
Excess Al	FUDC Distribution				100%						
Total Dist	ribution Plant										
89-399 General a	and Common Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Excess Al	FUDC General	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Total Plan	nt										
Operation	and Maintenance										
500 Ops. Supe	ervision & Engineering	0%	100%								
502 Steam Ex	penses	0%	100%								
505 Electric E:		0%	100%								
	am Power Expenses	0%	100%								
507,509 Rents, All		0%	100%								
500-509 Steam Op		070	10070								
	ervision & Engineering	0%	100%								
502 Steam Ex		0%	100%								
505 Electric E:		0%	100%								
506 Misc. Stea	am Power Expenses	0%	100%								
507,509 Rents, All	lowances	0%	100%								
00-509 Steam Op	perations Non-Labor										
500 Ons. Sun	ervision & Engineering										
502 Steam Ex											
505 Electric E	ynenses										
	am Power Expenses										
507,509 Rents, All	ani Power Expenses										
00-509 Steam Op											
	on & Engineering	100%	0%								
511 Structures		0%	100%								
512 Boiler Pla		100%	0%								
513 Electric Pl		100%	0%								
514 Misc. Stea	am Plant	0%	100%								
10-514 Steam Ma											
E10 Supervision	on 9 Engineering	1000/	00/								
	on & Engineering	100%	0%								
511 Structures		0%	100%								
512 Boiler Pla		100%	0%								
		100%	0%								
513 Electric Pl		0%	100%								
514 Misc. Stea		7									
514 Misc. Stea	aintenance Non-Labor										
514 Misc. Steam Ma											
514 Misc. Steam Ma	on & Engineering										

Account Description	Energ	y Demand	Transmission	Lines & Subs	Functional Al Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
513 Electric Plant	Lilery	, , , , , , , , , , , , , , , , , , , ,			01010	/1000	99			- 40.0.710
514 Misc. Steam Plant										
510-514 Steam Maintenance Total										
517 Ops. Supervision & Engineerin	g 09	6 100%								
517 Ops. Supervision & Engineerin 519 Coolants & Water	09									
520 Steam Expenses	09									
523 Electric Expenses	09									
524 Misc. Nuclear Power Expenses										
525 Rents	09									
517-525 Nuclear Operations Labor										
517 Ops. Supervision & Engineerin	a 09	6 100%								
519 Coolants & Water	09									
520 Steam Expenses	09									
523 Electric Expenses	09									
524 Misc. Nuclear Power Expenses										
525 Rents	09									
517-525 Nuclear Operations Non-Labor										
517 Ops. Supervision & Engineerin	_									
517 Ops. Supervision & Engineerin 519 Coolants & Water	9									
520 Steam Expenses										
523 Electric Expenses										
524 Misc. Nuclear Power Expenses										
525 Rents										
517-525 Nuclear Operations Total										
528 Supervision & Engineering	1009	6 0%								
529 Structures	09									
530 Reactor Plant Egmt.	1009									
531 Electric Plant	09									
532 Misc. Nuclear Plant	09	6 100%								
528-532 Nuclear Maintenance Labor										
528 Supervision & Engineering	1009	6 0%								
529 Structures	09									
530 Reactor Plant Egmt.	1009									
531 Electric Plant	09									
532 Misc. Nuclear Plant	09									
528-532 Nuclear Maintenance Non-Lab										
500 Ourse dalar & Faula cada										
528 Supervision & Engineering 529 Structures										
530 Reactor Plant Eqmt.										
531 Electric Plant										
532 Misc. Nuclear Plant										
528-532 Nuclear Maintenance Total										
535 Ops. Supervision & Engineerin	a 09	6 100%								
536 Water for Power	09									
537 Hydraulic Expenses	09									
538 Electric Expenses	09									
539 Misc. Hydro Power Expenses	09									
540 Rents	09									
535-540 Hydro Operations Labor										
535 Ops. Supervision & Engineerin	a 09	6 100%								
536 Water for Power	09									
537 Hydraulic Expenses	09									
538 Electric Expenses	09									
539 Misc. Hydro Power Expenses	09									
540 Rents	09									
535-540 Hydro Operations Non-Labor										
535-540 Hydro Operations Non-Labor	_									
535-540 Hydro Operations Non-Labor 535 Ops. Supervision & Engineerin	g									
535-540 Hydro Operations Non-Labor	g									

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Functional Allocators Demand Transmission Lines & Subs Meters Services Lighting Transformers Cust. Acct. Customer Description Energy 539 Misc. Hydro Power Expenses 540 Rents 535-540 Hydro Operations Total 0% 0% 0% 100% 100% 100% 100% 0% 541 Supervision & Engineering 542 Structures 543 Reservoirs, Dams & Waterways 544 Electric Plant 545 Misc. Hydro Plant 0% 100% 541-545 Hydro Maintenance Labor 0% 0% 0% 100% 541 Supervision & Engineering 100% 542 Structures 100% 543 Reservoirs, Dams & Waterways 100% 544 Electric Plant 545 Misc. Hydro Plant 541-545 Hydro Maintenance Non-Labor 541 Supervision & Engineering 542 Structures 543 Reservoirs, Dams & Waterways 544 Electric Plant 545 Misc. Hydro Plant 541-545 Hydro Maintenance Total 100% 100% 100% 100% 0% 0% 0% 0% 546 Supervision & Engineering 547 Fuel 548 Generation Expenses 549 Misc. Expenses 550 Rents 546-550 Other Production Ops Labor 0% 100% 546 Supervision & Engineering 0% 100% 100% 0% 0% 0% 100% 100% 100% 547 Fuel 548 Generation Expenses 549 Misc. Expenses 550 Rents 546-550 Other Production Ops Non-Labor 546 Supervision & Engineering 547 Fuel 548 Generation Expenses 549 Misc. Expenses 550 Rents 546-550 Other Production Ops Total 0% 0% 0% 100% 100% 100% 100% 551 Supervision & Engineering 552 Structures 553 Generating & Elec Eqmt
554 Misc.
551-554 Other Production Maint Labor 100% 100% 551 Supervision & Engineering 0% 0% 552 Structures 553 Generating & Elec Eqmt 100% 551-554 Other Production Maint Non-Labor 551 Supervision & Engineering 552 Structures

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	•					Functional Al	ocators				
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
553 Gener 554 Misc.	rating & Elec Eqmt										
	Production Maint Total										
556 System	em Control & Dispatch	0%	100%								
	Expenses	0%	100%								
558 Misc.		0%	100%								
556-558 Other	Power Supply Expenses Labor										
556 Syste	m Control & Dispatch	0%	100%								
557 Other		0%	100%								
558 Misc.		0%	100%								
	Power Supply Expenses Non-Labor										
	em Control & Dispatch										
	Expenses										
558 Misc.											
556-558 Other	Power Supply Expenses Total										
561 Load	Dispatch - Labor			100%							
561 Load	Dispatch - Non-Labor			100%							
561 Load	Dispatch										
565 Trans	smission Operations	0%	0%	100%							
575 Regio	onal Market Expense			100%							
Distrib	bution Ops										
	ations & supervision				100%						
	dispatching				100%						
	on expenses				100%						
	ne expense-customer				93%		7%				
	rground line expense				93%		7%				
	t lighting expense							100%			
586 Meter						100%					
	omer installation expense					100%					
	distribution expense				100%						
589 Rents					100%						
Distrib	bution Ops Labor										
Distrib	bution Ops										
	ations & supervision				100%						
	dispatching				100%						
	on expenses				100%						
	ne expense-customer				93%		7%				
	rground line expense				93%		7%				
	t lighting expense							100%			
586 Meter						100%					
	omer installation expense				4000/	100%					
589 Rents	distribution expense				100% 100%						
	bution Ops Non-Labor				100%						
Dietrik	bution Ops										
	ations & supervision										
	dispatching										
	on expenses										
	ne expense-customer										
	rground line expense										
	t lighting expense										
586 Meter											

						Functional Al					
ccount	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custor
	distribution expense										
589 Rents											
Distrib	oution Ops Total										
	oution Maint										
	enance supervision				100%						
	ture maintenance				100%						
	n maintenance				100%						
	ne maintenance				93%		7%				
594 UG lin	nes maintenance-customer				93%		7%				
595 Trans	former maintenance-customer								100%		
596 Street	t light maintenance							100%			
597 Meter	maintenance					100%					
	distribution maintenance				100%						
	oution Maint Labor										
	oution Maint										
	enance supervision				100%						
	ture maintenance				100%						
	n maintenance				100%						
593 OH lin	ne maintenance				93%		7%				
594 UG lir	nes maintenance-customer				93%		7%				
595 Trans	former maintenance-customer								100%		
596 Street	t light maintenance							100%			
	maintenance					100%					
	distribution maintenance				100%						
	oution Maint Non-Labor										
Distrib	oution Maint										
	enance supervision										
	ture maintenance										
	n maintenance										
	ne maintenance										
	nes maintenance-customer										
	former maintenance-customer										
	t light maintenance										
	maintenance										
	distribution maintenance Distribution Maint Total										
Total	Distribution Maint Total										
Custo	mer Accounts										
901 Custo	mer accounting superv.	0%	0%							100%	
	reading expense	0%	0%							100%	
	mer record expense	0%	0%							100%	
904 Uncol		0%	0%							100%	
	customer accounting	0%	0%							100%	
	mer Accounts Labor	070	070							10070	
	mer Accounts	001	001							4000/	
	mer accounting superv.	0%	0%							100%	
	reading expense	0%	0%							100%	
	mer record expense	0%	0%							100%	
904 Uncol		0%	0%							100%	
	customer accounting	0%	0%							100%	
Custo	mer Accounts Non-Labor										
Custo	omer Accounts										
	omer accounting superv.										
	reading expense										
	mer record expense										
904 Uncol	ieclible	I .									

	•					Functional A					
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Custome
	stomer accounting er Accounts Total										
Custome	ACCOUNTS TOTAL										
Custome	er Service										
	er service supervision	0%	0%								1009
908.1 Custome		0%	0%								1009
908.2,909 Conserv	ation assistance	0%	0%								1009
908.2 Conserv	ation Act 141 Statewide	0%	0%								1009
	stomer service	0%	0%								1009
Custome	er Service Labor										
Customs	er Service										
	er service supervision	0%	0%								100
908.1 Custome		0%	0%								100
08.2.909 Conserv		0%	0%								100
	ation Act 141 Statewide	0%	0%								100
910 Misc. cu	stomer service	0%	0%								100
Custome	er Service Non-Labor										
	er Service										
907 Custome 908.1 Custome	er service supervision										
	er assistance ation assistance										
	ation Act 141 Statewide										
	stomer service										
	er Service Total										
A&G Op											
920 A&G sal		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
921 Office su		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	xpenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
923.2 Outside		15% 0%	34% 32%	1% 0%	25% 49%	4% 3%	1% 4%	0% 0%	0% 11%	13% 0%	7
924 Property 925 Injuries a		15%	32% 34%	1%	49% 25%	3% 4%	4% 1%	0%	0%	13%	0
926 Pension		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	ory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
929 Duplicate		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	neral expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
931 Rents		15%	34%	1%	25%	4%	1%	0%	0%	13%	7'
A&G Op	erations Labor										
A&G Op											
920 A&G sal		15%	34%	1%	25%	4%	1%	0%	0%	13%	7'
921 Office su	ipplies xpenses Trans.	15% 15%	34% 34%	1% 1%	25% 25%	4% 4%	1% 1%	0% 0%	0% 0%	13% 13%	7' 7'
923.2 Outside		15%	34% 34%	1%	25% 25%	4% 4%	1%	0%	0%	13%	7
924 Property		0%	32%	0%	49%	3%	4%	0%	11%	0%	0
925 Injuries a		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
926 Pensions		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	ory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
929 Duplicate		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
	neral expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7
931 Rents		15%	34%	1%	25%	4%	1%	0%	0%	13%	7
A&G Op	erations Non-Labor										
A&G Op											
920 A&G sal 921 Office su											
	xpenses Trans.										
923.2 Outside											
924 Property											
925 Injuries a											
926 Pensions											
	ory commissions										
929 Duplicate											
930 Misc. ge	neral expense										
931 Rents	-										
A&G Op	erations Total										
933 A&G Ma	intenance - Labor	15%	34%	1%	25%	4%	1%	0%	0%	13%	79

int Description	Energy	Demand	Transmission	Lines & Subs	Functional All Meters	Services	Lighting	Transformers	Cust. Acct.	Custo
34 A&G Maintenance - NonLabor	15%	34%	1%	25%	4%	1%	0%	0%	13%	0310
35 A&G Maintenance Total	1070	U-7/0	1 /0	2070	770	170	070	0 /0	1078	
Other Expenses										
Fossil Fuel - Non-Labor	100%	0%								
Fossil Fuel - Labor	100%	0%								
Purchased PowerDemand	0%	100%								
Purchased PowerEnergy	100%	0%								
Servco Expense	0%	0%								
Decomm. Expense - Ops	0%	100%								
Decomm. Expense - Maint	100%	0%								
Regulatory Amortization-Demand	0%	100%								
Regulatory Amortization-Energy	100%	0%								
Regulatory Amortization-Transmission			100%							
Regulatory Amortization-General	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Prod. Energy	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Prod.	0%	100%	.,,	2070	170	.,,	070	070	1070	
Def. Tax Exp Dist. Lines & Subs	0,0	10070		100%						
Def. Tax Exp Meters				10070	100%					
Def. Tax Exp Services					10070	100%				
Def. Tax Exp Strtigt						10070	100%			
Def. Tax Exp Line Transformer							10070	100%		
Def. Tax Exp Gen & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Def. Tax Exp Common	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Other Tax - Property Related	0%	32%	0%	49%	3%	4%	0%	11%	0%	
Other Tax - Payroll Related	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Other Tax - Revenue Related	0%	32%	0%	49%	3%	4%	0%	11%	0%	
Other Tax - PSCW Remainder	0%	32%	0%	49%	3%	4%	0%	11%	0%	
Incremental Taxes	3%	31%	0%	47%	3%	5%	0%	10%	0%	
Income TaxState	3%	31%	0%	47%	3%	5%	0%	10%	0%	
Income Tax-Federal	3%	31%	0%	47%	3%	5%	0%	10%	0%	
Total Other Expenses	370	3170	070	4770	370	370	070	1070	070	
Other Revenue										
Miscellaneous Revenue	0%	32%	0%	49%	3%	4%	0%	11%	0%	
Wholesale Interruptible Credit	0%	100%								
Retail Interruptible Credit	0%	100%								
Retail Interruptible Expense	0%	100%								
Class A RevenueDemand	0%	100%								
Class A RevenueEnergy	100%	0%								
Total Other Revenue										
Other Rate Base Items										
Production	0%	100%								
Prod, Nuclear Fuels	0%	100%								
Trans. Alloc Specific	0%	0%	100%							
B1 - 11 - 1 - 1 - 1 - 1										
Distribution L&S	0%	0%		100%						
Distribution Meters	0%	0%			100%					
Distribution Services	0%	0%				100%				
Distribution Streetlights	0%	0%					100%			
Distribution Transformers	0%	0%						100%		
Total Distribution										
General & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Common Allocated	15%	34%	1%	25%	4%	1%	0%	0%	13%	
Deferred Tax	10/0	3+78	1 70	2070	7/0	1 70	070	0 /8	1070	
Fossil fuel Inventory	100%	0%								
Net Nuclear Fuel	100%	0%								
Materials & Supplies - Prod.	0%	100%								
	0%	0%		72%	5%	7%	0%	16%		
Materials & Supplies - Dist.										
Materials & Supplies - Com	15%	34%	1%	25%	4%	1%	0%	0%	13%	
		34% 100%	1%	25%	4%	1%	0%	0%	13%	

TOTAL ALL ACCOUNTS

Wisconsin Power and Light Company Electric Class Cost of Service Study-- Class Allocators Summary Functional Composite Allocation Detail

al Composite Allocation Detai	ļ F					
	Brief Description	General	General Allocation Commercial	on Groups Industrial	Other	Total
Common Lohor Brookdown (C	ComLabor) - O&M Labor Accounts	General	Commercial	industriai	Other	Total
CLEnergy	Labor Acct 500-598, 901-910 - Energy Function	6.8%	1.6%	6.1%	0.1%	14.6%
CLDemand	Labor Acct 500-598, 901-910 - Energy 1 driction	17.6%	3.8%	12.9%	0.1%	34.3%
CLXmission	Labor Acct 500-598, 901-910 - Transmission Function	0.5%	0.1%	0.4%	0.0%	1.0%
CLL&S	Labor Acct 500-598, 901-910 - Hansmission Function	18.3%	2.1%	4.8%	0.0%	25.3%
CLMeters	Labor Acct 500-598, 901-910 - Lines & Subs Function	3.6%	0.1%	0.1%	0.1%	3.9%
CLServices	Labor Acct 500-598, 901-910 - Meters 1 dilction	0.8%	0.1%	0.1%	0.0%	1.1%
CLStight	Labor Acct 500-598, 901-910 - Services Function	0.0%	0.1%		0.0%	
				0.0%		0.0%
CLXformer	Labor Acct 500-598, 901-910 - Transformer Function	0.2%	0.0%	0.0%	0.0%	0.2%
CLCustAcct	Labor Acct 500-598, 901-910 - Customer Accounting Function	11.8%	0.1%	0.4%	0.6%	12.8%
CLCustSrv	Labor Acct 500-598, 901-910 - Customer Service Function	6.3%	0.0%	0.2%	0.3%	6.8%
	Labor Acct 500-598, 901-910	65.7%	8.0%	25.2%	1.2%	100.0%
Distribution Plant (DisPlant)						
DistriplantL&S	Distribution Plant - Lines & Subs	60.4%	3.7%	7.5%	0.5%	72.2%
DistriplantMeters	Distribution Plant - Meters	4.6%	0.2%	0.2%	0.0%	5.0%
DistriplantServices	Distribution Plant - Services	5.5%	0.1%	0.0%	0.9%	6.5%
DistriplantStlght	Distribution Plant Lighting	0.0%	0.0%	0.0%	0.5%	0.5%
DistriplantXformer	Distribution Plant - Transformers	14.3%	0.0% 0.8%	0.0% 0.7%	0.5% 0.1%	15.9%
DistriplantAlornier	Distribution Plant	84.8%	4.8%	8.4%	2.0%	100.0%
	Distribution Flant	04.076	4.070	0.476	2.076	100.076
Electric Expense (Elexpense)	- O&M Labor and NonLabor Accounts					
ElecExpense-Energy	Electric Expense Acct 500-598 - Energy Function	7.0%	1.7%	6.4%	0.1%	15.2%
ElecExpense-Demand	Electric Expense Acct 500-598 - Demand Function	8.8%	1.9%	6.5%	0.1%	17.2%
ElecExpense-Xmission	Electric Expense Acct 500-598 - Transmission Function	28.4%	6.1%	21.0%	0.2%	55.8%
ElecExpense-L&S	Electric Expense Acct 500-598 - Lines & Subs Function	8.3%	0.9%	2.2%	0.0%	11.4%
ElecExpense-Meters	Electric Expense Acct 500-598 - Meters Function	-0.2%	0.0%	0.0%	0.0%	-0.2%
ElecExpense-Services	Electric Expense Acct 500-598 - Services Function	0.4%	0.0%	0.1%	0.0%	0.5%
ElecExpense-Stights	Electric Expense Acct 500-598 - Services Function	0.4%	0.0%	0.0%	0.0%	0.0%
ElecExpense-Xformer	Electric Expense Acct 500-598 - Transformer Function	0.1%	0.0%	0.0%	0.0%	0.1%
ElecExpense-CustAcct	Electric Expense Acct 500-598 - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-CustSrc	Electric Expense Acct 500-598 - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
	Electric Expense Acct 500-598	52.8%	10.7%	36.1%	0.4%	100.0%
Electric Plant (Elplant)						
ElecPlant-Energy	Electric Plant - Energy Function	5.9%	1.4%	5.3%	0.1%	12.7%
ElecPlant-Demand	Electric Plant - Demand Function	13.1%	2.9%	9.6%	0.1%	25.7%
ElecPlant-Xmission	Electric Plant - Demand reliction	0.0%	0.0%	0.0%	0.1%	0.0%
ElecPlant-L&S	Electric Plant - Transmission Function	36.3%	2.2%	4.6%	0.0%	43.4%
	Electric Plant - Lines & Subs Function		0.1%			
ElecPlant-Meters		3.3%		0.1%	0.0%	3.5%
ElecPlant-Services	Electric Plant - Services Function	3.6%	0.1%	0.0%	0.6%	4.3%
ElecPlant-Stights	Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.6%	0.6%
ElecPlant-Xformer	Electric Plant - Transformer Function	8.8%	0.5%	0.4%	0.1%	9.9%
ElecPlant-CustAcct	Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-CustSrc	Electric Plant - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
	Electric Plant	71.0%	7.3%	20.0%	1.7%	100.0%
Not Diget (Notalizat)						
Net Plant (Netplant) NetplantEnergy	Net Electric Plant - Energy Function	4.9%	1.2%	4.4%	0.0%	10.5%
NetplantDemand	Net Electric Plant - Demand Function	10.9%	2.4%	7.9%	0.1%	21.3%
NetplantL&S	Net Electric Plant - Lines & Subs Function	41.2%	2.5%	5.2%	0.4%	49.3%
NetplantMeters	Net Electric Plant - Meters Function	3.2%	0.1%	0.1%	0.0%	3.4%
NetplantServices	Net Electric Plant - Services Function	3.8%	0.1%	0.0%	0.6%	4.4%
NetplantStlght	Net Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.3%	0.3%
NetplantXformer	Net Electric Plant - Transformer Function	9.7%	0.5%	0.5%	0.1%	10.8%
NetplantCustAcct	Net Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantCustSrv	Net Electric Plant - Customer Service Function	0.0%	0.0%	0.0%	0.0%	0.0%
	Net Electric Plant	73.6%	6.9%	18.1%	1.5%	100.0%
Net Income Allocation (NetInc			. ===:	6 404	0 404	44.007
NetInc-Energy	Net Income - Energy Function	6.8%	1.7%	6.1%	0.1%	14.6%
NetInc-Demand	Net Income - Demand Function	10.1%	2.3%	7.4%	0.1%	19.8%
NetInc-Xmission	Net Income - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetInc-L&S	Net Income - Lines & Subs Function	39.6%	2.2%	4.4%	0.4%	46.6%
NetInc-Meters	Net Income - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
NetInc-Services	Net Income - Services Function	4.0%	0.1%	0.0%	0.6%	4.7%
NetInc-Lighting	Net Income - Lighting Function	0.0%	0.0%	0.0%	0.2%	0.2%
NetInc-Xformer	Net Income - Transformer Function	9.1%	0.4%	0.4%	0.1%	9.9%
NetInc-CustAcct	Net Income - Customer Accounting Function	0.3%	0.0%	0.0%	0.0%	0.4%
NetInc-CustSrv	Net Income - Customer Service Function	0.2%	0.0%	0.0%	0.0%	0.2%
· · · · · · · · · · · · ·	Net Income	73.4%	6.7%	18.4%	1.5%	100.0%

Wisconsin Power and Light Company Electric Class Cost of Service Study-- Class Allocators Summary Functional Composite Allocation Detail

tional Composite Allocation Detail	- AIIUUd	tors Summ	uı y																			
	Г			Gene	ral				Comme				-	Other					Industr			
Description	Total	gs [,]	چې دوي	G5 ^A	Gw. 1	RWA	RW.3	Cay 14, 26,	, caylang	cay say sec	, Cay shi bu	MZ182	MS	Msiz	MSis	Min	CR' R' FI	u chybung	CP' SEC FIRE	, chiern	CP' FIRM	CP ² Int
Common Labor Breakdown (Co	omLabor) - C		Accounts																			
CLEnergy	14.56%	6.57%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.57%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	1.85%	0.97%	1.88%	0.15%	0.45%	0.81%
CLDemand	34.30%	17.11%	0.30%	0.00%	0.12%	0.04%	0.01%	0.07%	0.00%	3.62%	0.06%	0.01%	0.09%	0.00%	0.02%	0.00%	4.03%	2.11%	3.99%	0.32%	0.86%	1.55%
CLXmission	1.02%	0.46%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.07%	0.13%	0.01%	0.03%	0.06%
CLL&S	25.26%	17.83%	0.29%	0.00%	0.14%	0.00%	0.00%	0.04%	0.00%	2.02%	0.04%	0.00%	0.08%	0.00%	0.01%	0.00%	1.86%	0.97%	1.84%	0.15%	0.00%	0.00%
CLMeters	3.90%	3.56%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.12%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
CLServices	1.09%	0.77%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.04%	0.08%	0.01%	0.00%	0.00%
CLStight	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CLXformer	0.19%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%
CLCustAcct	12.84%	11.57%	0.10%	0.01%	0.03%	0.04%	0.01%	0.00%	0.00%	0.08%	0.00%	0.02%	0.43%	0.00%	0.10%	0.00%	0.08%	0.02%	0.31%	0.02%	0.00%	0.00%
CLCustSrv	6.82%	6.15%	0.05%	0.01%	0.02%	0.02%	0.01%	0.00%	0.00%	0.04%	0.00%	0.01%	0.23%	0.00%	0.06%	0.00%	0.04%	0.01%	0.16%	0.01%	0.00%	0.00%
	100.00%	64.16%	0.91%	0.03%	0.37%	0.14%	0.04%	0.15%	0.01%	7.66%	0.14%	0.04%	0.92%	0.00%	0.21%	0.00%	8.13%	4.21%	8.43%	0.66%	1.36%	2.43%
Distribution Plant (DisPlant)																						
DistnplantL&S	72.15%	59.27%	0.75%	0.03%	0.31%	0.00%	0.00%	0.07%	0.00%	3.59%	0.05%	0.05%	0.20%	0.00%	0.29%	0.00%	2.72%	1.43%	3.15%	0.25%	0.00%	0.00%
DistriplantMeters	4.97%	4.53%	0.04%	0.00%	0.01%	0.04%	0.02%	0.00%	0.00%	0.15%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.06%	0.02%	0.04%	0.00%	0.01%	0.01%
DistriplantServices	6.53%	5.45%	0.05%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.01%	0.70%	0.00%	0.18%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
DistnplantStlght	0.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%	0.01%	0.08%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DistnplantXformer	15.89%	14.02%	0.17%	0.01%	0.07%	0.00%	0.00%	0.02%	0.00%	0.76%	0.00%	0.01%	0.05%	0.00%	0.07%	0.00%	0.00%	0.00%	0.66%	0.05%	0.00%	0.00%
	100.00%	83.28%	1.00%	0.05%	0.40%	0.04%	0.02%	0.09%	0.00%	4.60%	0.06%	0.07%	1.31%	0.02%	0.62%	0.02%	2.79%	1.44%	3.87%	0.30%	0.01%	0.01%
Electric Expense (Elexpense) -	O&M Labor	and NonLal	oor Accoun	ts																		
ElecExpense-Energy	15.19%	6.86%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.65%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	1.93%	1.01%	1.97%	0.16%	0.46%	0.83%
ElecExpense-Demand	17.23%	8.59%	0.15%	0.00%	0.06%	0.02%	0.00%	0.04%	0.00%	1.82%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	2.02%	1.06%	2.00%	0.16%	0.43%	0.78%
ElecExpense-Xmission	55.78%	27.69%	0.48%	0.01%	0.19%	0.06%	0.01%	0.12%	0.00%	5.89%	0.10%	0.01%	0.15%	0.00%	0.03%	0.00%	6.58%	3.45%	6.52%	0.52%	1.41%	2.55%
ElecExpense-L&S	11.43%	8.07%	0.13%	0.00%	0.06%	0.00%	0.00%	0.02%	0.00%	0.91%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	0.84%	0.44%	0.83%	0.07%	0.00%	0.00%
ElecExpense-Meters	-0.20%	-0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-Services	0.50%	0.35%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.02%	0.04%	0.00%	0.00%	0.00%
ElecExpense-Stights	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-Xformer	0.06%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
ElecExpense-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecExpense-CustAcct ElecExpense-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	51.43%	0.88%	0.01%	0.36%	0.08%	0.02%	0.21%	0.01%	10.32%	0.18%	0.02%	0.30%	0.00%	0.05%	0.00%	11.41%	5.98%	11.36%	0.90%	2.30%	4.15%
Electric Plant (Elplant)																						
ElecPlant-Energy	12.65%	5.72%	0.09%	0.00%	0.04%	0.01%	0.00%	0.03%	0.00%	1.39%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	1.61%	0.84%	1.66%	0.13%	0.38%	0.68%
ElecPlant-Demand	25.69%	12.78%	0.03%	0.00%	0.04%	0.01%	0.00%	0.06%	0.00%	2.81%	0.02 %	0.00%	0.04%	0.00%	0.01%	0.00%	3.01%	1.58%	2.98%	0.13%	0.63%	1.13%
ElecPlant-Xmission	0.00%	0.00%	0.23%	0.00%	0.09%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.24%	0.00%	0.00%
ElecPlant-Xmission ElecPlant-L&S	43.44%	35.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.65%	0.00%	1.90%	0.00%	0.00%	0.00%
ElecPlant-Meters	3.48%	3.18%	0.45%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	0.10%	0.03%	0.00%	0.12%	0.00%	0.17%	0.00%	0.05%	0.01%	0.03%	0.15%	0.00%	0.00%
ElecPlant-Meters ElecPlant-Services	3.48% 4.31%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
ElecPlant-Stights	0.58%	0.00%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
ElecPlant-Stignts ElecPlant-Xformer	9.85%	8.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%	0.02%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ElecPlant-CustAcct	0.00%	0.00%	0.11%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.47%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.41%	0.03%	0.00%	0.00%
ElecPlant-CustAcct ElecPlant-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LIEUT IAIN-OUSIOIU	100.00%	69.62%	0.00%	0.03%	0.00%	0.06%	0.00%	0.14%	0.00%	7.01%	0.00%	0.05%	1.17%	0.00%	0.45%	0.00%	6.31%	3.29%	6.99%	0.55%	1.02%	1.82%
		5270	2.3070	2.2070	2.2.70	2.2070	2.3273								2070	3273	2.3170		2.2070			
Net Plant (Netplant)	10.48%	4.74%	0.08%	0.00%	0.03%	0.01%	0.00%	0.03%	0.00%	1.15%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	1.33%	0.69%	1.37%	0.11%	0.31%	0.56%
NetplantEnergy	10.48% 21.28%	4.74% 10.59%	0.08%	0.00%	0.03%	0.01%	0.00%	0.03%	0.00%	1.15% 2.33%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	1.33% 2.49%	1.31%	1.37% 2.47%	0.11%	0.31%	0.56%
NetplantDemand																						
NetplantL&S	49.29%	40.49%	0.51%	0.02%	0.21%	0.00%	0.00%	0.05%	0.00%	2.45%	0.04%	0.03%	0.14%	0.00%	0.20%	0.00%	1.86%	0.97%	2.15%	0.17%	0.00%	0.00%
NetplantMeters	3.38%	3.09%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.01%	0.03%	0.00%	0.01%	0.01%
NetplantServices	4.44%	3.71%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.48%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetplantStight	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.24%	0.01%	0.05%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetplantXformer	10.81%	9.54%	0.12%	0.01%	0.05%	0.00%	0.00%	0.01%	0.00%	0.52%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.45%	0.04%	0.00%	0.00%
NetplantCustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetplantCustSrv	0.00% 100.00%	0.00% 72.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.13%	0.00%	0.00% 6.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 5.73%	0.00% 2.99%	0.00% 6.48%	0.00%	0.00%	0.00% 1.51%
	.00.0070	. 2.1070	0.0070	0.0 . 70	0.0070	0.0073	0.0270	0.1070	3.0070	0.01,0	2.1070	2.0070	3.0070	0.01,0	0.1170	0.0.70	0070	2.0070	0.1070	2.0.70	2.0170	
Net Income Allocation (NetInc)	14.640/	6 6207	0.110/	0.000/	0.049/	0.019/	0.000/	0.049/	0.000/	1 600/	0.039/	0.000/	0.059/	0.000/	0.019/	0.000/	1.000/	0.079/	1.010/	0.150/	0.449/	0.700/
NetInc-Energy	14.64%	6.62%	0.11%	0.00%	0.04%	0.01%	0.00%	0.04%	0.00%	1.60%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	1.86%	0.97%	1.91%	0.15%	0.44%	0.78%
NetInc-Demand	19.83%	9.86%	0.17%	0.00%	0.07%	0.02%	0.00%	0.04%	0.00%	2.18%	0.04%	0.00%	0.05%	0.00%	0.01%	0.00%	2.32%	1.22%	2.30%	0.18%	0.48%	0.87%
NetInc-Xmission	0.03%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetInc-L&S	46.57%	38.92%	0.47%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.14%	0.03%	0.03%	0.13%	0.00%	0.20%	0.00%	1.55%	0.81%	1.86%	0.15%	0.00%	0.00%
NetInc-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%
NetInc-Services	4.70%	3.92%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.50%	0.00%	0.13%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetInc-Lighting	0.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.19%	0.01%	0.04%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NetInc-Xformer	9.93%	8.95%	0.10%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.39%	0.00%	0.01%	0.03%	0.00%	0.06%	0.00%	0.00%	0.00%	0.33%	0.03%	0.00%	0.00%
NetInc-CustAcct	0.37%	0.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
NetInc-CustSrv	0.20%	0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	71.99%	0.92%	0.04%	0.37%	0.06%	0.02%	0.13%	0.00%	6.50%	0.10%	0.06%	0.97%	0.01%	0.45%	0.01%	5.78%	3.01%	6.47%	0.51%	0.93%	1.66%

Wisconsin Power and Light Company Coincident Demand Allocators GENERATION - 12 Months ("12CP")

	ALLOCATOR:	Gross (CPKD)	Interruptib	le (CPInterr)	Net (C	PKD-I)
		-	% of		% of		% of
	RATE	MW	Total	MW	Total	MW	Total
1	GS-1	882.4	49.87%	_	0.00%	882.4	53.58%
	GS-3	15.3	0.87%	_	0.00%	15.3	0.93%
	GS-4	0.2	0.01%	_	0.00%	0.2	0.01%
	GW-1	6.2	0.35%	-	0.00%	6.2	0.37%
5	General Service Total	904.1	51.10%	-	0.00%	904.1	54.90%
6							
7							
8	Rw-1	1.8	0.10%	_	0.00%	1.8	0.11%
9	Rw-3	0.3	0.02%	-	0.00%	0.3	0.02%
10	General Total	2.2	0.12%	-	0.00%	2.2	0.13%
11							<u>.</u>
12							
13	Cg-2 1-PH sec	3.7	0.21%	-	0.00%	3.7	0.22%
14	Cg-2 1-PH pri	0.2	0.01%	-	0.00%	0.2	0.01%
15	Cg-2 3-PH sec	186.8	10.56%	-	0.00%	186.8	11.34%
16	Cg-2 3-PH pri	3.3	0.18%	-	0.00%	3.3	0.20%
17	Commercial Total	193.9	10.96%	-	0.00%	193.9	11.78%
18							
19							
20	Mz-1 & Mz-2	0.4	0.02%	-	0.00%	0.4	0.02%
21	Ms-1	4.8	0.27%	-	0.00%	4.8	0.29%
22	Ms-2	0.0	0.00%	-	0.00%	0.0	0.00%
	Ms-3	0.8	0.05%	-	0.00%	0.8	0.05%
	NI-1	0.0	0.00%	-	0.00%	0.0	0.00%
25	Other Total	6.0	0.34%	-	0.00%	6.0	0.36%
26							
27							
	Cp-1 Pri (firm)	207.9	11.75%	-	0.00%	207.9	12.62%
	Cp-1 Pri (inter)	109.0	6.16%	59.6	48.65%	49.4	3.00%
	Cp-1 Sec (firm)	205.6	11.62%	-	0.00%	205.6	12.49%
	Cp-1 Sec (inter)	16.3	0.92%	12.5	10.22%	3.8	0.23%
	Cp-2 Trans (firm)	44.3	2.50%	-	0.00%	44.3	2.69%
	Cp-2 Trans (Inter)	79.9	4.52%	50.4	41.12%	29.5	1.79%
	Indust Total	663.0	37.48%	122.5	100.00%	540.5	32.82%
35							-
36	Retail Total	1,769.2	100.00%	122.5	100.00%	1,646.7	100.00%

Wisconsin Power and Light Company Coincident Demand Allocators GENERATION - 4 Summer Months ("4CP")

% of
Total
54.88%
0.99%
0.00%
0.37%
56.24%
0.04%
0.01%
0.04%
0.22%
0.01%
11.16%
0.17%
11.56%
0.01%
0.08%
0.00%
0.01%
0.00%
0.10%
12.06%
3.28%
12.08%
0.26%
2.43%
1.95%
32.06%
00.00%
,

Wisconsin Power and Light Company Coincident Demand Allocators GENERATION - 8 Non-Summer Months ("8CP")

	Gros	s	Interruptible		Net	
		% of		% of		% of
RATE	MW	Total	MW	Total	MW	Total
1 GS-1	771.2	48.10%	_	0.00%	771.2	52.12%
2 GS-3	13.3	0.83%	_	0.00%	13.3	0.90%
3 GS-4	0.1	0.01%	_	0.00%	0.1	0.01%
4 GW-1	5.6	0.35%	_	0.00%	5.6	0.38%
5 General Service Total	790.3	49.28%	-	0.00%	790.3	53.41%
6 7						
8 Rw-1	2.2	0.14%	-	0.00%	2.2	0.15%
9 Rw-3	0.4	0.03%	-	0.00%	0.4	0.03%
10 General Total	2.6	0.16%	-	0.00%	2.6	0.17%
11 12						
13 Cg-2 1-PH sec	3.6	0.22%	_	0.00%	3.6	0.24%
14 Cg-2 1-PH pri	0.1	0.01%	_	0.00%	0.1	0.01%
15 Cg-2 3-PH sec	181.2	11.30%	_	0.00%	181.2	12.25%
16 Cg-2 3-PH pri	3.4	0.21%	_	0.00%	3.4	0.23%
17 Commercial Total	188.4	11.75%	_	0.00%	188.4	12.73%
18						
19						
20 Mz-1 & Mz-2	0.5	0.03%	-	0.00%	0.5	0.04%
21 Ms-1	6.3	0.39%	-	0.00%	6.3	0.43%
22 Ms-2	0.0	0.00%	-	0.00%	0.0	0.00%
23 Ms-3	1.1	0.07%	-	0.00%	1.1	0.07%
24 NI-1	0.0	0.00%	-	0.00%	0.0	0.00%
25 Other Total	7.9	0.49%	-	0.00%	7.9	0.54%
26						
27						
28 Cp-1 Pri (firm)	192.8	12.02%	-	0.00%	192.8	13.03%
29 Cp-1 Pri (inter)	101.6	6.34%	60.3	48.66%	41.4	2.79%
30 Cp-1 Sec (firm)	189.4	11.81%	-	0.00%	189.4	12.80%
31 Cp-1 Sec (inter)	14.9	0.93%	11.8	9.54%	3.1	0.21%
32 Cp-2 Trans (firm)	41.3	2.57%	-	0.00%	41.3	2.79%
33 Cp-2 Trans (Inter)	74.5	4.64%	51.8	41.81%	22.7	1.53%
34 Indust Total	614.4	38.32%	123.9	100.00%	490.5	33.15%
35						
36 Retail Total	1,603.5	100.00%	123.9	100.00%	1,479.6	100.00%

Wisconsin Power and Light Company Non-Coincident Demand Allocators GENERATION - 12 Months ("12CP")

	ALLOCATOR:	NCPK		NCPK-	SP	NCPK	-S
			% of		% of		% of
	RATE	MW	Total	MW	Total	MW	Total
1	GS-1	2,619.6	67.27%	2,619.6	70.58%	2,619.6	79.61%
	GS-3	42.8	1.10%	42.8	1.15%	42.8	1.30%
3	GS-4	0.2	0.01%	0.2	0.01%	0.2	0.01%
4	GW-1	20.0	0.51%	20.0	0.54%	20.0	0.61%
5		2,682.6	68.89%	2,682.6	72.27%	2,682.6	81.53%
6 7							
8		9.8	0.25%	0.0	0.00%	0.0	0.00%
9		1.8	0.05%	0.0	0.00%	0.0	0.00%
10		11.6	0.30%	0.0	0.00%	0.0	0.00%
11 12							
13	Cg-2 1-PH sec	5.9	0.15%	5.9	0.16%	5.9	0.18%
14	•	0.2	0.01%	0.2	0.01%	0.0	0.00%
15	Cg-2 3-PH sec	296.1	7.60%	296.1	7.98%	296.1	9.00%
16	Cg-2 3-PH pri	5.2	0.13%	5.2	0.14%	0.0	0.00%
17	Commercial Total	307.4	7.89%	307.4	8.28%	302.0	9.18%
18 19							
20	Mz-1 & Mz-2	0.4	0.01%	0.4	0.01%	0.4	0.01%
21	Ms-1	11.9	0.31%	11.9	0.32%	11.9	0.36%
22	Ms-2	0.0	0.00%	0.0	0.00%	0.0	0.00%
	Ms-3	2.0	0.05%	2.0	0.05%	2.0	0.06%
24	NI-1	0.1	0.00%	0.1	0.00%	0.1	0.00%
25		14.4	0.37%	14.4	0.39%	14.4	0.44%
26 27							
28	Cp-1 Pri (firm)	272.8	7.01%	272.8	7.35%	0.0	0.00%
29	Cp-1 Pri (inter)	143.1	3.67%	143.1	3.85%	0.0	0.00%
30	Cp-1 Sec (firm)	269.9	6.93%	269.9	7.27%	269.9	8.20%
31		21.4	0.55%	21.4	0.58%	21.4	0.65%
32	Cp-2 Trans (firm)	61.0	1.57%	0.0	0.00%	0.0	0.00%
33	• • •	110.0	2.82%	0.0	0.00%	0.0	0.00%
34		878.2	22.55%	707.3	19.05%	291.3	8.85%
35		•	•	•	•	•	
36	Retail Total	3,894.3	100.00%	3,711.7	100.00%	3,290.3	100.00%

NOTE: NCPK is the non-coincident peak for all customers.

NCPK-SP is the non-coincident peak without transmission-level service customers.

NCPK-S is the non-coincident peak for secondary-level service customers.

Wisconsin Power and Light Company Customer Allocators

	ALLOCATOR:	Ī	CUST		CUST-SP		CUST-S	
		Billing		% of		% of		% of
	RATE	Instances	Customers	Total	Customers	Total	Customers	Total
	GS-1	5,296,893	441,408	95.734%	441,408	96.73%	441,408	96.79%
	GS-3	45,944	3,829	0.830%	3,829	0.84%	3,829	0.84%
	GS-4	5,400	450	0.098%	450	0.10%	450	0.10%
4	GW-1	14,036	1,170	0.254%	1,170	0.26%	1,170	0.26%
5	General Service Total	5,362,273	446,856	96.916%	446,856	97.92%	446,856	97.98%
6								
7								
8		42,067	3,506	0.760%	0	0.00%	0	0.00%
9	Rw-3	14,674	1,223	0.265%	0	0.00%	0	0.00%
10	Water-heating Total	56,741	4,728	1.026%	0	0.00%	0	0.00%
11								
12								
	Cg-2 1-PH sec	913	76	0.017%	76	0.02%	76	0.02%
	Cg-2 1-PH pri	23	2	0.000%	2	0.00%	0	0.00%
	Cg-2 3-PH sec	33,314	2,776	0.602%	2,776	0.61%	2,776	0.61%
	Cg-2 3-PH pri	384	32	0.007%	32	0.01%	0	0.00%
17	Commercial Total	34,634	2,886	0.626%	2,886	0.63%	2,852	0.63%
18								
19								
	Mz-1 & Mz-2	7,740	645	0.140%	645	0.14%	645	0.14%
	Ms-1	11,700	975	0.211%	975	0.21%	975	0.21%
	Ms-2	48	4	0.001%	4	0.00%	4	0.00%
	Ms-3	47,892	3,991	0.866%	3,991	0.87%	3,991	0.88%
	NI-1	132	11	0.002%	11	0.00%	11	0.00%
25	Other Total	67,512	5,626	1.220%	5,626	1.23%	5,626	1.23%
26 27								
28	Cp-1 Pri (firm)	2,249	187	0.041%	187	0.04%	0	0.00%
29	-1 ()	521	43	0.009%	43	0.01%	0	0.00%
	Cp-1 Sec (firm)	8,303	692	0.150%	692	0.15%	692	0.15%
31	' '	461	38	0.008%	38	0.01%	38	0.01%
	Cp-2 Trans (firm)	120	10	0.002%	0	0.00%	0	0.00%
	Cp-2 Trans (inter)	108	9	0.002%	0	0.00%	0	0.00%
34		11,762	980	0.213%	961	0.21%	730	0.16%
35	1	,	230		301	2.2.70		22,0
	Retail Total	5,532,922	461,077	100.00%	456,329	100%	456,065	100%

NOTE: CUST is the annual average number of customers.
CUST-SP is the annual average number of primary and secondary service customers.
NCPK-S is the annual average number of secondary-level service customers.

Wisconsin Power and Light Company Customer Allocators Meter Costs Allocators Allocator: Meters

	Rate	Meter Costs	Customers	Investment	% of Total
1	Gs-1	\$ 212	441,408	\$ 93,776,521	91.16%
2	Gs-3	\$ 212	3,829	\$ 813,425	0.79%
3	Gs-4	\$ -	450	\$ -	0.00%
4	Gw-1	\$ 251	1,170	\$ 293,968	0.29%
5	General Service Total		446,856	\$ 94,883,914	92.24%
6 7					
8	Rw-1	\$ 262	3,506	\$ 917,166	0.89%
9	Rw-3	\$ 262	1,223	\$ 319,942	0.31%
10	Water-heating Total		4,728	\$ 1,237,108	1.20%
11					
12					
13	Cg-2 1-ph, sec	\$ 499	76	\$ 37,956	0.04%
14	Cg-2 1-ph, pri	\$ 3,213	2	\$ 6,159	0.01%
15	Cg-2 3-ph, sec	\$ 1,112	2,776	\$ 3,086,548	3.00%
16	Cg-2 3-ph, pri	\$ 7,161	32	\$ 229,165	0.22%
17	Commercial Total		2,886	\$ 3,359,828	3.27%
18					
19					
20	Mz-1 & Mz-2	\$ 154	645	\$ 99,071	0.10%
21	Ms-1	\$ 154	975	\$ 149,759	0.15%
	Ms-2	\$ 154	4	\$ 614	0.00%
	Ms-3	\$ -	3,991	\$ -	0.00%
	NI-1	\$ -	11	\$ -	0.00%
	Other Total		5,626	\$ 249,444	0.24%
26 27					
28	Cp-1 pri, firm	\$ 7,161	187	\$ 1,341,961	1.30%
29	Cp-1 pri, inter	\$ 7,161	43	\$ 310,994	0.30%
30	Cp-1 sec, firm	\$ 1,308	692	\$ 905,048	0.88%
31	Cp-1 sec, inter	\$ 1,308	38	\$ 50,243	0.05%
32	•	\$ 27,792	10	\$ 277,922	0.27%
33	Cp-2 trans, inter	\$ 27,792	9	\$ 250,130	0.24%
34	Industrial Total		980	\$ 3,136,298	3.05%
35	<u> </u>				
36	Retail Total		461,077	\$ 102,866,592	100.00%

Wisconsin Power and Light Company Customer Allocators Service Costs Allocators Allocator: Services

	Rate	Customers		Service Costs		Investment	% of Total
1	Gs-1	441,408	\$	461	\$	203,703,156	83.58%
2	Gs-3	3,829	\$	461	\$	1,766,880	0.72%
3	Gs-4	450	\$	534	\$	240,075	0.10%
4	Gw-1	1,170	\$	461	\$	539,778	0.22%
5	General Service Total	446,856			\$	206,249,889	84.62%
6							
7	Don 4	2.500	•		Φ.		0.000/
8	Rw-1	3,506	\$	-	\$	-	0.00%
9	Rw-3	1,223	\$		\$	<u> </u>	0.00%
10 11	Water-heating Total	4,728			Ф	-	0.00%
12							
13	Cg-2 1-ph, sec	76	\$	766	\$	58,243	0.02%
14	Cg-2 1-ph, pri	2	\$	_	\$	· -	0.00%
15	Cq-2 3-ph, sec	2,776	\$	1,319	\$	3,662,458	1.50%
16	Cg-2 3-ph, pri	32	\$, , , , , , , , , , , , , , , , , , ,	\$	· · · -	0.00%
17	Commercial Total	2,886			\$	3,720,701	1.53%
18							<u> </u>
19							
20	Mz-1 & Mz-2	697	\$	348	\$	242,556	0.10%
21	Ms-1	35,867	\$	733	\$	26,290,511	10.79%
22	Ms-2	173	\$	933	\$	161,409	0.07%
23	Ms-3	8,122	\$	808	\$	6,562,576	2.69%
24	NI-1	12	\$	933	\$	11,196	0.00%
25	Other Total	44,871			\$	33,268,248	13.65%
26							
27							
28	Cp-1 pri, firm	187	\$	-	\$	-	0.00%
29	Cp-1 pri, inter	43	\$		\$		0.00%
30	Cp-1 sec, firm	692	\$	666	\$	460,697	0.19%
31	Cp-1 sec, inter	38	\$	666	\$	25,575	0.01%
32	Cp-2 trans, firm	10	\$	-	\$	-	0.00%
33	Cp-2 trans, inter	9	\$	-	\$	-	0.00%
	Industrial Total	980			\$	486,273	0.20%
35		500.0			•	0.10 =0= 1.11	100 000:
36	Retail Total	500,322			\$	243,725,111	100.00%

Wisconsin Power and Light Company Customer Allocators Weighted Customers Study Allocator: Wght Cust

	Allocator: Wght Cust								Ratio of	
•	Allocator. Wgilt oust	Customers	(902.XX) Meter Reading	(903.XX) Customer Records	(901.XX +905.XX) Supv. & Misc.	Total Composite	Weighted Customers	Customer Allocator	Weighted Customers to Actual	Rebased Weighted Customers
F	Rate									
1 (Gs-1	441,408	1.1525	1.1525	1.1244	1.1518	508,413	90.10%	1.1518	415,452
2 (Gs-3	3,829	1.1525	1.1525	1.1244	1.1518	4,410	0.78%	1.1518	3,604
3 (Gs-4	450	1.1525	1.1525	1.1244	1.1518	518	0.09%	1.1518	424
4 (Gw-1	1,170	1.1525	1.1525	1.1244	1.1518	1,347	0.24%	1.1518	1,101
5 (General Service Total	446,856					514,689	91.22%	1.1518	420,580
7	D 4	2.500	0.2200	0.6700	0.4040	0.5022	4.704	0.240/	0.5022	4 444
	Rw-1	3,506	0.3300	0.6700	0.4912	0.5032	1,764	0.31%	0.5032	1,441
	Rw-3 Water-heating Total	1,223	0.3300	0.6700	0.4912	0.5032	2,379	0.11% 0.42%	0.5032 0.5032	503
1	water-neating rotal	4,728					2,379	0.42%	0.5032	1,944
2 3 (Cg-2 1-ph, sec	76	1.2500	1.2500	1.2195	1.2493	95	0.02%	1.2493	78
	Cg-2 1-ph, pri	2	1.2500	1.2500	1.2195	1.2493	2	0.00%	1.2493	2
	Cg-2 3-ph, sec	2,776	1.2500	1.2500	1.2195	1.2493	3,468	0.61%	1.2493	2,834
	Cg-2 3-ph, pri	32	1.2500	1.2500	1.2195	1.2493	40	0.01%	1.2493	33
7 (Commercial Total	2,886					3,606	0.64%	1.2493	2,946
9		0.45	4.4505	4 0000	4.0404	4.0740	200	0.400/	4.0740	500
	Mz-1 & Mz-2	645	1.1525	1.0000	1.0484	1.0740	693	0.12%	1.0740	566
	Ws-1	975	1.1525	37.0000	18.9699	19.4331	18,947	3.36%	19.4331	15,483
	VIs-2 VIs-3	4	1.1525	43.0000	21.9568	22.4929	90	0.02%	22.4929	74
	vis-3 NI-1	3,991 11	0.0000 0.0000	2.2500	1.1201 4.9782	1.1474 5.0997	4,579 56	0.81% 0.01%	1.1474 5.0997	3,742 46
	NI-1 Other Total	5,626	0.0000	10.0000	4.9782	5.0997	24,365	4.32%	5.0997	19,910
6	Other Total	5,626					24,363	4.32%		19,910
7										
	Cp-1 pri, firm	187	14.2500	24.7500	19.1291	19.5962	3,672	0.65%	19.5962	3,001
	Cp-1 pri, inter	43	14.2500	24.7500	19.1291	19.5962	851	0.15%	19.5962	695
	Cp-1 sec, firm	692	14.2500	24.7500	19.1291	19.5962	13,559	2.40%	19.5962	11,080
	Cp-1 sec, inter	38	14.2500	24.7500	19.1291	19.5962	753	0.13%	19.5962	615
	Cp-2 trans, firm	10	14.2500	24.7500	19.1291	19.5962	196	0.03%	19.5962	160
	Cp-2 trans, inter	9	14.2500	24.7500	19.1291	19.5962	176	0.03%	19.5962	144
14 [<u>]</u> 15	ndustrial Total	980					19,207	3.40%		15,695
_	Retail Total	461,077					564,247	100%		461,077

 FERC FORM 1 2008 O&M:
 6,695,090
 6,976,108
 342,189

 % Weightings for Composite:
 47.78%
 49.78%
 2.44%

Wisconsin Power and Light Company Customer Allocators

Uncollectible Revenues Study Allocator: Uncollectible

Rate		Allocator: Uncollectible	MWH Sales	MWH Sales Percentages	Risk Factor	(904.XX) Actual Charge-Off Percentage	50/50 Energy & Charge-off Conservation Weighting
2 Gs-3 77,974 0.78% 1.7880 1.40% 1.09% 3 Gs-4 1.824 0.02% 1.6379 0.03% 0.02% 0.02% 1.6379 0.03% 0.02% 0.45% 0.45% 0.45% 0.55% 0.44% 0.92% 1.8036 0.56% 0.45% 0.44% 0.92% 0.31% 1.8036 0.56% 0.45% 0.44% 0.92% 0.31% 1.8036 0.56% 0.44% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.90% 0.90% 0.90% 0.90% 0.90% 0.90% 0.90% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.92% 0.90% 0.9		Rate		_		_	
3 Gs-4 1,824 0.02% 1.6379 0.03% 0.02% 4 Gw-1 30,920 0.31% 1.8036 0.56% 0.44% 5 General Service Total 4,564,123 45.83% 82.08% 63.94% 6 6 7 8 Rw-1 7,345 0.07% 1.7626 0.13% 0.10% 9 Rw-3 2,553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.18% 0.14% 11 2 2 1.094 0.21% 0.7554 0.16% 0.19% 15 Cg-2 3-ph, sec 1.063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 8 3 9.906 0.40% 0.000 0.00% 0.00% 20 Ms-2 77 0.00% 0.000 0.00%	1	Gs-1	4,453,405	44.72%	1.7909	80.09%	62.39%
4 Gw-1 30,920 0.31% 1.8036 0.56% 0.44% 5 General Service Total 4,564,123 45.83% 82.08% 63.94% 6 7 7 8 Rw-1 7,345 0.07% 1.7626 0.13% 0.10% 9 Rw-3 2,553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.7554 0.18% 0.14% 11 12 0.22-1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063.660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 18 0.03% 0.000 0.00% 0.00% 18 0.03% 0.000 0.00% 0.00% 18 0.00 0.000 0.00% 0.00% 18 1	2	Gs-3	77,974	0.78%	1.7880	1.40%	1.09%
General Service Total 4,564,123 45.83% 82.08% 63.94% 6 7 7 7 7 1.7626 0.13% 0.10% 9 Rw-3 2.553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.7554 0.18% 0.14% 11 12 1 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.019% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 19 1.08,577 0.19% 0.7505 0.14% 0.16% 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.01% 21 Ms-1 39,906 0.40% 0.000 0.00% 0.00%	3	Gs-4	1,824	0.02%	1.6379	0.03%	0.02%
8 Rw-1 7,345 0.07% 1.7626 0.13% 0.10% 9 Rw-3 2.553 0.03% 1.9503 0.05% 0.04% 0.10% 0.10% 0.10% 0.18% 0.14% 0.10% 0.10% 0.18% 0.14% 0.14% 0.10% 0.18% 0.14% 0.15% 0.15% 0.16% 0.19% 0.16% 0.	4	Gw-1	30,920	0.31%	1.8036	0.56%	0.44%
8 Rw-1 7,345 0.07% 1.7626 0.13% 0.10% 9 Rw-3 2,553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.18% 0.14% 11 12 11 12 12 13 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 15 Cg-2 3-ph, pri 897 0.01% 1.1102 0.01% 0.01% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 0.7505 0.14% 0.16% 18 19 1 1.04,228 11.09% 0.7505 0.14% 0.16% 18 19 2 1.04,228 11.09% 0.7505 0.14% 0.16% 18 19 2 0.00% 0.000 0.00% 0.00% 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.00% <t< td=""><td>5</td><td>General Service Total</td><td>4,564,123</td><td>45.83%</td><td></td><td>82.08%</td><td>63.94%</td></t<>	5	General Service Total	4,564,123	45.83%		82.08%	63.94%
8 Rw-1 7,345 0.07% 1.7626 0.13% 0.10% 9 Rw-3 2,553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.18% 0.14% 11 12 13 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 9 4.40% 0.000 0.00% 0.00% 18 1 39,906 0.40% 0.000 0.00% 0.00% 20 Ms-1 39,115 0.09% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.000 0.00% 0.05% 24 Ni-1 187 0.00% 0.000 0.00% 0.00% 25 Cp-1 pri,	6						
9 Rw-3 2,553 0.03% 1.9503 0.05% 0.04% 10 Water-heating Total 9,898 0.10% 0.18% 0.14% 11 12 12 13 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 0.7505 0.14% 0.16% 18 0.000 0.7505 0.14% 0.16% 0.16% 18 0.000 0.7505 0.14% 0.16% 19 0.000 0.000 0.00% 0.00% 18 0.000 0.000 0.00% 0.00% 20 Ms-1 & Ms-2 2,538 0.03% 0.0000 0.00% 0.00% 21 Ms-2 3,915 0.0							
Water-heating Total	8				1.7626	0.13%	0.10%
11	9				1.9503		
12 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 0.66% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 19	10	Water-heating Total	9,898	0.10%		0.18%	0.14%
13 Cg-2 1-ph, sec 21,094 0.21% 0.7554 0.16% 0.19% 14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 19 0.000 0.000 0.00% 0.00% 18 19 0.000 0.00% 0.00% 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.00% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.00% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.00% 24 NI-1 187 0.00% 0.000 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
14 Cg-2 1-ph, pri 897 0.01% 1.1102 0.01% 0.01% 15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 9 11.09% 8.50% 9.80% 18 9 0.00% 0.000 0.00% 0.01% 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.00% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.00% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.05% 24 NI-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.2176 2.81% 7.86% 26 Cp-1 pri, firm 1,286,139 12.92% 0.2176 <							
15 Cg-2 3-ph, sec 1,063,660 10.68% 0.7668 8.19% 9.44% 16 Cg-2 3-ph, pri 18,577 0.19% 0.7505 0.14% 0.16% 17 Commercial Total 1,104,228 11.09% 8.50% 9.80% 18 8.50% 9.80% 9.80% 18 19 0.000 0.00% 0.01% 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.01% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.20% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.05% 24 Ni-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.000 0.00% 0.26% 26 27 27 0.00% 0.2176 2.81% 7.86% 26 27-1 pri, firm 1,286,139 12.92% 0.2176 2.81%		• •					
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Tommercial Total 1,104,228 11.09% 8.50% 9.80% 18		. ,					9.44%
18 19 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.01% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.00% 0.20% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.00% 0.05% 24 Nl-1 187 0.00% 0.0000 0.00%					0.7505		
19 20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.01% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.20% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.05% 24 NI-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.0000 0.00% 0.26% 26 27 28 Cp-1 pri, firm 1,286,139 12.92% 0.2176 2.81% 7.86% 29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374		Commercial Total	1,104,228	11.09%		8.50%	9.80%
20 Mz-1 & Mz-2 2,538 0.03% 0.0000 0.00% 0.01% 21 Ms-1 39,906 0.40% 0.0000 0.00% 0.20% 22 Ms-2 77 0.00% 0.0000 0.00% 0.00% 23 Ms-3 9,115 0.09% 0.0000 0.00% 0.05% 24 Nl-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.00% 0.26% 26 0.2176 2.81% 7.86% 29 Cp-1 pri, firm 1,286,139 12.92% 0.2176 2.81% 7.86% 29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.4							
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23 Ms-3 9,115 0.09% 0.0000 0.00% 0.05% 24 NI-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.00% 0.26% 26 Cp-1 Frimal Strain Strai	21	Ms-1	39,906	0.40%	0.0000	0.00%	0.20%
24 NI-1 187 0.00% 0.0000 0.00% 0.00% 25 Other Total 51,823 0.52% 0.00% 0.26% 26 27 28 Cp-1 pri, firm 1,286,139 12.92% 0.2176 2.81% 7.86% 29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86%	22	Ms-2	77	0.00%	0.0000	0.00%	0.00%
Other Total 51,823 0.52% 0.00% 0.26% 26 27 28 Cp-1 pri, firm 1,286,139 12.92% 0.2176 2.81% 7.86% 29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86%	23	Ms-3	9,115	0.09%	0.0000	0.00%	0.05%
26 27 28	24	NI-1	187	0.00%	0.0000	0.00%	0.00%
27 28	25	Other Total	51,823	0.52%		0.00%	0.26%
28 Cp-1 pri, firm 1,286,139 12.92% 0.2176 2.81% 7.86% 29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86%	_						
29 Cp-1 pri, inter 674,454 6.77% 0.2185 1.48% 4.13% 30 Cp-1 sec, firm 1,272,134 12.77% 0.2176 2.78% 7.78% 31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86%							
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31 Cp-1 sec, inter 101,105 1.02% 0.2167 0.22% 0.62% 32 Cp-2 trans, firm 319,023 3.20% 0.2185 0.70% 1.95% 33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86% 35			*				
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33 Cp-2 trans, inter 575,519 5.78% 0.2180 1.26% 3.52% 34 Industrial Total 4,228,374 42.46% 9.25% 25.86% 35	_						
34 Industrial Total 4,228,374 42.46% 9.25% 25.86% 35		•					
35			•		0.2180		_
		Industrial Total	4,228,374	42.46%		9.25%	25.86%
36 Retail Total 9,958,446 100.00% 100.01% 100.00%		<u> </u>					
	36	Retail Total	9,958,446	100.00%		100.01%	100.00%

Wisconsin Power and Light Company Customer Allocators Conservation Revenues Study

	Allocator: Conserve	·		Conservation	50/50 Demand & Spending
		Coincident	MW Sales	Spending	Conservation
	Rate	Demand (MW)	Percentages	Weightings	Weighting
1	Gs-1	882.4	49.87%	30.05%	39.96%
2	Gs-3	15.3	0.87%	0.52%	0.70%
3	Gs-4	0.2	0.01%	0.01%	0.01%
4	Gw-1	6.2	0.35%	0.21%	0.28%
5	General Service Total	904.1	51.10%	30.79%	40.95%
6					
7					
8	Rw-1	1.8	0.10%	0.06%	0.08%
9	Rw-3	0.3	0.02%	0.01%	0.02%
10	Water-heating Total	2.2	0.12%	0.07%	0.10%
11					
12		0.7	0.040/	0.070/	0.440/
	Cg-2 1-ph, sec	3.7	0.21%	0.07%	0.14%
	Cg-2 1-ph, pri	0.2	0.01%	0.00%	0.01%
	Cg-2 3-ph, sec	186.8	10.56%	3.43%	6.99%
16	Cg-2 3-ph, pri	3.3	0.18%	0.06%	0.12%
17	Commercial Total	193.9	10.96%	3.56%	7.26%
18 19					
20	Mz-1 & Mz-2	0.4	0.02%	0.00%	0.01%
21	Ms-1	4.8	0.27%	0.01%	0.14%
	Ms-2	0.0	0.00%	0.00%	0.00%
	Ms-3	0.8	0.05%	0.00%	0.02%
	NI-1	0.0	0.00%	0.00%	0.00%
25	Other Total	6.0	0.34%	0.01%	0.17%
26					
27					
28	Cp-1 pri, firm	207.9	11.75%	20.56%	16.15%
29	Cp-1 pri, inter	109.0	6.16%	10.78%	8.47%
30	Cp-1 sec, firm	205.6	11.62%	20.33%	15.98%
31	Cp-1 sec, inter	16.3	0.92%	1.62%	1.27%
	Cp-2 trans, firm	44.3	2.50%	4.38%	3.44%
	Cp-2 trans, inter	79.9	4.52%	7.90%	6.21%
	Industrial Total	663.0	37.48%	65.57%	51.52%
35					-
36	Retail Total	1,769.2	100%	100%	100.00%

Wisconsin Power and Light Company Direct Assignment of Interruptible Credits Allocator: IntCredit

cator: interedit		Assigned Interruptible	Present Revenues	
	Rate	Credits	% Weighting	
1	Gs-1		0.00%	
2	Gs-3		0.00%	
3	Gs-4		0.00%	
4	Gw-1		0.00%	
5	General Service Total	-	0.00%	
6				
7				
8	Rw-1		0.00%	
9	Rw-3		0.00%	
10	Water-heating Total	-	0.00%	
11			0.0070	
12				
13	Cg-2 1-ph, sec		0.00%	
14	Cg-2 1-ph, pri		0.00%	
15	Cg-2 3-ph, sec		0.00%	
16	Cg-2 3-ph, pri		0.00%	
17	Commercial Total		0.00%	
18	Commercial Total		0.00 /6	
19	M- 4 9 M- 2		0.000/	
20	Mz-1 & Mz-2		0.00%	
21	Ms-1		0.00%	
22	Ms-2		0.00%	
23	Ms-3		0.00%	
24	NI-1		0.00%	
25	Other Total	-	0.00%	
26				
27				
28	Cp-1 pri, firm		0.00%	
29	Cp-1 pri, inter	\$ 4,291,174	46.41%	
30	Cp-1 sec, firm		0.00%	
31	Cp-1 sec, inter	\$ 1,163,619	12.58%	
32	Cp-2 trans, firm		0.00%	
33	Cp-2 trans, inter	\$ 3,792,073	41.01%	
34	Industrial Total	9,246,865	100.00%	
35				
36	Retail Total	9,246,865	100.00%	
37				
38				
39		<u>Volumes</u>	<u>Discount</u>	<u>Credit</u>
40	Cp-1A Secondary	105,989 \$	4.17 \$	441,975
41	Cp-1B Secondary	142,056 \$		721,643
42	Cp-1A Primary	596,058 \$		2,402,115
43	Cp-1B Primary	383,955 \$		1,889,059
44	Cp-2A	237,492 \$		926,220
45	Cp-2B	520,928 \$		2,479,616
46	ERCO Rider (Cp-2)	85,830,422 \$	0.0045 \$	386,237

Wisconsin Power and Light Company ACT 141 Contribution Subgroup allocation based on Energy Allocator: ACT141

	Rate		ACT 141 Contribution	Rate	MWH Sales	Reallocated ACT 141 Contribution	Percentage of Total
1	Gs-1	\$	7,631,068	Gs-1	4,453,405	7,631,068	57.66%
2	Gs-3	\$	133,430	Gs-3	77,974	133,430	1.01%
3	Gs-4	\$	3,127	Gs-4	1,824	3,127	0.02%
4	Gw-1	\$	53,003	Gw-1	30,920	53,003	0.40%
5	SubTotal	\$	7,820,628	General Service Total	4,564,123	7,820,628	59.09%
6			_				
7							
8	Rw-1	\$	10,384	Rw-1	7,345	10,384	0.08%
9	Rw-3	\$	4,376	Rw-3	2,553	4,376	0.03%
10	SubTotal	\$	14,760	Water-heating Total	9,898	14,760	0.11%
11					-		
12					-		
13				Cg-2 1-ph, sec	21,094	22,053	0.17%
14				Cg-2 1-ph, pri	897	938	0.01%
15				Cg-2 3-ph, sec	1,063,660	1,112,022	8.40%
16				Cg-2 3-ph, pri	18,577	19,422	0.15%
17	Cg-2 SubTotal	\$	1,154,434	Commercial Total	1,104,228	1,154,434	8.72%
18 19							
20				Mz-1 & Mz-2	2,538	2,646	0.02%
21				Ms-1	39,906	41,610	0.31%
22				Ms-2	77	80	0.00%
23				Ms-3	9,115	9,504	0.07%
24				NI-1	187	195	0.00%
25	Other Total	\$	54,036	Other Total	51,823	54,036	0.41%
26							
27 28	Cp-1 SubTotal	\$	3,362,412	Cp-1 pri, firm	1,286,139	1,297,165	9.80%
	Cp-1 Sub1otal	Ф	3,302,412				
29 30				Cp-1 pri, inter	674,454	680,236	5.14%
				Cp-1 sec, firm	1,272,134	1,283,040	9.69%
31	Cm 2 CubTatal	c	000 400	Cp-1 sec, inter	101,105	101,971	0.77%
32	Cp-2 SubTotal	\$	829,183	Cp-2 trans, firm	319,023	295,714	2.23%
33		\$	4 104 505	Cp-2 trans, inter	575,519	533,469	4.03%
34 35			4,191,595	Industrial Total	4,228,374	4,191,595	31.67%
	Retail Total	\$	13,235,453	Retail Total	9,958,446	13,235,453	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH

Allocator: Sales-Gen

	Rate	MWH Sales	Loss Factor	Generator Level	Percentage of Total
1	Gs-1	4,453,405	1.08178	4,817,610	45.15%
2	Gs-3	77,974	1.08178	84,351	0.79%
3	Gs-4	1,824	1.08178	1,973	0.02%
4	Gw-1	30,920	1.08178	33,449	0.31%
5	General Service Total	4,564,123		4,937,382	46.27%
6 7					
8	Rw-1	7,345	1.08178	7,946	0.07%
9	Rw-3	2,553	1.08178	2,762	0.03%
10	Water-heating Total	9,898		10,707	0.10%
11 12					_
13	Cg-2 1-ph, sec	21,094	1.08178	22,819	0.21%
14	Cg-2 1-ph, pri	897	1.05421	946	0.01%
15	Cg-2 3-ph, sec	1,063,660	1.08178	1,150,647	10.78%
16	Cg-2 3-ph, pri	18,577	1.05421	19,584	0.18%
17	Commercial Total	1,104,228		1,193,996	11.19%
18					
19					
20	Mz-1 & Mz-2	2,538	1.08178	2,746	0.03%
21	Ms-1	39,906	1.08178	43,170	0.40%
22	Ms-2	77	1.08178	83	0.00%
23	Ms-3	9,115	1.08178	9,860	0.09%
24		187	1.08178	202	0.00%
25	Other Total	51,823		56,061	0.53%
26 27					
28	Cp-1 pri, firm	1,286,139	1.05421	1,355,862	12.71%
29	Cp-1 pri, inter	674,454	1.05421	711,017	6.66%
30	Cp-1 sec, firm	1,272,134	1.08178	1,376,171	12.90%
31	Cp-1 sec, inter	101,105	1.08178	109,373	1.02%
32	Cp-2 trans, firm	319,023	1.02883	328,221	3.08%
33	Cp-2 trans, inter	575,519	1.02883	592,111	5.55%
34	Industrial Total	4,228,374		4,472,755	41.92%
35					
36	Retail Total	9,958,446	1.07154	10,670,902	100.00%

Wisconsin Power and Light Company Streetlight Distribution Sales at the Meter Total MWH Allocator: Stigt

		MWH	Percentage
	Rate	Sales	of Total
	Rate	Sales	or rotar
1	Gs-1	0	0.00%
2	Gs-3	0	0.00%
3	Gs-4	0	0.00%
4	Gw-1	0	0.00%
5	General Service Total	0	0.00%
6			
7			
8	Rw-1	0	0.00%
9	Rw-3	0	0.00%
10	Water-heating Total	0	0.00%
11			
12			
13	Cg-2 1-ph, sec	0	0.00%
14	Cg-2 1-ph, pri	0	0.00%
15	Cg-2 3-ph, sec	0	0.00%
16	Cg-2 3-ph, pri	0	0.00%
17	Commercial Total	0	0.00%
18			
19			
20	Mz-1 & Mz-2	0	0.00%
21	Ms-1	39,906	80.97%
22	Ms-2	77	0.16%
23	Ms-3	9,115	18.49%
24	NI-1	187	0.38%
25	Other Total	49,285	100.00%
26			
27			
28	- F F 7	-	0.00%
29	Cp-1 pri, inter	-	0.00%
30	Cp-1 sec, firm	-	0.00%
31	Cp-1 sec, inter	-	0.00%
32	Cp-2 trans, firm	-	0.00%
33		-	0.00%
34	Industrial Total	0	0.00%
35			
36	Retail Total	49,285	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH Summer On-peak

	Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1	Gs-1	783,137	1.08178	847,183	46.56%
2	Gs-3	9,942	1.08178	10,755	0.59%
3	Gs-4	271	1.08178	293	0.02%
4	Gw-1	4,215	1.08178	4,560	0.25%
5	General Service Total	797,566		862,791	47.42%
6 7					
8	Rw-1	777	1.08178	841	0.05%
9	Rw-3	28	1.08178	30	0.00%
10	Water-heating Total	805		871	0.05%
11 12					
13	Cg-2 1-ph, sec	4,337	1.08178	4,692	0.26%
14	Cg-2 1-ph, pri	212	1.05421	223	0.01%
15	Cg-2 3-ph, sec	197,176	1.08178	213,301	11.72%
16	Cg-2 3-ph, pri	2,949	1.05421	3,109	0.17%
17	Commercial Total	204,674		221,325	12.16%
18					
19					
20	Mz-1 & Mz-2	315	1.08178	340	0.02%
21	Ms-1	2,296	1.08178	2,483	0.14%
22	Ms-2	5	1.08178	5	0.00%
23	Ms-3	525	1.08178	567	0.03%
24	NI-1	11	1.08178	12	0.00%
	Other Total	3,150		3,408	0.19%
26 27					
28	Cp-1 pri, firm	211,947	1.05421	223,437	12.28%
29	Cp-1 pri, inter	107,278	1.05421	113,094	6.22%
30	Cp-1 sec, firm	224,549	1.08178	242,913	13.35%
31	Cp-1 sec, inter	17,702	1.08178	19,149	1.05%
32	Cp-2 trans, firm	47,107	1.02883	48,465	2.66%
33	Cp-2 trans, inter	81,656	1.02883	84,010	4.62%
34	Industrial Total	690,240		731,069	40.18%
35					
36	Retail Total	1,696,434	1.07252	1,819,464	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH Summer Off-peak

	Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1	Gs-1	840,287	1.08178	909,006	45.17%
2	Gs-3	20,114	1.08178	21,759	1.08%
3	Gs-4	394	1.08178	426	0.02%
4	Gw-1	7,070	1.08178	7,648	0.38%
5	General Service Tota	867,864		938,839	46.66%
6 7					
8	Rw-1	1,903	1.08178	2,058	0.10%
9	Rw-3	903	1.08178	977	0.05%
10	Water-heating Total	2,806		3,035	0.15%
11					-
12					
13	Cg-2 1-ph, sec	4,298	1.08178	4,650	0.23%
14	Cg-2 1-ph, pri	191	1.05421	202	0.01%
15	Cg-2 3-ph, sec	190,552	1.08178	206,135	10.24%
16	Cg-2 3-ph, pri	2,912	1.05421	3,070	0.15%
17	Commercial Total	197,954		214,057	10.64%
18					
19					
20	Mz-1 & Mz-2	454	1.08178	492	0.02%
21	Ms-1	9,786	1.08178	10,587	0.53%
22	Ms-2	19	1.08178	21	0.00%
	Ms-3	2,236	1.08178	2,419	0.12%
	NI-1	46	1.08178	50	0.00%
25	Other Total	12,543		13,569	0.67%
26 27					
28	Cp-1 pri, firm	238,746	1.05421	251,688	12.51%
29	Cp-1 pri, inter	126,790	1.05421	133,664	6.64%
30	Cp-1 sec, firm	227,109	1.08178	245,682	12.21%
31	Cp-1 sec, inter	18,823	1.08178	20,362	1.01%
32	Cp-2 trans, firm	65,136	1.02883	67,014	3.33%
33	Cp-2 trans, inter	120,827	1.02883	124,311	6.18%
	Industrial Total	797,430		842,721	41.88%
35	-				_
36	Retail Total	1,878,597	1.07113	2,012,221	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH Non-Summer On-peak

	Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1	Gs-1	1,317,924	1.08178	1,425,705	44.72%
2	Gs-3	16,264	1.08178	17,594	0.55%
3	Gs-4	472	1.08178	511	0.02%
4	Gw-1	6,909	1.08178	7,474	0.23%
5	General Service Total	1,341,569		1,451,284	45.52%
6					
7					
8	Rw-1	1,353	1.08178	1,463	0.05%
9	Rw-3	49	1.08178	53	0.00%
10	Water-heating Total	1,402		1,516	0.05%
11 12					
13	Cg-2 1-ph, sec	7,286	1.08178	7,882	0.25%
14	Cg-2 1-ph, pri	256	1.05421	270	0.01%
15	Cg-2 3-ph, sec	337,298	1.08178	364,883	11.44%
16	Cg-2 3-ph, pri	6,180	1.05421	6,515	0.20%
17	Commercial Total	351,019		379,549	11.90%
18		·			•
19					
20	Mz-1 & Mz-2	724	1.08178	783	0.02%
21	Ms-1	5,287	1.08178	5,719	0.18%
22	Ms-2	10	1.08178	11	0.00%
23	Ms-3	1,207	1.08178	1,306	0.04%
24	NI-1	25	1.08178	27	0.00%
25	Other Total	7,252		7,845	0.25%
26					
27					
28	Cp-1 pri, firm	393,280	1.05421	414,600	13.00%
29	Cp-1 pri, inter	202,633	1.05421	213,618	6.70%
30	Cp-1 sec, firm	407,187	1.08178	440,488	13.82%
31	Cp-1 sec, inter	31,520	1.08178	34,098	1.07%
32	Cp-2 trans, firm	88,526	1.02883	91,078	2.86%
33	Cp-2 trans, inter	149,822	1.02883	154,141	4.83%
34	Industrial Total	1,272,968		1,348,023	42.28%
35					
36	Retail Total	2,974,210	1.07195	3,188,217	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH Non-Summer Off-peak

	Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1	Gs-1	1,512,057	1.08178	1,635,715	44.80%
2	Gs-3	31,654	1.08178	34,242	0.94%
3	Gs-4	687	1.08178	743	0.02%
4	Gw-1	12,726	1.08178	13,767	0.38%
5	General Service Tota	1,557,124		1,684,468	46.14%
6					
7					
8	Rw-1	3,312	1.08178	3,583	0.10%
9	Rw-3	1,573	1.08178	1,702	0.05%
10	Water-heating Total	4,885		5,285	0.14%
11					
12					
13	Cg-2 1-ph, sec	7,408	1.08178	8,014	0.22%
14	Cg-2 1-ph, pri	238	1.05421	251	0.01%
15	Cg-2 3-ph, sec	336,401	1.08178	363,912	9.97%
16	Cg-2 3-ph, pri	6,537	1.05421	6,891	0.19%
17	Commercial Total	350,584		379,068	10.38%
18					
19	M- 4 0 M- 0	4.045	4 00470	4 404	0.000/
20	Mz-1 & Mz-2	1,045	1.08178	1,131	0.03%
21	Ms-1 Ms-2	22,537 43	1.08178	24,381	0.67%
22 23	Ms-3	5,147	1.08178 1.08178	46 5,568	0.00% 0.15%
23 24	NI-1	105	1.08178	114	0.15%
24 25	Other Total	28,878	1.00170	31.240	0.00%
26	Other rotal	20,070		31,240	0.0076
27					
28	Cp-1 pri, firm	442,166	1.05421	466,136	12.77%
29	Cp-1 pri, inter	237,753	1.05421	250,642	6.87%
30	Cp-1 sec, firm	413,288	1.08178	447,087	12.25%
31	Cp-1 sec, inter	33,060	1.08178	35,764	0.98%
32	Cp-2 trans, firm	118,254	1.02883	121,664	3.33%
33	Cp-2 trans, inter	223,214	1.02883	229,649	6.29%
34	Industrial Total	1,467,736		1,550,942	42.48%
35					
36	Retail Total	3,409,207	1.07092	3,651,003	100.00%

Wisconsin Power and Light Company Energy Sales at the Meter and Generator Total MWH

Allocator: WghtSales-Gen

		Summer	Summer	Non-Sum	Non-Sum	
		On-Peak	Off-Peak	On-Peak	Off-Peak	% OF
	Rate	MWH	MWH	MWH	MWH	TOTAL
1	Gs-1	10.17%	6.41%	17.08%	11.54%	45.21%
2	Gs-3	0.13%	0.15%	0.21%	0.24%	0.74%
3	Gs-4	0.00%	0.00%	0.01%	0.01%	0.02%
4	Gw-1	0.05%	0.05%	0.09%	0.10%	0.30%
5	General Service Total	10.36%	6.63%	17.39%	11.88%	46.26%
6						
7						
8	Rw-1	0.01%	0.01%	0.02%	0.03%	0.07%
9	Rw-3	0.00%	0.01%	0.00%	0.01%	0.02%
10	Water-heating Total	0.01%	0.02%	0.02%	0.04%	0.09%
11						
12						
	Cg-2 1-ph, sec	0.06%	0.03%	0.09%	0.06%	0.24%
	Cg-2 1-ph, pri	0.00%	0.00%	0.00%	0.00%	0.01%
15	Cg-2 3-ph, sec	2.56%	1.45%	4.37%	2.57%	10.95%
16	Cg-2 3-ph, pri	0.04%	0.02%	0.08%	0.05%	0.19%
17	Commercial Total	2.66%	1.51%	4.55%	2.67%	11.39%
18						
19						
	Mz-1 & Mz-2	0.00%	0.00%	0.01%	0.01%	0.02%
	Ms-1	0.03%	0.07%	0.07%	0.17%	0.35%
	Ms-2	0.00%	0.00%	0.00%	0.00%	0.00%
	Ms-3	0.01%	0.02%	0.02%	0.04%	0.08%
	NI-1	0.00%	0.00%	0.00%	0.00%	0.00%
25	Other Total	0.04%	0.10%	0.09%	0.22%	0.45%
26						
27						
	Cp-1 pri, firm	2.68%	1.78%	4.97%	3.29%	12.71%
	Cp-1 pri, inter	1.36%	0.94%	2.56%	1.77%	6.63%
	Cp-1 sec, firm	2.92%	1.73%	5.28%	3.15%	13.08%
	Cp-1 sec, inter	0.23%	0.14%	0.41%	0.25%	1.03%
	Cp-2 trans, firm	0.58%	0.47%	1.09%	0.86%	3.00%
	Cp-2 trans, inter	1.01%	0.88%	1.85%	1.62%	5.35%
	Industrial Total	8.78%	5.95%	16.15%	10.94%	41.82%
35						
36	Retail Total	21.84%	14.20%	38.20%	25.76%	100.00%

Weighting Based on average variable fuel and purchased power costs from Dispatch Model and Financial Planning & Analysis

 \$\frac{1}{2}\text{kWh}\$
 \$\frac{34.91}{2}\text{ \$\frac{2}{2}\text{5.22}\$
 \$\frac{34.85}{20.52}\$
 \$\frac{20.52}{20.52}\$

 Total \$
 \$\frac{63,517,499}{21.84\text{8}}\$
 \$\frac{41,290,778}{14.20\text{8}}\$
 \$\frac{11,109,350}{38.20\text{8}}\$
 \$\frac{74,918,575}{25.76\text{8}}\$
 \$\frac{200,836,202}{25.76\text{8}}\$

 % of total
 \$\frac{14.20\text{8}}{21.84\text{8}}\$
 \$\frac{38.20\text{8}}{25.76\text{8}}\$
 \$\frac{25.76\text{8}}{25.76\text{8}}\$

Wisconsin Power and Light Company

Present Revenues Allocator: Presrev

ator	Rate	Present Revenues	Present Revenues % Weighting
1	Gs-1	511,352,729	54.89%
2	Gs-3	7,699,301	0.83%
3	Gs-4	218,288	0.02%
4	Gw-1	2,914,828	0.31%
5	General Service Total	522,185,146	56.05%
6 7			
8	Rw-1	838,074	0.09%
9	Rw-3	215,791	0.02%
10	Water-heating Total	1,053,865	0.11%
11 12			
13	Cg-2 1-ph, sec	1,934,091	0.21%
14	Cg-2 1-ph, pri	74,586	0.01%
	Cg-2 3-ph, sec	91,858,511	9.86%
16	Cg-2 3-ph, pri	1,629,281	0.17%
17	Commercial Total	95,496,469	10.25%
18 19			
	Mz-1 & Mz-2	276,675	0.03%
21	Ms-1	5,722,188	0.61%
	Ms-2	43,864	0.00%
	Ms-3	1,872,289	0.20%
	NI-1	49,941	0.01%
25 26 27	Other Total	7,964,957	0.86%
28	Cp-1 pri, firm	93,845,779	10.07%
29	Cp-1 pri, inter	44,254,691	4.75%
30	Cp-1 sec, firm	103,809,379	11.14%
31	Cp-1 sec, inter	7,446,920	0.80%
32	Cp-2 trans, firm	21,842,355	2.34%
33	Cp-2 trans, inter	33,673,535	3.61%
34	Industrial Total	304,872,659	32.73%
35 36	Retail Total	931,573,096	100.00%

Wisconsin Power and Light Company Coincident Demand Allocators GENERATION - Weighted Demand Allocator

Allocator: CpkdWghtd

	RATE	4CP MW	% of Total	8CP MW	% of Total	Summer Capacity Allocator	Non-Summer Capacity Allocator	Annual Capacity Allocator
1	GS-1	1,073.4	51.71%	771.2	48.10%	23.66%	26.09%	49.75%
2	GS-3	19.4	0.93%	13.3	0.83%	0.43%	0.45%	0.88%
3	GS-4	0.1	0.00%	0.1	0.01%	0.00%	0.00%	0.01%
4	GW-1	7.2	0.35%	5.6	0.35%	0.16%	0.19%	0.35%
5	General Service Total	1,100.1	52.99%	790.3	49.28%	24.24%	26.74%	50.98%
6								
7								
8		0.7	0.03%	2.2	0.14%	0.02%	0.07%	0.09%
9		0.1	0.01%	0.4	0.03%	0.00%	0.01%	0.02%
10	General Total	0.8	0.04%	2.6	0.16%	0.02%	0.09%	0.11%
11								
12								
13	- 3	4.3	0.21%	3.6	0.22%	0.10%	0.12%	0.22%
	Cg-2 1-PH pri	0.2	0.01%	0.1	0.01%	0.00%	0.00%	0.01%
	Cg-2 3-PH sec	218.3	10.51%	181.2	11.30%	4.81%	6.13%	10.94%
16		3.3	0.16%	3.4	0.21%	0.07%	0.12%	0.19%
17		226.1	10.89%	188.4	11.75%	4.98%	6.37%	11.36%
18 19								
		0.4	0.01%	0.5	0.000/	0.00%	0.02%	0.02%
20	Mz-1 & Mz-2 Ms-1	0.1	0.01%	0.5	0.03% 0.39%	0.00% 0.03%	0.02% 0.21%	0.02%
	Ms-2	1.5		6.3				
23		0.0 0.3	0.00% 0.01%	0.0 1.1	0.00% 0.07%	0.00% 0.01%	0.00% 0.04%	0.00% 0.04%
	NI-1	0.0	0.01%	0.0	0.07%	0.00%	0.04%	0.04%
25		1.9	0.00%	7.9	0.49%	0.00%	0.00%	0.00%
26		1.9	0.0976	7.9	0.4976	0.04 /6	0.2776	0.31/6
27								
28	Cp-1 Pri (firm)	235.9	11.36%	192.8	12.02%	5.20%	6.52%	11.72%
29	Cp-1 Pri (inter)	122.5	5.90%	101.6	6.34%	2.70%	3.44%	6.14%
30	Cp-1 Sec (firm)	236.4	11.39%	189.4	11.81%	5.21%	6.41%	11.62%
31	Cp-1 Sec (inter)	19.1	0.92%	14.9	0.93%	0.42%	0.50%	0.93%
32	Cp-2 Trans (firm)	47.5	2.29%	41.3	2.57%	1.05%	1.40%	2.44%
33	Cp-2 Trans (Inter)	85.6	4.13%	74.5	4.64%	1.89%	2.52%	4.41%
34		747.0	35.98%	614.4	38.32%	16.46%	20.79%	37.25%
35								
36	Retail Total	2,075.9	100.00%	1,603.5	100.00%	45.75%	54.25%	100.00%

Based on the following:

Summer (4CP) portion of Capacity Costs:

Non-Summer (8CP) portion of Capacity Costs: 45.75% 54.25%

4CP Weighting * 4CP MW: 0.0551 8CP Weighting * 8CP MW: 0.0423 Summer/Non-Summer Weighting: 130%

Wisconsin Power and Light Company Generation Capacity Cost Allocation Analysis Average/Excess Demand

	Summer	Non-Summer	Total
Coincident Demand	2,076	1,604	
Base Demand	1,604	1,604	
Excess Demand	472	-	
Annual	8,303	12,828	21,132
Base	6,414	12,828	19,242
Excess	1,889	-	1,889
Capacity Percentage			
Base (Annual)	30.4%	60.7%	91.1%
Base (Per Month)	7.6%	7.6%	7.6%
Excess (Annual)	8.9%	0.0%	8.9%
Excess (Per Month)	2.2%	0.0%	
Demand Responsibility			
Annual	39.3%	60.7%	100.0%
Monthly	9.8%	7.6%	100.0%

129%

Summer/Non-Summer Capacity Ratio:

Note: Assumes that all kw of demand are equal in value on a \$/kw-year pricing basis Ratio used for Weighted Demand allocation

ELECTRIC RATES BY RATE CLASSIFICATION		PRESENT RATES	PROPOSED RATES
GENERAL SERVICE, Gs-1			
Daily Customer Charge:	Single-phase	\$0.2522	\$0.2836
	Three-phase	\$0.5113	\$0.5672
Energy Charge (per kWh):	Summer	\$0.11153	\$0.12540
	Non-Summer	\$0.10153	\$0.11416
Primary Voltage Discount		2.50%	2.50%
GENERAL SERVICE TIME-OF-D	AY Ge-3		
Daily Customer Charge:	Single-phase	\$0,2522	\$0.2836
	Three-phase	\$0.5113	\$0.5672
Energy Charge (per kWh):	·		•
On-Peak (12 hr.):	Summer	\$0.19019	\$0.20551
	Non-Summer	\$0.17985	\$0.19444
Off-Peak (12 hr.):	Summer	\$0.05046	\$0.06382
	Non-Summer	\$0.05046	\$0.06382
On-Peak (14 hr.):	Summer	\$0.18120	\$0.19580
	Non-Summer	\$0.17135	\$0.18525
Off-Peak (10 hr.):	Summer	\$0.05046	\$0.06196
	Non-Summer	\$0.05046	\$0.06196
Primary Voltage Discount		2.50%	2.50%
GENERAL SERVICE NON-METE	ERED, Gs-4		
Daily Customer Charge	,	\$0.1874	\$0.2114
Energy Charge (per kWh)	Summer	\$0.10893	\$0.12140
	Non-Summer	\$0.09853	\$0.11016
CONTROLLED WATER HEATIN	G 17 HR. SERVICE. Rw-1		
Daily Customer Charge	,	\$0.1125	\$0.1254
Energy Charge (per kWh):	Summer	\$0.09806	\$0.10646
	Non-Summer	\$0.09246	\$0.10646
CONTROLLED WATER HEATIN	G 11 HR. SERVICE. Rw-3		
Daily Customer Charge		\$0.1125	\$0.1254
Energy Charge (per kWh)	Summer	\$0.06842	\$0.07450
	Non-Summer	\$0.06281	\$0.07450
		*****	T

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
GENERAL SERVICE TIME-OF-DAY wi	th WATER HEATING, Gw-1	20	101120
Daily Customer Charge		\$0.2522	\$0.2836
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.17882	\$0.19816
	Non-Summer	\$0.16839	\$0.19128
Off-Peak (12 hr.):	Summer	\$0.04809	\$0.06176
	Non-Summer	\$0.04809	\$0.06176
On-Peak (14 hr.):	Summer	\$0.17037	\$0.18880
	Non-Summer	\$0.16044	\$0.18225
Off-Peak (10 hr.):	Summer	\$0.04809	\$0.05996
,	Non-Summer	\$0.04809	\$0.05996
		·	· · · · · · · · · · · · · · · · · · ·
COMMERCIAL SERVICE Cg-2 TOD			
Daily Customer Charge:	Single-phase	\$0.8180	\$0.8589
	Three-phase	\$0.9205	\$1.0608
Firm Demand Charges (12 hr, per kW):	Summer	\$9.60	\$10.08
Firm Demand Charges (441) and 100	Non-Summer	\$8.20	\$8.65
Firm Demand Charges (14 hr, per kW):	Summer Non-Summer	\$9.23 \$7.88	\$9.69 \$8.31
Customer Demand Charge	Non-Summer	\$2.00	\$2.18
Customer Demand Charge		φ2.00	Φ2.10
Energy Charge (per kWh):		#0.07400	#0.07000
On-Peak (12 hr.):	Summer	\$0.07433	\$0.07898
	Non-Summer	\$0.06365	\$0.06706
Off-Peak (12 hr.):	Summer	\$0.04200	\$0.04640
	Non-Summer	\$0.04200	\$0.04640
On-Peak (14 hr.):	Summer	\$0.07153	\$0.07677
~~~	Non-Summer	\$0.06126	\$0.06586
Off-Peak (10 hr.):	Summer	\$0.04200 \$0.04200	\$0.04527
Driver w. Velta va Diagonat	Non-Summer	•	\$0.04527
Primary Voltage Discount		2.50%	2.50%
Customer Demand Discount (per kW)		\$0.22	\$0.23
COMMERCIAL SERVICE STANDAR	D. Ca-2		
Daily Customer Charge:	Single-phase	\$0.8180	\$0.8589
	Three-phase	\$0.9205	\$1.0608
Firm Demand Charges (per kW):	Summer	\$9.23	\$9.69
	Non-Summer	\$7.88	\$8.31
Customer Demand Charge		\$2.00	\$2.18
Energy Charge (per kWh):	Summer	\$0.06093	\$0.06562
	Non-Summer	\$0.05015	\$0.05396
Energy Limiter (per kWh):		\$0.13834	\$0.14720
Primary Voltage Discount		2.50%	2.50%
Customer Demand Discount (per kW)		\$0.22	\$0.23
INDUSTRIAL OFFICE C. C			
INDUSTRIAL SERVICE, Cp-2 Tran	smission	¢10 /110	\$19 OS22
Daily Customer Charge Firm Demand Charges (12 hr, per kW):	Summer	\$18.4110 \$11.20	\$18.9633 \$11.59
Somana Onargos (12 III, per KW).	Non-Summer	\$9.84	\$10.18
	Carrillor	Ψ3.0 Ι	Ψ10.10

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
Firm Demand Charges (14 hr, per kW):	Summer	\$10.67	\$11.04
	Non-Summer	\$9.37	\$9.70
Customer Demand Charge		\$1.00	\$1.00
Interruptible Demand Charges:			
1 Hr. Notice (12 hr):	Summer	\$7.30	\$7.69
	Non-Summer	\$5.94	\$6.28
Instantaneous (12 hr):	Summer	\$6.44	\$6.83
	Non-Summer	\$5.08	\$5.42
1 Hr. Notice (14 hr):	Summer	\$6.77	\$7.14
	Non-Summer	\$5.47	\$5.80
Instantaneous (14 hr):	Summer	\$5.91	\$6.28
	Non-Summer	\$4.61	\$4.94
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.06377	\$0.06632
	Non-Summer	\$0.05470	\$0.05639
Off-Peak (12 hr.):	Summer	\$0.03556	\$0.03791
	Non-Summer	\$0.03556	\$0.03791
On-Peak (14 hr.):	Summer	\$0.06080	\$0.06323
	Non-Summer	\$0.05216	\$0.05377
Off-Peak (10 hr.):	Summer	\$0.03556	\$0.03680
	Non-Summer	\$0.03556	\$0.03680
Reactive Energy		\$0.001015	\$0.001015
High Load Factor Energy Credit		\$ (0.0045) \$	(0.0045)

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
INDUSTRIAL SERVICE, Cp-1 Secon	ndary/Primary		
Daily Customer Charge		\$7.6700	\$8.0535
Firm Demand Charges (12 hr, per kW):	Summer	\$11.79	\$12.12
	Non-Summer	\$10.36	\$10.63
Firm Demand Charges (14 hr, per kW):	Summer	\$11.23	\$11.54
	Non-Summer	\$9.87	\$10.13
Customer Demand Charge		\$2.00	\$2.18
Interruptible Demand Charges:			
1 Hr. Notice (12 hr):	Summer	\$7.76	\$7.75
	Non-Summer	\$6.33	\$6.30
Instantaneous (12 hr):	Summer	\$6.87	\$6.86
, ,	Non-Summer	\$5.44	\$5.41
1 Hr. Notice (14 hr):	Summer	\$7.20	\$7.95
	Non-Summer	\$5.84	\$6.46
Instantaneous (14 hr):	Summer	\$6.31	\$7.04
Instantaneous (14 hr):		*	•
- 0	Non-Summer	\$4.95	\$5.55
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.06707	\$0.07003
	Non-Summer	\$0.05751	\$0.05954
Off-Peak (12 hr.):	Summer	\$0.03736	\$0.03991
	Non-Summer	\$0.03736	\$0.03991
On-Peak (14 hr.):	Summer	\$0.06394	\$0.06676
	Non-Summer	\$0.05484	\$0.05678
Off-Peak (10 hr.):	Summer	\$0.03736	\$0.03886
Francisco ( 1988)	Non-Summer	\$0.03736	\$0.03886
Energy Limiter (per kWh):	Summer	\$0.13834	\$0.14720 \$0.14720
	Non-Summer	\$0.13834	\$0.14720
Primary Voltage Discount		2.50%	
Customer Demand Discount (per kW)		\$0.22	\$0.23
STREET LIGHTING SERVICE, Ms-1 Annual Charges (per Unit):			
Horizontal Mast Arm		\$99.20	\$108.62
Horizontal Bracket		\$75.10	\$82.23
Aluminum Pole		\$138.20	\$151.33
Aluminum Pole - Pole Upfront		\$56.80	\$62.20
Aluminum Pole - Pole & Fixture		\$36.10	\$39.53
Concrete Pole		\$218.50	\$239.26
Concrete Pole - Pole Upfront		\$56.80	\$62.20
Concrete Pole - Pole & Fixture		\$36.10	\$39.53
Energy Charge (per kWh):	Summer	\$0.05833	\$0.06387
	Non-Summer	\$0.05833	\$0.06387
Credit Provision per fixture (per night of co	ontinued outage)	Was	Based on New
S54SB-100, 100 watt HPS lamp, 17 wat	tt ballast	\$0.07479	\$0.08189
S55SC-150, 150 watt HPS lamp, 25 wa	tt ballast	\$0.11187	\$0.12249
S50VA-250/S, 250 watt HPS lamp, 45 w	vatt ballast	\$0.18857	\$0.20648
S51WA-400, 400 watt HPS lamp, 80 wa	tt ballast	\$0.30683	\$0.33597

#### **SUMMARY OF PROPOSED ELECTRIC RATES**

ELECTRIC RATES	PRESENT	PROPOSED
BY RATE CLASSIFICATION	RATES	RATES
DECORATIVE LIGHTING SERVICE, Ms-2		
Monthly Charges (per Lamp):	<b>.</b>	
70 W Single	\$17.25	\$18.89
70 W Double	\$25.98	\$28.45
Energy Charge (per kWh): Summer	\$0.05833	\$0.06387
Non-Summer	\$0.05833	\$0.06387
AREA LIGHTING SERVICE, Ms-3		
Monthly Charges (per Lamp):	<b>044 40</b>	C40 50
100W Existing Wood Pole Roadway Overhead	\$11.43	\$12.52
150W Existing Wood Pole Roadway Overhead	\$12.82	\$14.04
250W Existing Wood Pole Roadway Overhead	\$16.16	\$17.70
250W Existing Wood Pole Flood Overhead	\$17.56	\$19.23
400W Existing Wood Pole Flood Overhead	\$19.38	\$21.22
100W New Wood Pole Roadway Overhead	\$20.89	\$22.87
150W New Wood Pole Roadway Overhead	\$22.19	\$24.30
250W New Wood Pole Roadway Overhead	\$25.52	\$27.94
250W New Wood Pole Flood Overhead	\$27.02	\$29.59
400W New Wood Pole Flood Overhead	\$28.86	\$31.60
100W New Decorative Pole Roadway Overhead	\$23.58	\$25.82
150W New Decorative Pole Roadway Overhead	\$24.87	\$27.23
250W New Decorative Pole Roadway Overhead	\$27.56	\$30.18
250W New Decorative Pole Flood Overhead	\$29.49	\$32.29
400W New Decorative Pole Flood Overhead	\$31.54	\$34.54
100W Existing Wood Pole Roadway Undergnd	\$20.14	\$22.05
150W Existing Wood Pole Roadway Undergnd	\$20.89	\$22.87
250W Existing Wood Pole Roadway Undergnd	\$23.91	\$26.18
250W Existing Wood Pole Flood Underground	\$25.19	\$27.58
400W Existing Wood Pole Flood Underground	\$27.56	\$30.18
100W New Wood Pole Roadway Underground	\$29.49	\$32.29
150W New Wood Pole Roadway Underground	\$30.47	\$33.36
250W New Wood Pole Roadway Underground	\$33.26	\$36.42
250W New Wood Pole Flood Underground	\$34.67	\$37.96
400W New Wood Pole Flood Underground	\$37.14	\$40.67
70W Upfront Concrete/Fiberglass Pole Acorn	\$22.19	\$24.30
70W New Concrete Pole Acorn	\$24.55	\$26.88
70W New Fiberglass Pole Acorn	\$24.55	\$26.88
150W Upfront Concrete/Fiberglass Pole Acorn	\$24.87	\$27.23
150W New Concrete Pole Acorn	\$37.57	\$41.14
150W New Fiberglass Pole Acorn	\$34.98	\$38.30
70W Upfront Concrete/Fiberglass Pole Colonial	\$19.38	\$21.22
70W New Concrete Pole Colonial	\$20.57	\$22.52
70W New Fiberglass Pole Colonial	\$20.57	\$22.52

Continued on next page.

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
	Continued)	RAILS	INAILS
Monthly Charges (per Lamp):	· · · · · · · · · · · · · · · · · · ·		
150W Upfront Concrete/Fiberglass P	ole Colonial	\$20.89	\$22.87
150W New Concrete Pole Colonial		\$32.95	\$36.08
150W New Fiberglass Pole Colonial		\$30.14	\$33.00
250W Upfront Pole Downlight Fixture		\$23.58	\$25.82
250W Upfront Downlight Additional F	ixture	\$23.58	\$25.82
250W New Pole Downlight Fixture		\$39.93	\$43.72
400W Upfront Pole Downlight Fixture		\$24.87	\$27.23
400W Upfront Downlight Additional F	ixture	\$24.87	\$27.23
400W New Pole Downlight Fixture		\$46.28	\$50.68
250W Upfront Pole Metal Halide Fixtu	ure	\$26.28	\$28.78
250W Upfront Metal Halide Additiona	l Fixture	\$26.28	\$28.78
250W New Pole Metal Halide Fixture		\$42.62	\$46.67
400W Upfront Pole Metal Halide Fixtu	ure	\$27.56	\$30.18
400W Upfront Metal Halide Additiona	l Fixture	\$27.56	\$30.18
400W New Pole Metal Halide Fixture		\$49.08	\$53.74
		·	
TRAFFIC SIGNAL SERVICE, Mz-1			
Daily Customer Charge		\$0.1670	\$0.1862
Energy Charge (per kWh):	Summer	\$0.10103	\$0.11265
3, 1 3, 3 4, 4	Non-Summer	\$0.09133	\$0.10183
		***************************************	, , , , , , , , , , , , , , , , , , , ,
CIVIL DEFENSE & FIRE SIRENS SER	RVICE Mz-2		
Daily Customer Charge:	Single-phase Secondary	\$0.0401	\$0.0447
Jamy Gustome: Gnarger	Three-phase Secondary	\$0.1542	\$0.1719
	3 Ph Sec - Addtl. 10 kW	\$0.0404	\$0.0451
	0111 000 7.000. 10 KW	ψο.ο.ιο.ι	ψο.ο.ο.
NON-STANDARD LIGHTING SERVICE	F NI -1		
Monthly Rate (applies to \$ of investment)	, INC-1	1.80%	1.80%
Energy Charge (per kWh):	Summer	\$0.06043	\$0.06617
Energy energe (per kwii).	Non-Summer	\$0.06043	\$0.06617
	Non-Gammer	ψ0.000-0	φ0.00017
PARALLEL GENERATION, Pgs-1			
Daily Customer Charge:	For Facilities Rated at 20-200 kW	\$0.3205	\$0.3604
Daily Guotomor Gharge.	For Facilities Rated > 100 kW	\$0.6411	\$0.7208
Standard Energy Dayments, based or		ΨΟ.ΟΤΤ	ψο 200
Standard Energy Payments - based on	· · · · · ·	ይስ በ <u>የ</u> በበሰ	¢0 00000
Transmission Voltage:	On-Peak	\$0.08090 \$0.03510	\$0.08090
	Off-Peak	\$0.03510	\$0.03510
Primary Voltage:	On-Peak	\$0.08310	\$0.08310
	Off-Peak	\$0.03600	\$0.03600
Secondary Voltage	On-Peak	\$0.08090	\$0.08090
	Off-Peak	\$0.03500	\$0.03500
OFFICE DE LA TUDE DE CORTA :			
SECOND NATURE PROGRAM, Sn-1	4000/ D-#:	¢0.02000	£0,00000
SECOND NATURE PROGRAM, Sn-1 Energy Charge (per kWh):	100% Participation	\$0.02000	\$0.02000
	100% Participation 50% Participation 25% Participation	\$0.02000 \$0.01000 \$0.00500	\$0.02000 \$0.01000 \$0.00500

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Class	Billing Unit Type	Test Year Billing Units	Present Rate	Proposed Rate	Pres	sent Revenues	Proposed Revenues		Increase (Decrease) \$1,000's	Increase (Decrease) %
Primary Discount	ts			•						
Multiple	Energy, Firm and Int.									
	Demand		2.5%	2.5%						
Multiple	Customer Demand		\$ 0.22	\$ 0.23						
General Service	(Gs-1)									
1 Ph Sec Res	Customer	135,862,455	\$ 0.2522	\$ 0.2836	\$	34,264,511	\$ 38,530,592	\$	4,266,081	
	Energy Summer	1,099,887,000	\$ 0.11153	\$ 0.12540	\$	122,670,397	\$ 137,925,830	\$	15,255,433	
	Energy Non-Summer	1,913,620,000	\$ 0.10153	\$ 0.11416	\$	194,289,839	\$ 218,458,859	\$	24,169,021	
	FAC Summer	1,088,932,298	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	1,892,058,168	\$ -	\$ -	\$	-	\$ -	\$	-	
1 Ph Sec Non-res	s Customer	20,254,185	\$ 0.2522	\$ 0.2836	\$	5,108,105	\$ 5,744,087	\$	635,981	
	Energy Summer	282,189,000	\$ 0.11153	\$ 0.12540	\$	31,472,539	\$ 35,386,501	\$	3,913,961	
	Energy Non-Summer	505,958,000	\$ 0.10153	\$ 0.11416	\$	51,369,916	\$ 57,760,165	\$	6,390,250	
	FAC Summer	280,744,545	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	503,089,591	\$ -	\$ -	\$	-	\$ -	\$	-	
1 Ph Sec Interdep	pt Customer	69,198	\$ 0.2522	\$ 0.2836	\$	17,452	\$ 19,625	\$	2,173	
	Energy Summer	859,888	\$ 0.11153	\$ 0.12540	\$	95,903	\$ 107,830	\$	11,927	
	Energy Non-Summer	2,623,649	\$ 0.10153	\$ 0.11416	\$	266,379	\$ 299,516	\$	33,137	
	FAC Summer	859,888	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	2,623,649	\$ -	\$ -	\$	-	\$ -	\$	-	
3 Ph Sec	Customer	4,984,857	\$ 0.5113	\$ 0.5672	\$	2,548,757	\$ 2,827,411	\$	278,653	
	Energy Summer	240,579,000	\$ 0.11153	\$ 0.12540	\$	26,831,776	\$ 30,168,607	\$	3,336,831	
	Energy Non-Summer	409,283,000	\$ 0.10153	\$ 0.11416	\$	41,554,503	\$ 46,723,747	\$	5,169,244	
	FAC Summer	240,579,000	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	409,283,000	\$ -	\$ -	\$	-	\$ -	\$	-	
3 Ph Sec Interdep	pt Customer	10,190	\$ 0.5113	\$ 0.5672	\$	5,210	\$ 5,780	\$	570	
	Energy Summer	471,031	\$ 0.11153	\$ 0.12540	\$	52,534	\$ 59,067	\$	6,533	
	Energy Non-Summer	1,088,690	\$ 0.10153	\$ 0.11416	\$	110,535	\$ 124,285	\$	13,750	
	FAC Summer	471,031	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	1,088,690	\$ -	\$ -	\$	-	\$ -	\$	-	
1 Ph Pri	Customer	4,502	\$ 0.2522	\$ 0.2836	\$	1,135	\$ 1,277	\$	141	
	Energy Summer	205,000	\$ 0.11153	\$ 0.12540	\$	22,864	\$ 25,707	\$	2,843	
	Energy Non-Summer	125,000	\$ 0.10153	\$ 0.11416	\$	12,691	\$ 14,270	\$	1,579	
	FAC Summer	205,000	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	125,000	\$ -	\$ -	\$	-	\$ -	\$	-	
	Energy Summer Pri. Discount	205,000	2.5%	2.5%	\$	(572)	\$ (643)	\$	(71)	
	Energy Non-Summer Pri. Discount	125,000	2.5%	2.5%	\$	(317)	\$ (357)	\$	(39)	
3 Ph Pri	Customer	7,817	\$ 0.5113	\$ 0.5672	\$	3,997	\$ 4,434	\$	437	
	Energy Summer	564,000	\$ 0.11153	\$ 0.12540	\$	62,903	\$ 70,726	\$	7,823	
	Energy Non-Summer	995,000	\$ 0.10153	\$ 0.11416	\$	101,022	\$ 113,589	\$	12,567	
	FAC Summer	564,000	\$ -	\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer	995,000	\$ -	\$ -	\$	-	\$ -	\$	-	
	Energy Summer Pri. Discount	564,000	2.5%	2.5%				\$	(196)	
	Energy Non-Summer Pri. Discount	995,000	2.5%	2.5%	\$	(2,526)	\$ (2,840)	\$	(314)	
Total Gs-1					\$	510,857,981	\$ 574,366,295	\$	63,508,314	
Customer Charge	e				\$			\$	5,184,037	
Energy Summer	-				\$		\$ 203,741,856	\$	22,535,084	
Energy Non-Sum	nmer				\$		\$ 323,491,235		35,789,193	
FAC Summer	-				\$		\$ -	\$	-	
FAC Non-Summe	er				\$		\$ -	\$	-	
Check Total	-				\$			\$	63,508,314	12%
OHECK TOTAL					φ	010,007,901	ψ 574,300,295	φ	03,300,314	12%

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		Test Year Billing							Increase (Decrease)	Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Pre	esent Revenues	Proposed Revenues		\$1,000's	(Decrease) %
Second Nature (Gs-	<u>-1SN)</u>									
	25% Level Summer	3,793,832	\$ 0.00500			18,969		\$	-	
	50% Level Summer	2,456,755				24,568		\$	-	
	100% Level Summer	4,704,115		\$ 0.02000		94,082		\$	-	
	Fixed kWh Level Summer	1,444,455		\$ 0.02000	\$	28,889		\$	-	
	25% Level Non-Summer	7,467,294		\$ 0.00500	\$	37,336		\$	-	
	50% Level Non-Summer	4,835,561		\$ 0.01000			\$ 48,356	\$	-	
	100% Level Non-Summer	9,258,978		\$ 0.02000	\$	185,180	\$ 185,180	\$	-	
	Fixed kWh Level Non-Summer 25% FAC Summer	2,868,409 3,793,832		\$ 0.02000 \$ -	\$ \$	57,368	\$ 57,368 \$ -	\$	-	
	50% FAC Summer			\$ -	\$	-	\$ -	\$ \$	-	
	100% FAC Summer	2,456,755 4,704,115		\$ -	\$	-	\$ -	\$		
	25% FAC Non-Summer			1	\$	-	\$ -	\$		
		7,467,294				-	\$ -		-	
	50% FAC Non-Summer 100% FAC Non-Summer	4,835,561 9,258,978		\$ - \$ -	\$ \$	-	\$ -	\$ \$	-	
T-1-1 O- 40N	100 % FAC Non-Summer	9,230,976	φ -	Φ -		404.740				
Total Gs-1SN					\$ \$	494,748 166,508	\$ 494,748 \$ 166,508	\$ \$	-	
Energy Summer Energy Non-Summe	or.				\$	328,240	\$ 328,240	\$	-	
FAC Summer	91				\$	320,240	\$ 326,240	\$	-	
FAC Non-Summer					\$		\$ -	\$		
Check Total					\$	494,748		\$		0%
Check Total					Ф	494,740	\$ 494,740	Ф	-	0%
General Service No	n-metered (Gs-4)									
1 Ph Sec	Customer	164,250				30,780			3,942	
	Energy Summer	665,000		\$ 0.12140		72,438		\$	8,293	
	Energy Non-Summer	1,159,000		\$ 0.11016	\$	114,196	\$ 127,675	\$	13,479	
	FAC Summer	665,000		\$ -	\$	-	\$ -	\$	-	
	FAC Non-Summer		\$ -	\$ -	\$		\$ -	\$		
1 Ph Sec Interdept	Customer		\$ 0.18740	\$ 0.21140	\$	137	\$ 154	\$	18	
	Energy Summer		\$ 0.10893	\$ 0.12140	\$	262	\$ 292	\$	30	
	Energy Non-Summer FAC Summer	4,808 2,404		\$ 0.11016	\$ \$	474	\$ 530 \$ -	\$	56	
	FAC Non-Summer	2,404 4,808		\$ - \$ -	\$	-	\$ -	\$	-	
T-1-1 O- 4	FAC Non-Summer	4,000	φ -	Φ -		218,288				
Total Gs-4					\$		\$ 244,105	\$	25,817	
Customer Charge					\$ \$	30,917		\$	3,960	
Energy Summer Energy Non-Summer	or.				\$	72,700 114,670	\$ 81,023 \$ 128,205	\$ \$	8,323 13,535	
FAC Summer	B1				\$	114,670	\$ 120,205	\$	13,535	
FAC Summer FAC Non-Summer					\$	-	\$ -	\$		
										4007
Check Total					\$	218,288	\$ 244,105	\$	25,817	12%

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Class	Billing Unit Type	Test Year Billing Units	Present Rate	Р	Proposed Rate		Present Revenues	Pı	oposed Revenues		Increase (Decrease) \$1,000's	Increase (Decrease) %
General Service To	<del> </del>	707.040	0.0500		0.0000	•	470 407	•	000 007	•	00.000	
1 Ph Sec 12 Hr	Customer	707,640	0.2522			\$			200,687			
	On-Pk Energy Summer	3,565,000	0.19019		0.20551				732,643		54,616	
	On-Pk Energy Non-Summer	7,285,000	0.17985			\$	1,310,207		1,416,495		106,288	
	Off-Pk Energy Summer		\$ 0.05046	\$	0.06382				447,771		93,736	
	Off-Pk Energy Non-Summer		\$ 0.05046	\$	0.06382	\$	767,258	\$	970,400	\$	203,142	
	On-Pk FAC Summer	3,565,000	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	7,285,000	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	7,016,153	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer		\$ -	\$	-	\$	-	\$	-	\$	-	
1 Ph Sec 14 Hr	Customer		\$ 0.2522		0.2836	\$	117,983	\$	132,673	\$	14,689	
	On-Pk Energy Summer		\$	\$	0.19580	\$	668,990	\$	722,894		53,903	
	On-Pk Energy Non-Summer		\$ 0.17135		0.18525	\$	867,716	\$	938,106		70,390	
	Off-Pk Energy Summer	5,338,613	\$ 0.05046	\$	0.06196	\$	269,386	\$	330,780		61,394	
	Off-Pk Energy Non-Summer	7,965,776	\$ 0.05046	\$	0.06196	\$	401,953	\$	493,559	\$	91,606	
	On-Pk FAC Summer	3,692,000	\$ -	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	5,064,000	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	5,338,613	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	7,965,776	\$ -	\$	-	\$	-	\$	-	\$	-	
1 Ph Sec 14 Hr Int	erdept Customer	365	\$ 0.2522	\$	0.2836	\$	92	\$	104	\$	11	
	On-Pk Energy Summer	619	\$ 0.18120	\$	0.19580	\$	112	\$	121	\$	9	
	On-Pk Energy Non-Summer	3,503	\$ 0.17135	\$	0.18525	\$	600	\$	649	\$	49	
	Off-Pk Energy Summer	4,331	\$ 0.05046	\$	0.06196	\$	219	\$	268	\$	50	
	Off-Pk Energy Non-Summer	11,401	\$ 0.05046	\$	0.06196	\$	575	\$	706	\$	131	
	On-Pk FAC Summer	619	\$ -	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	3,503	\$ _	\$	_	\$	_	\$	_	\$	_	
	Off-Pk FAC Summer	4,331	\$ _	\$	_	\$	_	\$	_	\$	_	
	Off-Pk FAC Non-Summer	11,401	\$ _	\$	-	\$	_	\$	_	\$	_	
1 Ph Pri 12 Hr	Customer	365	\$ 0.25220	\$	0.28360	\$	92	\$	104	\$	11	
	On-Pk Energy Summer	2,000	\$ 0.19019		0.20551	\$	380	\$	411	\$	31	
	On-Pk Energy Non-Summer		\$ 0.17985		0.19444	\$	1.799	\$	1.944	\$	146	
	Off-Pk Energy Summer	22,000	\$	\$		\$		\$	1,404	\$		
	Off-Pk Energy Non-Summer	55,000	\$ 0.05046	\$	0.06382	\$		\$	3,510	\$	735	
	On-Pk FAC Summer		\$ 0.00040	\$	0.00002	\$	2,770	\$	0,010	\$	-	
	On-Pk FAC Non-Summer	10,000		\$		\$		\$		\$		
	Off-Pk FAC Summer	22,000	\$	\$		\$		\$		\$		
	Off-Pk FAC Non-Summer	55,000	-	\$		\$		\$	-	\$		
	On-Pk kWh Summer Pri. Discount		0.02500	φ	2.5%		(10)		(10)		- (1)	
		2,000									(1)	
	Pk kWh Non-Summer Pri. Discount	10,000	0.02500		2.5%		(45)		(49)		(4)	
	Off-Pk kWh Summer Pri. Discount		\$ 0.02500		2.5%		(28)		(35)		(7)	
Off-F	Pk kWh Non-Summer Pri. Discount	55,000	\$ 0.02500		2.5%	\$	(69)	\$	(88)	\$	(18)	

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Cause   Billing Unit Type			Test Year Billing									Increase (Decrease)	Increase
On-Pk Energy Summer   1,359,000   \$ 0,19019   \$ 0,20551   \$ 288,468   \$ 279,288   \$ 20,820	Class	Billing Unit Type	Units	Presen	Rate	Proposed Rate	P	resent Revenues	Proposed Rev	venues	3	\$1,000's	(Decrease) %
On-Pix Energy Non-Summer Off-Pix Energy Summer	3 Ph Sec 12 Hi	r Customer	167,774				\$	85,783	\$ 9	5,161	\$	9,379	
Off-Pk Energy Summer		On-Pk Energy Summer	1,359,000	\$ 0.1	9019	\$ 0.20551	\$			9,288	\$	20,820	
Off-Pk Energy Non-Summer On-Pk FAC Summer On-Pk Energy Non-Summer On-Pk FAC N		On-Pk Energy Non-Summer	1,684,000	\$ 0.1	7985	\$ 0.19444	\$	302,867	\$ 32	7,437	\$	24,570	
On-Pk FAC Summer		Off-Pk Energy Summer	5,423,520	\$ 0.0	5046	\$ 0.06382	\$	273,671	\$ 34	6,129	\$	72,458	
On-Pk FAC Non-Summer		Off-Pk Energy Non-Summer	4,799,835	\$ 0.0	5046	\$ 0.06382	\$	242,200	\$ 30	6,325	\$	64,126	
Off-Pk FAC Summer		On-Pk FAC Summer	1,359,000	\$	-	\$ -	\$	-	\$	-	\$	-	
Second   Continue		On-Pk FAC Non-Summer	1,684,000	\$	-	\$ -	\$	-	\$	-	\$	-	
3 Ph Sec 14 Hr		Off-Pk FAC Summer	5,423,520	\$	-	\$ -	\$	-	\$	-	\$	-	
On-Pk Energy Nummer		Off-Pk FAC Non-Summer	4,799,835	\$	-	\$ -	\$	-	\$	-	\$	-	
On-Pk Energy Non-Summer	3 Ph Sec 14 Hi	r Customer	52,930	\$ 0.	5113	\$ 0.5672	\$	27,063	\$ 3	0,022	\$	2,959	
Off-Pk Energy Non-Summer   2,238,714   \$ 0,05046   \$ 0,06196   \$ 112,965   \$ 138,711   \$ 25,745   \$ 0,06196   \$ 0,06196   \$ 112,965   \$ 138,711   \$ 25,745   \$ 0,06196   \$ 0,06196   \$ 174,800   \$ 214,637   \$ 39,837   \$ 0,06196   \$ 0,06196   \$ 174,800   \$ 214,637   \$ 39,837   \$ 0,06196   \$ 0,06196   \$ 174,800   \$ 214,637   \$ 39,837   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06196   \$ 0,06		On-Pk Energy Summer	1,282,000	\$ 0.1	3120	\$ 0.19580	\$	232,298	\$ 25	1,016	\$	18,717	
Off-Pk Energy Non-Summer		On-Pk Energy Non-Summer	2,141,000	\$ 0.1	7135	\$ 0.18525	\$	366,860	\$ 39	6,620	\$	29,760	
On-Pk FAC Summer		Off-Pk Energy Summer	2,238,714	\$ 0.0	5046	\$ 0.06196	\$	112,965	\$ 13	8,711	\$	25,745	
On-Pk FAC Non-Summer Off-Pk FAC Non-Summer Off-Pk FAC Non-Summer 2,238,714 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Off-Pk Energy Non-Summer	3,464,123	\$ 0.0	5046	\$ 0.06196	\$	174,800	\$ 21	4,637	\$	39,837	
Off-Pk FAC Summer		On-Pk FAC Summer	1,282,000	\$	-	\$ -	\$	-	\$	-	\$	-	
Off-Pk FAC Non-Summer		On-Pk FAC Non-Summer	2,141,000	\$			\$	-		-	\$	-	
S Ph Pri 14 Hr		Off-Pk FAC Summer	2,238,714	\$	-	\$ -	\$	-		-	\$	-	
On-Pk Energy Summer On-Pk Energy Non-Summer Off-Pk FAC Summer Off-Pk FAC Non-Summer Off-Pk FAC Summer Off-Pk KWh Summer Pri. Discount Off-Pk kWh Summer Pri. Discount Off-Pk kWh Non-Summer  Ustomer Charge Ustomer		Off-Pk FAC Non-Summer	3,464,123	\$	-	\$ -	\$	-	\$	-	\$	-	
On-Pk Energy Non-Summer	3 Ph Pri 14 Hr	Customer	943	\$ 0.	5113	\$ 0.5672	\$	482		535	\$	53	
Off-Pk Energy Summer         1,000         \$ 0.05046         \$ 0.06196         \$ 50         \$ 62         \$ 12           Off-Pk Energy Non-Summer         -         \$ 0.05046         \$ 0.06196         -         \$ -         \$ -           On-Pk FAC Summer         -         \$ -         \$ -         \$ -         \$ -           On-Pk FAC Non-Summer         1,000         \$ -         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         1,000         \$ -         \$ -         \$ -         \$ -           Off-Pk kWh Summer Pri. Discount         -         \$ 2.5%         2.5%         -         \$ -         \$ -           On-Pk kWh Summer Pri. Discount         1,000         2.5%         2.5%         11         \$ (5)         \$ (0)           Off-Pk kWh Summer Pri. Discount         1,000         2.5%         2.5%         \$ (1)         \$ (2)         \$ (0)           Off-Pk kWh Non-Summer Pri. Discount         -         2.5%         2.5%         \$ (1)         \$ (2)         \$ (0)           Off-Pk kWh Non-Summer Pri. Discount         -         2.5%         2.5%         \$ (1)         \$ (2)         \$ (0)           Off-Pk k Rwh Non-Summer Pri. Discount         -         2.5%         2.5%         \$ (1)		On-Pk Energy Summer	-	\$ 0.1	3120	\$ 0.19580	\$	-	\$	-	\$	-	
Off-Pk Energy Non-Summer Off-Pk FAC Summer On-Pk FAC Summer On-Pk FAC Summer Off-Pk FAC Non-Summer Off-Pk FAC Summer Off-Pk KWh Summer Pri. Discount Off-Pk kWh Summer Pri. Discount Off-Pk kWh Non-Summer  Ustomer Charge Ustomer Charge Ustomer Charge On-Pk Energy Summer Ustomer Charge Off-Pk Energy Summer Off-Pk Energy Summer Off-Pk Energy Non-Summer Ustomer Charge Ustomer		On-Pk Energy Non-Summer	1,000	\$ 0.1	7135	\$ 0.18525	\$	171	\$	185	\$	14	
On-Pk FAC Summer On-Pk FAC Summer On-Pk FAC Summer On-Pk FAC Summer Off-Pk FAC Summer Off-Pk FAC Summer Off-Pk FAC Summer Off-Pk FAC Non-Summer Off-Pk FAC Non-Summer Off-Pk FAC Non-Summer Off-Pk KWh Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount Off-Pk k India State		Off-Pk Energy Summer	1,000	\$ 0.0	5046	\$ 0.06196	\$	50	\$	62	\$	12	
On-Pk FAC Non-Summer         1,000         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         - <td></td> <td>Off-Pk Energy Non-Summer</td> <td>-</td> <td>\$ 0.0</td> <td>5046</td> <td>\$ 0.06196</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>		Off-Pk Energy Non-Summer	-	\$ 0.0	5046	\$ 0.06196	\$	-	\$	-	\$	-	
Off-Pk FAC Summer         1,000         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -		On-Pk FAC Summer	-	\$	-	\$ -	\$	-	\$	-	\$	-	
Off-Pk FAC Non-Summer         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -		On-Pk FAC Non-Summer	1,000	\$	-	\$ -	\$	-	\$	-	\$	-	
On-Pk kWh Summer Pri. Discount On-Pk kWh Non-Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount 1,000         2.5%         2.5%         (4)         \$         (5)         \$         (0)           Off-Pk kWh Non-Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount         1,000         2.5%         2.5%         (1)         \$         (2)         \$         (0)           Off-Pk kWh Non-Summer Pri. Discount         -         2.5%         2.5%         -         \$         -         \$         -         \$           Total Gs-3 Customer Charge         -         \$         2.5%         \$         7,699,301         \$         8,781,171         \$         1,081,869           Customer Charge         \$         409,962         \$         459,285         \$         49,322           On-Pk Energy Summer         \$         1,838,267         \$         1,986,362         \$         148,095           On-Pk Energy Non-Summer         \$         2,850,172         \$         3,081,384         \$         231,212           Off-Pk Energy Non-Summer         \$         1,589,491         \$         1,989,051         \$         399,560           On-Pk FAC Summer         \$         1,589,491         \$         1,989,051         \$ <th< td=""><td></td><td>Off-Pk FAC Summer</td><td>1,000</td><td>\$</td><td>-</td><td>\$ -</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td></td></th<>		Off-Pk FAC Summer	1,000	\$	-	\$ -	\$	-	\$	-	\$	-	
On-Pk kWh Non-Summer Pri. Discount Off-Pk kWh Summer Pri. Discount Off-Pk kWh Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount Off-Pk kWh Non-Summer Pri. Discount - 2.5%         2.5%         \$ (1)         \$ (2)         \$ (0)           Off-Pk kWh Non-Summer Pri. Discount On-Pk Energy Customer Charge Customer Charge Customer Charge Customer Charge Customer Charge Customer Pri. Discount - 2.5%         2.5%         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -         \$ -		Off-Pk FAC Non-Summer	-	\$	-	\$ -	\$	-	\$	-	\$	-	
Off-Pk kWh Summer Pri. Discount         1,000         2.5%         2.5%         \$ (1)         \$ (2)         \$ (0)           Off-Pk kWh Non-Summer Pri. Discount         -         2.5%         2.5%         \$ -         \$ -         \$ 1,081,869           Customer Charge         \$ 409,962         \$ 459,285         \$ 49,322           On-Pk Energy Summer         \$ 1,838,267         \$ 1,986,662         \$ 148,095           On-Pk Energy Non-Summer         \$ 2,850,172         \$ 3,081,384         \$ 231,212           Off-Pk Energy Summer         \$ 1,011,408         \$ 1,265,089         \$ 253,681           Off-Pk Energy Non-Summer         \$ 1,589,491         \$ 1,989,501         \$ 399,560           On-Pk FAC Summer         \$ 1,589,491         \$ 1,980,501         \$ 399,560           On-Pk FAC Summer         \$ 5         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5		On-Pk kWh Summer Pri. Discount	-		2.5%	2.5%	\$	-	\$	-	\$	-	
Off-Pk kWh Non-Summer Pri. Discount         2.5%         2.5%         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	C	On-Pk kWh Non-Summer Pri. Discount	1,000		2.5%	2.5%	\$	(4)	\$	(5)	\$	(0)	
Total Gs-3         \$ 7,699,301         \$ 8,781,171         \$ 1,081,869           Customer Charge         \$ 409,962         \$ 459,285         \$ 49,322           On-Pk Energy Summer         \$ 1,838,267         \$ 1,986,362         \$ 148,095           On-Pk Energy Non-Summer         \$ 2,850,172         \$ 3,081,384         \$ 231,212           Off-Pk Energy Summer         \$ 1,011,408         \$ 1,265,089         \$ 253,681           Off-Pk Energy Non-Summer         \$ 1,589,491         \$ 1,989,051         \$ 399,560           On-Pk FAC Summer         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         \$ -         \$ -         \$ -		Off-Pk kWh Summer Pri. Discount	1,000		2.5%	2.5%	\$	(1)	\$	(2)	\$	(0)	
Customer Charge         \$ 409,962         \$ 459,285         \$ 49,322           On-Pk Energy Summer         \$ 1,838,267         \$ 1,986,362         \$ 148,095           On-Pk Energy Non-Summer         \$ 2,850,172         \$ 3,081,384         \$ 231,212           Off-Pk Energy Summer         \$ 1,011,408         \$ 1,265,089         \$ 253,681           Off-Pk Energy Non-Summer         \$ 1,589,491         \$ 1,989,051         \$ 399,560           On-Pk FAC Summer         \$ 5         \$ 5         \$ 5           On-Pk FAC Summer         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5           Off-Pk FAC Summer         \$ 5         \$ 5         \$ 5           Off-Pk FAC Non-Summer         \$ 5         \$ 5         \$ 5           Off-Pk FAC Non-Summer         \$ 5         \$ 5         \$ 5	C	Off-Pk kWh Non-Summer Pri. Discount	-		2.5%	2.5%	\$	-	\$	-	\$	-	
On-Pk Energy Summer         \$ 1,838,267 \$ 1,986,362 \$ 148,095           On-Pk Energy Non-Summer         \$ 2,850,172 \$ 3,081,384 \$ 231,212           Off-Pk Energy Summer         \$ 1,011,408 \$ 1,265,089 \$ 253,681           Off-Pk Energy Non-Summer         \$ 1,589,491 \$ 1,989,051 \$ 399,560           On-Pk FAC Summer         \$ -         \$ -         \$ -         \$ -           On-Pk FAC Summer         \$ -         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         \$ -         \$ -         \$ -         \$ -	Total Gs-3						\$	7,699,301	\$ 8,78	31,171	\$	1,081,869	
On-Pk Energy Non-Summer         \$ 2,850,172         \$ 3,081,384         \$ 231,212           Off-Pk Energy Summer         \$ 1,011,408         \$ 1,265,089         \$ 253,681           Off-Pk Energy Non-Summer         \$ 1,589,491         \$ 1,989,051         \$ 399,560           On-Pk FAC Summer         \$ -         \$ -         \$ -           On-Pk FAC Non-Summer         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -           Off-Pk FAC Summer         \$ -         \$ -         \$ -           Off-Pk FAC Non-Summer         \$ -         \$ -         \$ -	Customer Char	rge					\$	409,962	\$ 45	9,285	\$	49,322	
Off-Pk Energy Summer       \$ 1,011,408       \$ 1,265,089       \$ 253,681         Off-Pk Energy Non-Summer       \$ 1,589,491       \$ 1,989,051       \$ 399,560         On-Pk FAC Summer       \$ 5       \$ 5       -       \$ -         On-Pk FAC Non-Summer       \$ -       \$ -       \$ -       \$ -         Off-Pk FAC Non-Summer       \$ 5       \$ -       \$ -       \$ -         Off-Pk FAC Non-Summer       \$ 5       \$ 5       \$ -       \$ -	On-Pk Energy	Summer					\$	1,838,267	\$ 1,98	6,362	\$	148,095	
Off-Pk Energy Non-Summer         \$ 1,589,491         \$ 1,989,051         \$ 399,560           On-Pk FAC Summer         \$ 2         \$ 2         \$ 2           On-Pk FAC Non-Summer         \$ 3         \$ 2         \$ 3           Off-Pk FAC Summer         \$ 2         \$ 2         \$ 3           Off-Pk FAC Non-Summer         \$ 3         \$ 3         \$ 3	On-Pk Energy	Non-Summer					\$	2,850,172	\$ 3,08	31,384	\$	231,212	
On-Pk FAC Summer         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$	Off-Pk Energy	Summer					\$	1,011,408	\$ 1,26	5,089	\$	253,681	
On-Pk FAC Non-Summer         \$ - \$ - \$ -           Off-Pk FAC Summer         \$ - \$ - \$ -           Off-Pk FAC Non-Summer         \$ - \$ - \$ -	Off-Pk Energy	Non-Summer					\$	1,589,491	\$ 1,98	9,051	\$	399,560	
Off-Pk FAC Summer         \$         -         \$         -         \$         -           Off-Pk FAC Non-Summer         \$         -         \$         -         \$         -	On-Pk FAC Su	mmer					\$	-	\$	-	\$	-	
Off-Pk FAC Summer         \$         -         \$         -         \$         -           Off-Pk FAC Non-Summer         \$         -         \$         -         \$         -	On-Pk FAC No	n-Summer					\$	-	\$	-	\$	-	
	Off-Pk FAC Su	mmer					\$	-		-		-	
Check Total         \$ 7,699,301         \$ 8,781,171         \$ 1,081,869         14%	Off-Pk FAC No	n-Summer					\$	-	\$	-	\$	-	
	Check Total						\$	7,699,301	\$ 8,78	31,171	\$	1,081,869	14%

Page	Class	Dilling Holt Type	Test Year Billing	Descent Date	Dranger of Date	Dragant Davianua	Dranger d Davienus	(Decrease)	Increase
Ph Sec 12 Hr		Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	\$1,000's	(Decrease) %
On-Pk Energy Summer On-Pk Energy Summer On-Pk Energy Summer Of-Pk			00.707	0.0500	• 0,0000	<b>6</b> 05 404	¢ 00.004	¢ 0.400	
On-Pk Energy Non-Summer   2,198,000   0,1898   0,19128   3,98,784   3,420,51   5,50,266	I PII Sec 12 mi								
Off-Pk Energy Summer OFF-KE Gaymer OFF-KE Ga									
Off-REF Energy Non-Summer									
On-Pk FAC Summer									
On-Pk FAC Non-Summer									
## Off-FEAC Nor-Summer									
Ph Sec 14 Hr		On-Pk FAC Non-Summer	2,196,000	\$ -			\$ -		
Ph Sec 14 Hr		Off-Pk FAC Summer	2,525,000	\$ -	\$ -	\$ -	\$ -	\$ -	
On-PK Energy Non-Summer		Off-Pk FAC Non-Summer	4,510,000	\$ -	\$ -	\$ -	\$ -	\$ -	
On-Pk Energy Numer	1 Ph Sec 14 Hr	Customer	327,157	\$ 0.2522	\$ 0.2836	\$ 82,509	\$ 92,782	\$ 10,273	
On-Pk Energy Numer		On-Pk Energy Summer	2,899,000	\$ 0.17037	\$ 0.18880	\$ 493,903	\$ 547,331	\$ 53,429	
Off-Pk Energy Summer			4.713.000	\$ 0.16044	\$ 0.18225	\$ 756,154	\$ 858,944	\$ 102,791	
OFF-REAG Summer 2,899.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$									
On-Pk Fack Summer									
On-Pk FAC Non-Summer									
Off-Pk FAC Summer									
Off-Pk FAC Non-Summer							•		
State   Stat									
Sustomer Charge		OTT-PK FAC Non-Summer	8,216,000	<b>a</b> -	<b>a</b> -				
Non-Pick Energy Non-Summer									
Dr.Pk. Energy Non-Summer   \$ 1,125,938 \$ 1,278,995 \$ 153,057	Customer Charge						\$ 121,075	\$ 13,405	
Second   S	On-Pk Energy Sumn	ner				\$ 729,230	\$ 808,110	\$ 78,880	
Second   S	On-Pk Energy Non-S	Summer				\$ 1,125,938	\$ 1,278,995	\$ 153,057	
Section   Sect						\$ 339,996		\$ 88,466	
Second Part						\$ 611.993	\$ 771.169	\$ 159,176	
Section   Sect									
Strick RC Nummer   Strick RC N									
St. Pk FAC Non-Summer   St.									
Check Total   Controlled Water Heating 17 Hr (Rw-1)									
Controlled Water Heating 17 Hr (Rw-1) Ph Sec 17 Hr Energy Summer Energy Summer 4,665,000 \$ 0.09806 \$ 0.10646 \$ 262,801 \$ 285,313 \$ 22,512 Energy Non-Summer FAC Summer FAC Non-Summer 4,665,000 \$ 0.09246 \$ 0.10646 \$ 262,801 \$ 285,313 \$ 22,512 Energy Non-Summer FAC Non-Summer FAC Non-Summer 4,665,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ FAC Non-Summer FAC Non-Summer 4,665,000 \$ - \$ - \$ - \$ - \$ - \$ FAC Non-Summer FAC Non-Summer FAC Non-Summer  Controlled Water Heating 11 Hr (Rw-3)  Ph Sec 11 Hr Customer FAC Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 63,699 \$ 69,360 \$ 5,660 Energy Non-Summer FAC Non-Summer 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ FAC Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer FAC Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 63,699 \$ 69,360 \$ 5,660 Energy Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 50,214 \$ 55,972 \$ 5,758 FAC Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 63,699 \$ 69,360 \$ 5,660 Energy Non-Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 1,622,000 \$ 0.06842 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961	Check Total	milei							17%
Ph Sec 17 Hr	Controlled Water He	oting 17 Hr /Pw 1)							
Energy Summer		<del></del>	4 270 522	© 0.440E	© 0.40E4	¢ 442.047	f 160.4F2	¢ 46.506	
Energy Non-Summer	I PII Sec 17 mi								
FAC Summer 2,680,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -									
FAC Non-Summer 4,665,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -									
State   Stat									
Sustomer Charge   \$ 143,947 \$ 160,453 \$ 16,506   Sustomer Charge   \$ 262,801 \$ 265,313 \$ 22,512   Summer   \$ 262,801 \$ 265,313 \$ 22,512   Summer   \$ 431,326 \$ 496,636 \$ 65,310   Summer   \$ - \$ - \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$   Summer   \$ - \$ - \$ - \$ - \$   Summer   \$ - \$   S		FAC Non-Summer	4,665,000	\$ -	\$ -	\$ -	\$ -	\$ -	
inergy Summer   \$ 262,801 \$ 285,313 \$ 22,512   Inergy Non-Summer   \$ 262,801 \$ 481,326 \$ 486,636 \$ 65,310   Inergy Non-Summer   \$ 413,326 \$ 486,636 \$ 65,310   Inergy Non-Summer   \$ 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Total Rw-1					\$ 838.074	\$ 942,402	\$ 104.328	
inergy Summer   \$ 262,801 \$ 285,313 \$ 22,512   Inergy Non-Summer   \$ 262,801 \$ 481,326 \$ 486,636 \$ 65,310   Inergy Non-Summer   \$ 413,326 \$ 486,636 \$ 65,310   Inergy Non-Summer   \$ 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Customer Charge					\$ 143.947	\$ 160.453	\$ 16,506	
Sergy Non-Summer									
AC Summer \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		r							
AC Non-Summer   \$		•							
Controlled Water Heating 11 Hr (Rw-3)  Ph Sec 11 Hr  Customer Energy Summer 931,000 \$ 0.06842 \$ 0.07450 \$ 63,699 \$ 69,360 \$ 5,660 Energy Non-Summer 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ FAC Summer 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ FAC Non-Summer 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,622,000 \$ - \$ 1,62									
Controlled Water Heating 11 Hr (Rw-3) Ph Sec 11 Hr									12%
Ph Sec 11 Hr						Ų 000,074	y 5-2,402	Ψ 10-1,020	12/0
Energy Summer   931,000   \$ 0.06842   \$ 0.07450   \$ 63,699   \$ 69,360   \$ 5,660									
Energy Non-Summer 1,622,000 \$ 0.06281 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 931,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1 Ph Sec 11 Hr	Customer							
Energy Non-Summer 1,622,000 \$ 0.06281 \$ 0.07450 \$ 101,878 \$ 120,839 \$ 18,961 FAC Summer 931,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Energy Summer	931,000	\$ 0.06842	\$ 0.07450	\$ 63,699	\$ 69,360	\$ 5,660	
FAC Summer 931,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			1,622,000	\$ 0.06281	\$ 0.07450	\$ 101,878	\$ 120.839	\$ 18,961	
FAC Non-Summer 1,622,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -									
fotal Rw-3         \$ 215,791         \$ 246,171         \$ 30,380           customer Charge         \$ 50,214         \$ 55,972         \$ 5,758           cinergy Summer         \$ 63,699         \$ 69,360         \$ 5,660           cinergy Non-Summer         \$ 101,878         \$ 120,839         \$ 18,961           AC Summer         \$ -         \$ -         \$ -         \$ -           AC Non-Summer         \$ -         \$ -         \$ -         \$ -									
Sustomer Charge         \$ 50,214         \$ 55,972         \$ 5,758           Energy Summer         \$ 63,699         \$ 69,360         \$ 5,660           Inergy Non-Summer         \$ 101,878         \$ 120,839         \$ 18,961           IAC Summer         \$ -         \$ -         \$ -         \$ -           AC Non-Summer         \$ -         \$ -         \$ -         \$ -	F-1-1 D 0	17.0 Hon duniner	1,022,000	*	•				
inergy Summer         \$ 63,699         \$ 69,360         \$ 5,660           inergy Non-Summer         \$ 101,878         \$ 120,839         \$ 18,961           ACS Summer         \$ -         \$ -         \$ -           AC Non-Summer         \$ -         \$ -         \$ -									
Energy Non-Summer         \$ 101,878         \$ 120,839         \$ 18,961           FAC Summer         \$ -         \$ -         \$ -           FAC Non-Summer         \$ -         \$ -         \$ -									
AC Summer \$ - \$ - \$ - AC Non-Summer \$ - \$ - \$ - AC Non-Summer \$ -	Energy Summer								
AC Non-Summer \$ \$ \$	Energy Non-Summe	г				\$ 101,878	\$ 120,839	\$ 18,961	
	FAC Summer					\$ -	\$ -	\$ -	
	FAC Non-Summer					\$ -	\$ -	\$ -	
φ 213,781 φ 240,171 φ 30,300 H									14%
	DIECK TOTAL					ψ 210,/91	ψ 240,171	ψ 30,360	14%

Exhibit 7 (BEP), Schedule 6 Docket 6680-UR-117 Wisconsin Power and Light Company Page 6 of 21

0.	D.W	Test Year Billing					Increase (Decrease)	Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	\$1,000's	(Decrease) %
Commercial Service 1 Ph Sec	- Standard (Cg-2) Customer	25.062	¢ 0.0400	e 0.0500	¢ 20.502	r 24 527	¢ 100E	
I PII Sec	Energy Summer	25,063 7,094,000		\$ 0.8589 \$ 0.06562	\$ 20,502 \$ 432,237		\$ 1,025 \$ 33,271	
	Energy Non-Summer	12,150,000		\$ 0.05396	\$ 609,323		\$ 46,292	
	FAC Summer	7,094,000	\$ 0.05015	\$ 0.05590	\$ 009,323		\$ 40,292	
	FAC Non-Summer	12,150,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer	17,514	\$ 9.23	\$ 9.69	\$ 161,657		\$ 8,057	
	Firm Demand Non-Summer	31,568		\$ 8.31	\$ 248,753		\$ 13,574	
	Cust. Demand	59,148		\$ 2.18	\$ 118,295		\$ 10,647	
Interdept 1 Ph Sec	Customer	365		\$ 0.8589	\$ 299		\$ 15	
·	Energy Summer	65,400	\$ 0.06093	\$ 0.06562	\$ 3,985	\$ 4,292	\$ 307	
	Energy Non-Summer	120,720	\$ 0.05015	\$ 0.05396	\$ 6,054	\$ 6,514	\$ 460	
	FAC Summer	65,400	\$ -	\$ -	\$ -	\$ -	\$ -	
	FAC Non-Summer	120,720	\$ -	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer	220	\$ 9.23	\$ 9.69	\$ 2,031	\$ 2,132	\$ 101	
	Firm Demand Non-Summer	441		\$ 8.31	\$ 3,475		\$ 190	
	Cust. Demand	661		\$ 2.18	\$ 1,322		\$ 119	
1 Ph Sec Min	Customer	30		\$ 0.8589	\$ 25		\$ 1	
	Customer Demand	48,000	\$ 2.00	\$ 2.18	\$ 96,000		\$ 8,640	
	FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
4.51.0.14	FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
1 Ph Sec Max	Customer	395	\$ 0.8180	\$ 0.8589	\$ 323		\$ 16	
	Energy Summer	51,000	\$ 0.13834	\$ 0.14720 \$ 0.14720	\$ 7,055		\$ 452 \$ 904	
	Energy Non-Summer FAC Summer	102,000 51,000	\$ 0.13834 \$ -	\$ 0.14720 \$ -	\$ 14,111 \$ -		\$ 904 \$ -	
	FAC Non-Summer	102,000	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	
1 Ph Pri	Customer	700	\$ 0.8180	\$ 0.8589	\$ 572		\$ 29	
	Energy Summer	403,000		\$ 0.06562	\$ 24,555		\$ 1,890	
	Energy Non-Summer	494,000		\$ 0.05396	\$ 24,774		\$ 1,882	
	FAC Summer	403,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	FAC Non-Summer	494,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer		\$ 9.23	\$ 9.69	\$ 8,706		\$ 434	
	Firm Demand Non-Summer	1,386		\$ 8.31	\$ 10,920		\$ 596	
	Cust. Demand	3,811	\$ 2.00	\$ 2.18	\$ 7,622		\$ 686	
	Energy Summer Pri. Discount	403,000	2.5%	2.5%	\$ (614)	\$ (661)	\$ (47)	
Er	nergy Non-Summer Pri. Discount	494,000	2.5%	2.5%	\$ (619)	\$ (666)	\$ (47)	
F	Firm Dmd. Summer Pri. Discount	943	2.5%	2.5%	\$ (218)	\$ (228)	\$ (11)	
Firm	Dmd Non-Summer Pri. Discount	1,386	2.5%				\$ (15)	
	Customer Demand Pri. Discount	3,811		\$ 0.23	\$ (838)		\$ (38)	
3 Ph Sec	Customer	793,206		\$ 1.0608	\$ 730,146		\$ 111,287	
	Energy Summer	298,312,000	\$ 0.06093	\$ 0.06562	\$ 18,176,150		\$ 1,399,083	
	Energy Non-Summer	520,735,000		\$ 0.05396	\$ 26,114,860		\$ 1,984,000	
	FAC Summer	298,312,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	FAC Non-Summer	520,735,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer	876,586		\$ 9.69 \$ 8.31	\$ 8,090,889		\$ 403,230	
	Firm Demand Non-Summer Cust. Demand	1,551,394		\$ 8.31 \$ 2.18	\$ 12,224,983 \$ 6.091,245		\$ 667,099 \$ 548,212	
Interdept 3 Ph Sec	Cust. Demand Customer	3,045,623 2,525		\$ 1.0608	\$ 6,091,245 \$ 2,324		\$ 548,212 \$ 354	
interuept a Fit Sec	Energy Summer	543,980		\$ 0.06562	\$ 2,324		\$ 2,551	
	Energy Non-Summer	1,566,160		\$ 0.05396	\$ 78,543		\$ 5,967	
	FAC Summer	543,980	\$ 0.05015	\$ 0.05590	\$ 70,343		\$ 5,967	
	FAC Non-Summer	1,566,160	\$ -	\$ -	\$ -		\$ -	
	Firm Demand Summer	2,649		\$ 9.69	\$ 24,450		\$ 1,219	
	Firm Demand Non-Summer	6,076	\$ 7.88	\$ 8.31	\$ 47,879		\$ 2,613	
	Cust. Demand			\$ 2.18	\$ 17,450		\$ 1,571	

Exhibit 7 (BEP), Schedule 6 Docket 6680-UR-117 Wisconsin Power and Light Company Page 7 of 21

		T 5::::								Increase	
Class	Pilling Unit Type	Test Year Billing Units		Brocont Boto	Bronocod Br	nt o	Present Revenues	ь	ronocod Boyonyoo	(Decrease)	Increase (Decrease) %
	Billing Unit Type								•		(Decrease) %
3 Ph Sec Max	Customer Energy Summer	45,777	\$	0.9205 0.13834	\$ 1.060 \$ 0.1472		\$ 42,138 \$ 564,842	\$	48,560 601,018	6,423 36,175	
	Energy Non-Summer	4,083,000 7,073,000		0.13834	\$ 0.1472		\$ 978,479	\$	1,041,146	\$ 62,667	
	FAC Summer	4,083,000		0.13634	\$ 0.1472		\$ 970,479	\$	1,041,140	\$ 02,007	
	FAC Summer	7,073,000		-	\$ -		\$ - \$ -	\$		\$	
3 Ph Sec Min	Customer	10,463		0.9205	\$ 1.060		\$ 9,631	\$	11,100	\$ 1.468	
3 FII Sec IVIIII	Cust. Demand		\$	2.00	\$ 2.1		\$ 172,181	\$	187,677	\$ 15,496	
	FAC Summer	78,000		2.00	\$ -		\$ 172,101	\$	107,077	\$ 13,430	
	FAC Non-Summer	201,000			\$ -		\$ -	\$		\$	
3 Ph Pri	Customer	8,273		0.9205	\$ 1.060		\$ 7.616	\$	8.776	\$ 1.161	
0111111	Energy Summer	3,914,000		0.06093	\$ 0.0656		\$ 238,480	\$	256,837	\$ 18,357	
	Energy Non-Summer	6,962,000		0.05015	\$ 0.0539		\$ 349,144	\$	375,670	\$ 26,525	
	FAC Summer	3,914,000		0.00010	\$ -		\$ -	\$	-	\$ 20,020	
	FAC Non-Summer	6,962,000			\$ -		\$ -	\$		\$	
	Firm Demand Summer		\$	9.23	\$ 9.6		\$ 118,337	\$	124,234	\$ 5,898	
	Firm Demand Non-Summer	21,554	\$	7.88	\$ 8.3		\$ 169,847	\$	179,115	9,268	
	Cust. Demand	44,776		2.00	\$ 2.1		\$ 89,552	\$	97,611	\$ 8,060	
	Energy Summer Pri. Discount	3,914,000	•	2.5%		%			(6,421)	(459)	
	Energy Non-Summer Pri. Discount	6,962,000		2.5%		%			(9,392)	(663)	
	Firm Dmd. Summer Pri. Discount	12,821		2.5%		%			(3,106)	(147)	
	Firm Dmd Non-Summer Pri. Discount	21,554		2.5%		%			(4,478)	(232)	
	Customer Demand Pri. Discount	44,776	\$	0.22		3			(10,298)	(448)	
3 Ph Pri Max	Customer		\$	0.9205	\$ 1.060		\$ 140	\$	161	\$ 21	
	Energy Summer	21,000		0.13834	\$ 0.1472		\$ 2,905	\$	3,091	\$ 186	
	Energy Non-Summer	66,000		0.13834	\$ 0.1472		\$ 9,130	\$	9.715	\$ 585	
	FAC Summer	21,000		-	\$ -		\$ -	\$	-	\$ -	
	FAC Non-Summer	66,000		-	\$ -		\$ -	\$	-	\$ -	
	Energy Summer Pri. Discount	21,000		2.5%	2.5	%	\$ (73)	\$	(77)	\$ (5)	
	Energy Non-Summer Pri. Discount	66,000		2.5%	2.5		\$ (228)	\$	(243)	(15)	
3 Ph Pri Min	Customer	30	\$	0.9205	\$ 1.060	8	\$ 28	\$	32	\$ ` 4	
	Cust. Demand	-	\$	2.00	\$ 2.1	8	\$ -	\$	-	\$ -	
	FAC Summer	-	\$	-	\$ -		\$ -	\$	-	\$ -	
	FAC Non-Summer	-	\$	-	\$ -		\$ -	\$	-	\$ -	
	Customer Demand Pri. Discount	-	\$	0.22	\$ 0.2	3	\$ -	\$	-	\$ 	
Total Cq-2 Sta	ndard						\$ 76,152,501	\$	81,599,439	\$ 5,446,939	
Customer Cha	rge						\$ 813,744	\$	935,548	\$ 121,804	
Energy Summe	er						\$ 18,901,976	\$	20,356,929	\$ 1,454,953	
Energy Non-Su	ummer						\$ 27,173,350	\$	29,237,766	\$ 2,064,416	
FAC Summer							\$ -	\$	· · · · · ·	\$ -	
FAC Non-Sum	mer						\$ -	\$	-	\$ -	
Max. Energy S	Summer						\$ 574,730	\$	611,539	\$ 36,809	
Max. Energy N	Ion-Summer						\$ 1,001,492	\$	1,065,632	\$ 64,141	
Firm Demand	Summer						\$ 8,402,894	\$	8,821,673	\$ 418,779	
Firm Demand I	Non-Summer						\$ 12,701,336	\$	13,394,430	\$ 693,093	
Cust. Demand							\$ 6,582,979	\$	7,175,923	\$ 592,944	
Check Total							\$ 76,152,501	\$	81,599,439	\$ 5,446,939	7%

Class   Billing Units   Present Rate   Proposed Rate   Present Revenues   Proposed Revenues   S1,000's   Clost	Increase ease) %
TOD 1 Ph Sec 14 Hr	Juse) 70
On-Pk Energy Summer	
Off-Pk Energy Summer	
Off-Pk Energy Non-Summer On-Pk FAC Summer On-Pk FAC Summer On-Pk FAC Summer Off-Pk FAC Summer Off-Summer Off-Pk FAC Summer Off-Pk FAC Summer Off-Summer Off-Pk Fac Summer Off-Pk Fac Summer Off-Pk Fac Summer On-Pk Fac Summer On-	
On-Pix FAC Summer	
On-Pk FAC Non-Summer	
Off-Pk FAC Summer	
Off-Pk FAC Non-Summer   1,166   \$ 9.23   \$ 9.69   \$ 10,760   \$ 11,296   \$ 536	
Firm Demand Summer	
Firm Demand Non-Summer   2,363   \$ 7.88   \$ 8.31   \$ 18,618   \$ 19,633   \$ 1,016	
Cust. Demand   3,961   \$ 2.00   \$ 2.18   \$ 7,922   \$ 8,635   \$ 713	
TOD 3 Ph Sec 14 Hr	
On-Pk Energy Summer Off-Pk Energy Summer Off-Pk Energy Non-Summer Off-Pk Energy Non-Summer Off-Pk Energy Summer States S	
On-Pk Energy Non-Summer Off-Pk Energy Summer States Stat	
Off-Pk Energy Summer   45,522,000   \$ 0.04200   \$ 0.04527   \$ 1,911,924   \$ 2,060,781   \$ 148,857   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ 3,324,846   \$ 3,583,709   \$ 258,863   \$ 0.04527   \$ \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$   \$	
Off-Pk Energy Non-Summer 79,163,000 \$ 0.04200 \$ 0.04527 \$ 3,324,846 \$ 3,583,709 \$ 258,863 On-Pk FAC Summer 737,529,661 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$	
On-Pk FAC Non-Summer	
Off-Pk FAC Summer Off-Pk FAC Summer 79,163,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Off-Pk FAC Non-Summer Firm Demand Summer 194,847 \$ 9.23 \$ 9.69 \$ 1,798,434 \$ 1,888,063 \$ 89,629 \$ 1,798,434 \$ 1,888,063 \$ 89,629 \$ 1,798,434 \$ 1,888,063 \$ 89,629 \$ 1,798,434 \$ 1,888,063 \$ 1,888,063 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,788,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000 \$ 1,888,000	
Firm Demand Summer 194,847 \$ 9.23 \$ 9.69 \$ 1,798,434 \$ 1,888,063 \$ 89,629   Firm Demand Non-Summer 334,428 \$ 7.88 \$ 8.31 \$ 2,635,295 \$ 2,779,099 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$ 143,804 \$	
Firm Demand Non-Summer 334,428 \$ 7.88 \$ 8.31 \$ 2,635,295 \$ 2,779,099 \$ 143,804    Cust Lomand 734,236 \$ 2.00 \$ 2.18 \$ 1,488,472 \$ 1,600,634 \$ 132,162    TOD 3 Ph Sec 14 Hr Intel On-Pk Energy Summer 10,778 \$ 0,07153 \$ 1.060 \$ 112 \$ 129 \$ 17    On-Pk Energy Summer 51,471 \$ 0,06126 \$ 0,04527 \$ 771 \$ 827 \$ 56    On-Pk Energy Summer 54,22 \$ 0,0420 \$ 0,04527 \$ 228 \$ 245 \$ 18	
Cust. Demand         734,236         \$ 2.00         \$ 2.18         \$ 1,468,472         \$ 1,600,634         \$ 132,162           TOD 3 Ph Sec 14 Hr Intel         Customer         122         \$ 0.9205         \$ 1.0608         \$ 112         \$ 129         \$ 17           On-Pk Energy Summer         10,778         \$ 0.07153         \$ 0.07677         771         \$ 827         \$ 56           On-Pk Energy Non-Summer         51,471         \$ 0.06126         \$ 0.06586         \$ 3,153         \$ 3,390         \$ 237           Off-Pk Energy Summer         5,422         \$ 0.04200         \$ 0.04527         \$ 228         \$ 245         \$ 18	
TOD 3 Ph Sec 14 Hr Intel Customer 122 \$ 0.9205 \$ 1.0608 \$ 112 \$ 129 \$ 17 On-Pk Energy Summer 10,778 \$ 0.07153 \$ 0.07677 \$ 771 \$ 827 \$ 56 On-Pk Energy Non-Summer 51,471 \$ 0.06126 \$ 0.06586 \$ 3,153 \$ 3,390 \$ 237 Off-Pk Energy Summer 5,422 \$ 0.04200 \$ 0.04527 \$ 228 \$ 245 \$ 18	
On-Pk Energy Summer         10,778         0.07153         0.07677         771         827         56           On-Pk Energy Non-Summer         51,471         0.06126         0.06586         3,153         3,390         237           Off-Pk Energy Summer         5,422         0.04200         0.04527         228         245         18	
On-Pk Energy Non-Summer         51,471         \$ 0.06126         \$ 0.06586         \$ 3,153         \$ 3,390         \$ 237           Off-Pk Energy Summer         5,422         \$ 0.04200         \$ 0.04527         \$ 228         \$ 245         \$ 18	
Off-Pk Energy Summer 5,422 \$ 0.04200 \$ 0.04527 \$ 228 \$ 245 \$ 18	
On-Pk FAC Summer 10,778 \$ - \$ - \$ - \$ - \$ -	
On-Pk FAC Non-Summer 51,471 \$ - \$ - \$ - \$ -	
Off-Pk FAC Summer 5,422 \$ - \$ - \$ - \$ -	
Off-Pk FAC Non-Summer 58,929 \$ - \$ - \$ - \$ - \$ -	
Firm Demand Summer 237 \$ 9.23 \$ 9.69 \$ 2,188 \$ 2,297 \$ 109	
Firm Demand Non-Summer 721 \$ 7.88 \$ 8.31 \$ 5,681 \$ 5,992 \$ 310	
Cust. Demand 958 \$ 2.00 \$ 2.18 \$ 1,916 \$ 2,088 \$ 172	
TOD 3 Ph Pri 14 Hr Customer 3,224 \$ 0.9205 \$ 1.0608 \$ 2,968 \$ 3,420 \$ 452	
On-Pk Energy Summer 882,208 \$ 0.07153 \$ 0.07677 \$ 63,104 \$ 67,727 \$ 4,623	
On-Pk Energy Non-Summer 2,542,252 \$ 0.06126 \$ 0.06586 \$ 155,738 \$ 167,433 \$ 11,694	
Off-Pk Energy Summer 1,044,000 \$ 0,04200 \$ 0,04527 \$ 43,848 \$ 47,262 \$ 3,414	
Off-Pk Energy Non-Summer 3,146,000 \$ 0.04200 \$ 0.04527 \$ 132,132 \$ 142,419 \$ 10,287	
On-Pk FAC Summer 882,208 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
Off-R FAC Summer 1,044,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Off-Pk FAC Non-Summer 3,146,000 \$ - \$ - \$ - \$ - \$ - \$	
Firm Demand Summer 5,665 \$ 9.23 \$ 9.69 \$ 52,286 \$ 54,892 \$ 2,606	
Firm Demand Non-Summer 18,058 \$ 7.88 \$ 8.31 \$ 142,297 \$ 150,062 \$ 7,765	
Cust. Demand 55,343 \$ 2.00 \$ 2.18 \$ 110,686 \$ 120,648 \$ 9,962	
On-Pk kWh Summer Pri. Discount 882,208 2.5% 2.5% \$ (1,578) \$ (1,693) \$ (116)	
On-Pk kWh Non-Summer Pri. Discount 2,542,252 2.5% 2.5% \$ (3,893) \$ (4,186) \$ (292)	
Off-Pk kWh Summer Pri. Discount 1,044,000 2.5% 2.5% \$ (1,096) \$ (1,182) \$ (85)	
Off-Pk kWh Non-Summer Pri. Discount 3,146,000 2.5% 2.5% \$ (3,303) \$ (3,560) \$ (257)	
Firm Dmd. Summer Pri. Discount 5,665 2.5% 2.5% \$ (1,307) \$ (1,372) \$ (65)	
Firm Dmd Non-Summer Pri. Discount 18,058 2.5% 2.5% \$ (3,557) \$ (3,752) \$ (194)	
Customer Demand Pri. Discount 55,343 \$ 0.22 \$ 0.23 \$ (12,175) \$ (12,729) \$ (553)	

Class	Billing Unit Type	Test Year Billing Units	Present Rate	F	Proposed Rate	F	Present Revenues	Proposed Revenue	s	Increase (Decrease) \$1,000's	Increase
TOD 1 Ph Sec 12 Hr	Customer	1,308	\$ 0.8180	\$	0.8589	\$	1,070	\$ 1,123	,	53	
	On-Pk Energy Summer	165,285	\$ 0.07433	\$	0.07898	\$	12,286	\$ 13,054	. 5	769	
	On-Pk Energy Non-Summer	208,083	\$ 0.06365	\$	0.06706	\$	13,244	\$ 13,954		\$ 710	
	Off-Pk Energy Summer	264,000	\$ 0.04200	\$	0.04640	\$	11,088	\$ 12,250		1,162	
	Off-Pk Energy Non-Summer	356,000	\$ 0.04200	\$	0.04640	\$	14,952	\$ 16,518		1,566	
	On-Pk FAC Summer	165,285	\$ -	\$	-	\$	-	\$ -	5		
	On-Pk FAC Non-Summer	208,083	\$ -	\$	-	\$	-	\$ -	5		
	Off-Pk FAC Summer	264,000	\$ -	\$	-	\$	-	\$ -	5		
	Off-Pk FAC Non-Summer	356,000	\$ -	\$	-	\$	-	\$ -	5		
	Firm Demand Summer	1,077	\$ 9.60	\$	10.08	\$	10,343	\$ 10,860			
	Firm Demand Non-Summer	1,598	\$ 8.20	\$	8.65	\$	13,106	\$ 13,825	, ,	719	
	Cust. Demand	3,197	\$ 2.00			\$	6,394	\$ 6,970			
TOD 3 Ph Sec 12 Hr	Customer	9,673	\$ 0.9205	\$	1.0608	\$	8,904	\$ 10,261	5	1,357	
	On-Pk Energy Summer	972,677	\$ 0.07433	\$	0.07898	\$	72,299	\$ 76,822	: 5	\$ 4,523	
	On-Pk Energy Non-Summer	1,693,744	\$ 0.06365	\$	0.06706	\$	107,807			5,776	
	Off-Pk Energy Summer	1,726,000	\$ 0.04200	\$	0.04640	\$	72,492	\$ 80,086	; ;	7,594	
	Off-Pk Energy Non-Summer	2,980,000	\$ 0.04200	\$	0.04640	\$	125,160	\$ 138,272	: 5	\$ 13,112	
	On-Pk FAC Summer	972,677	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	On-Pk FAC Non-Summer	1,693,744	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	Off-Pk FAC Summer	1,726,000	\$ -	\$	-	\$	-	\$ -	5	-	
	Off-Pk FAC Non-Summer	2,980,000	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	Firm Demand Summer	7,396	\$ 9.60	\$	10.08	\$	71,001	\$ 74,551	5	3,550	
	Firm Demand Non-Summer	14,195	\$ 8.20	\$	8.65	\$	116,401	\$ 122,789	1	6,388	
	Cust. Demand	34,778	\$ 2.00	\$	2.18	\$	69,556	\$ 75,816	, ,	6,260	
TOD 1 Ph Pri 12 Hr	Customer	-	\$ 0.8180	\$	0.8589	\$	-	\$ -	5	\$ -	
	On-Pk Energy Summer	-	\$ 0.07433	\$	0.07898	\$	-	\$ -	5		
	On-Pk Energy Non-Summer	-	\$ 0.06365	\$	0.06706	\$	-	\$ -	5	\$ -	
	Off-Pk Energy Summer	-	\$ 0.04200	\$	0.04640	\$	-	\$ -	5	\$ -	
	Off-Pk Energy Non-Summer	-	\$ 0.04200	\$	0.04640	\$	-	\$ -	5	-	
	On-Pk FAC Summer	-	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	On-Pk FAC Non-Summer	-	\$ -	\$	-	\$	-	\$ -	5	-	
	Off-Pk FAC Summer	-	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	Off-Pk FAC Non-Summer	-	\$ -	\$	-	\$	-	\$ -	5	\$ -	
	Firm Demand Summer	-	\$ 9.60	\$	10.08	\$	-	\$ -	5	-	
	Firm Demand Non-Summer	-	\$ 8.20	\$	8.65	\$	-	\$ -	5	\$ -	
	Cust. Demand	-	\$ 2.00	\$	2.18	\$	-	\$ -	5	-	
On-	Pk kWh Summer Pri. Discount	-	2.5%		2.5%	\$	-	\$ -	5	-	
On-Pk k\	Wh Non-Summer Pri. Discount	-	2.5%		2.5%	\$	-	\$ -	5	-	
Off-I	Pk kWh Summer Pri. Discount	-	2.5%		2.5%	\$	-	\$ -	5	-	
Off-Pk kV	Vh Non-Summer Pri. Discount	-	2.5%		2.5%	\$	-	\$ -		-	
Fire	m Dmd. Summer Pri. Discount	-	2.5%		2.5%	\$	-	\$ -	5	-	
Firm Dr	nd Non-Summer Pri. Discount	-	2.5%		2.5%		-	\$ -		-	
Cu	ustomer Demand Pri. Discount	-	\$ 0.22	\$	0.23	\$	-	\$ -	5	-	

		Test Year Billing								Increase (Decrease)	Incress
Class	Billing Unit Type	Units	Pr	esent Rate	Proposed Ra	ate	Present Revenue	s Pr	onosed Revenues	(Decrease) \$1,000's	Increase (Decrease) %
TOD 3 Ph Pri 12 Hr	Customer	-	\$		\$ 1.060			\$	oposca revenues	\$ ψ1,0003	(Decrease) 70
100 31 111 11 12 111	On-Pk Energy Summer		\$	0.07433				\$		\$	
	On-Pk Energy Non-Summer		\$		\$ 0.0670		*	\$		\$	
	Off-Pk Energy Summer		\$	0.04200	\$ 0.0464		*	\$	_	\$	
	Off-Pk Energy Non-Summer	_	\$	0.04200	\$ 0.0464		\$ -	\$	_	\$ _	
	On-Pk FAC Summer	_	\$	-	\$ -		\$ -	\$	_	\$ _	
	On-Pk FAC Non-Summer		\$		\$ -		\$ -	\$		\$ -	
	Off-Pk FAC Summer		\$		\$ -		· \$ -	\$		\$ -	
	Off-Pk FAC Non-Summer		\$		\$ -		· \$ -	\$		\$ -	
	Firm Demand Summer	-	\$	9.60	\$ 10.0	8 3	· \$ -	\$	-	\$ -	
	Firm Demand Non-Summer	-	\$	8.20	\$ 8.6	55 5	\$ -	\$	-	\$ -	
	Cust. Demand	-	\$	2.00	\$ 2.1	8 \$	\$ -	\$	-	\$ -	
On	-Pk kWh Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
On-Pk k	Wh Non-Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
Off	-Pk kWh Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
Off-Pk k	Wh Non-Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
Fi	rm Dmd. Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
Firm D	Omd Non-Summer Pri. Discount	-		2.5%	2.5	% \$	\$ -	\$	-	\$ -	
C	Customer Demand Pri. Discount	-	\$	0.22	\$ 0.2	23 5	\$ -	\$	-	\$ 	
Total Cg-2 TOD							\$ 19,343,968	\$	20,737,306	\$ 1,393,338	
Customer Charge							\$ 155,640	\$	179,061	\$ 23,422	
On-Pk Energy Summe	er						\$ 2,847,961	\$	3,055,686	\$ 207,725	
On-Pk Energy Non-St	ummer						\$ 4,139,096	\$	4,447,296	\$ 308,199	
Off-Pk Energy Summe	er						\$ 2,052,512	\$	2,214,563	\$ 162,051	
Off-Pk Energy Non-St	ummer						\$ 3,624,444	\$	3,910,402	\$ 285,959	
On-Pk FAC Summer							\$ -	\$	-	\$ -	
On-Pk FAC Non-Sum	mer						\$ -	\$	-	\$ -	
Off-Pk FAC Summer							\$ -	\$	-	\$ -	
Off-Pk FAC Non-Sum						:	\$ -	\$	-	\$ -	
Firm Demand Summe							\$ 1,943,704	\$	2,040,587	\$ 96,883	
Firm Demand Non-Su	ımmer						\$ 2,927,841	\$	3,087,649	\$ 159,808	
Cust. Demand							\$ 1,652,771	\$	1,802,063	\$ 149,292	
Check Total						;	\$ 19,343,968	\$	20,737,306	\$ 1,393,338	7%

Class	Billing Unit Type	Test Year Billing Units	Present Ra	ate	Proposed Rate	.	Present Revenues	Proposed Revenues	Incre (Decrea \$1,0	ise)	Increase (Decrease) %
Industrial Service - Se	conday/Primary (Cp-1)										,
Sec 14 Hr Firm	Customer	243,095	\$ 7.670	0 :	\$ 8.0535	\$	1,864,535	\$ 1,957,762	\$ 93,2	27	
	On-Pk Energy Summer	222,591,455	\$ 0.0639	4 :	\$ 0.06676	\$	14,232,498	\$ 14,860,206	\$ 627,7	'08	
	On-Pk Energy Non-Summer	404,317,042	\$ 0.0548	4	\$ 0.05678	\$	22,172,747	\$ 22,957,122	\$ 784,3	75	
	Off-Pk Energy Summer		\$ 0.0373	6	\$ 0.03886	\$	8,410,173	\$ 8,747,841	\$ 337,6	68	
	Off-Pk Energy Non-Summer	410,135,801	\$ 0.0373	6	\$ 0.03886	\$	15,322,674	\$ 15,937,877	\$ 615,2	04	
	On-Pk FAC Summer	222,591,455	\$ -		\$ -	\$		\$ -	\$ -		
	On-Pk FAC Non-Summer	404,317,042	\$ -	:	\$ -	\$	-	\$ -	\$ -		
	Off-Pk FAC Summer		\$ -		\$ -	\$	-	\$ -	\$ -		
	Off-Pk FAC Non-Summer	410,135,801	\$ -	:	\$ -	\$	-	\$ -	\$ -		
	Firm Demand Summer		\$ 11.2	3 :	\$ 11.54	\$	12,189,023	\$ 12,525,497	\$ 336,4	73	
	Firm Demand Non-Summer	1,978,365	\$ 9.8	7 :	\$ 10.13	\$	19,526,458	\$ 20,040,833	\$ 514,3	75	
	Cust. Demand		\$ 2.0	0 :	\$ 2.18	\$		\$ 8,118,789	\$ 670,3	59	
	Load Factor Energy Credit		\$ -		\$ -	\$	-	\$ -	\$ -		
Sec 14 Hr Firm Interde			\$ 7.670	0 :	\$ 8.0535	\$	17,497	\$ 18,372		75	
	On-Pk Energy Summer		\$ 0.0639	4 :	\$ 0.06676	\$		\$ 208,410	\$ 8,8	03	
	On-Pk Energy Non-Summer		\$ 0.0548			\$		\$ 290,322	\$ 9,9		
	Off-Pk Energy Summer		\$ 0.0373	6 :	\$ 0.03886	\$	129,747	\$ 134,956	\$ 5,2	:09	
	Off-Pk Energy Non-Summer		\$ 0.0373		\$ 0.03886	\$		\$ 230,059	\$ 8,8		
	On-Pk FAC Summer		\$ -		\$ -	\$		\$ -	\$ -		
	On-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Firm Demand Summer		\$ 11.2		\$ 11.54	\$		\$ 152,282	\$ 4.0	91	
	Firm Demand Non-Summer		\$ 9.8		\$ 10.13	\$		\$ 247,790	\$ 6,3		
	Cust. Demand		\$ 2.0		\$ 2.18	\$		\$ 82,092	\$ 6,7		
	Load Factor Energy Credit		\$ -		\$ -	\$		\$ -	\$ -		
Sec 14 Hr Firm Max	Customer		\$ 7.670		\$ 8.0535	\$		\$ 58,705	\$ 2,7	95	
Coo i i i i i i i i i i i i i i i i i i	Energy Summer	,	\$ 0.1383		\$ 0.14720	\$		\$ 466,620	\$ 28,0		
	Energy Non-Summer		\$ 0.1383		\$ 0.14720	\$		\$ 640,804	\$ 38,5		
	On-Pk FAC Summer	, ,	\$ -		\$ -	\$	,	\$ -	\$ -		
	On-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Summer	, ,	\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
Sec 14 Hr Firm Min	Customer		\$ 7.670		\$ 8.0535	\$		\$ 12,241		83	
000 11111111111111111	Cust. Demand		\$ 2.0		\$ 2.18	\$		\$ 42,249	\$ 3,4		
	On-Pk FAC Summer		\$ -		\$ -	\$		\$ -	\$ -		
	On-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Non-Summer		\$ -		\$ -	\$		\$ -	\$ -		
Sec 14 Hr Intrpt 1 Hr	Customer		\$ 7.670		\$ 8.0535	\$		\$ 46,465	\$ 2,2	113	
Occ 14111 mapt 1111	On-Pk Energy Summer		\$ 0.0639		\$ 0.06676	\$		\$ 433,098	\$ 18,2		
	On-Pk Energy Non-Summer		\$ 0.0548		\$ 0.05678	\$		\$ 669,198	\$ 22,8		
	Off-Pk Energy Summer		\$ 0.0373		\$ 0.03886	\$		\$ 260,335	\$ 10,0		
	Off-Pk Energy Non-Summer		\$ 0.0373		\$ 0.03886	\$		\$ 458,794	\$ 17,7		
	On-Pk FAC Summer		\$ 0.0376		\$ 0.03000	\$		\$ 430,794	\$ 17,7		
	On-Pk FAC Non-Summer		φ - \$ -		\$ - \$ -	\$		\$ -	\$ -		
	Off-Pk FAC Summer		\$ -		\$ -	\$		\$ -	\$ -		
	Off-Pk FAC Summer		\$ - \$ -		\$ - \$ -	\$		\$ -	\$ -		
	Oπ-Pk FAC Non-Summer  1 Hr Demand Summer		\$ - \$ 7.2		\$ - \$ 7.95	\$		\$ 266,974	\$ 25,0	MΩ	
	1 Hr Demand Summer		\$ 7.2 \$ 5.8			\$		\$ 266,974 \$ 424,398			
	Firm Demand Summer										
						\$		\$ 76,617	\$ 2,0		
	Firm Demand Non-Summer		\$ 9.8		\$ 10.13	\$		\$ 135,408	\$ 3,4		
	Cust. Demand		\$ 2.0 \$ -		\$ 2.18 \$ -	\$		\$ 320,961 \$ -	\$ 26,5 \$		
	Load Factor Energy Credit	1,120	Ψ -	•	Ψ -	φ		Ψ -	Ψ -		

		Test Year Billing									Increase (Decrease)	Increase
Class	Billing Unit Type	Units	Present Rate	Ρ	roposed Rate	P	Present Revenues	Р	roposed Revenues		\$1,000's	(Decrease) %
Sec 14 Hr Intrpt Instant	Customer	7,258	7.6700		8.0535	\$	55,672	\$	58,456	\$	2,784	
	On-Pk Energy Summer	9,605,788	\$ 0.06394	\$	0.06676	\$	614,194	\$	641,282	\$	27,088	
	On-Pk Energy Non-Summer	16,136,939	\$ 0.05484	\$	0.05678	\$	884,950	\$	916,255	\$	31,306	
	Off-Pk Energy Summer	9,739,759	\$ 0.03736	\$	0.03886	\$	363,877	\$	378,487	\$	14,610	
	Off-Pk Energy Non-Summer	15,984,667	\$ 0.03736	\$	0.03886	\$	597,187	\$	621,164	\$	23,977	
	On-Pk FAC Summer	9,605,788	\$ -	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	16,136,939	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	9,739,759	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	15,984,667	\$ -	\$	-	\$	-	\$	-	\$	-	
	Inst Demand Summer	44,731	\$ 6.31	\$	7.04	\$	282,250	\$	314,700	\$	32,450	
	Inst Demand Non-Summer	78,284	\$ 4.95	\$	5.55	\$	387,504	\$	434,702	\$	47,198	
	Firm Demand Summer	5,026	\$ 11.23	\$	11.54	\$	56,447	\$	58,005	\$	1,558	
	Firm Demand Non-Summer	10,377	\$ 9.87	\$	10.13	\$	102,417		105,115		2,698	
	Cust. Demand	169,947	\$ 2.00	\$	2.18	\$	339,895	\$		\$	30,591	
	Load Factor Energy Credit	4,037	\$ 	\$		\$	-	\$	-	\$	-	
Sec 12 Hr Firm	Customer	651	\$ 7.6700	\$	8.0535	\$	4,996	\$	5,246	\$	250	
	On-Pk Energy Summer	277,027	\$	\$		\$	18,580	\$	19,400	\$	820	
	On-Pk Energy Non-Summer	555,748	\$	\$	0.05954	\$	31,961	\$	33,089	\$	1,128	
	Off-Pk Energy Summer	502,954	\$ 0.03736	\$	0.03991	\$	18,790	\$	20,073	\$	1,283	
	Off-Pk Energy Non-Summer	953,247	\$ 0.03736	\$	0.03991	\$	35,613	\$	38,044	\$	2,431	
	On-Pk FAC Summer	277,027	\$ -	\$	-	\$	,	\$	-	\$	_,	
	On-Pk FAC Non-Summer	555,748	\$ -	\$	_	\$	_	\$	_	\$	_	
	Off-Pk FAC Summer	502,954	\$ _	\$	_	\$	_	\$	_	\$	_	
	Off-Pk FAC Non-Summer	953,247	\$ _	\$	_	\$	_	\$	_	\$	_	
	Firm Demand Summer	1,807	\$ 11.79	\$	12.12	\$	21,304	\$	21,892	\$	588	
	Firm Demand Non-Summer	3,552	\$ 10.36	\$	10.63	\$	36,795	\$	37,764	\$	969	
	Cust. Demand	7,169	\$ 2.00	\$	2.18	\$	14,338	\$	15,629	\$	1,290	
	Load Factor Energy Credit	125	\$ -	\$	2.10	\$	,000	\$	.0,020	\$	.,200	
Sec 12 Hr Firm Max	Customer	120	\$ 7.6700	\$	8.0535	\$		\$	_	\$	_	
Sec 12 III I IIII Wax	Energy Summer	-	\$ 0.13834	\$	0.14720	\$		\$		\$		
	Energy Non-Summer		\$ 0.13834	\$	0.14720	\$		\$	_	\$	_	
	On-Pk FAC Summer		\$ 0.13034	\$	0.14720	\$		\$		\$		
	On-Pk FAC Non-Summer		\$	\$		\$		\$		\$		
	Off-Pk FAC Summer	-	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer		\$ -	\$		\$	-	\$		\$		
Sec 12 Hr Intrpt 1 Hr	Customer	248	\$ 7.6700	\$	8.0535	\$	1,903	\$	1,998	\$	95	
Sec 12 mi ilitipi i mi	On-Pk Energy Summer	215,491	\$ 0.06707	\$	0.07003	\$	14,453	\$	15,091	\$	638	
		940,277	\$	\$	0.07003	\$	54,075	\$	55,984	\$	1,909	
	On-Pk Energy Non-Summer			\$								
	Off-Pk Energy Summer	730,457	\$	\$	0.03991	\$	27,290	\$	29,153	\$ \$	1,863	
	Off-Pk Energy Non-Summer	1,939,443	0.03736	\$	0.03991	\$	72,458	\$	77,403	\$	4,946	
	On-Pk FAC Summer	215,491	\$ -	\$		\$	-	\$	-	\$	- :	
	On-Pk FAC Non-Summer	940,277	\$ 				-		•		-	
	Off-Pk FAC Summer	730,457	\$	\$		\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	1,939,443	\$	\$		\$	40.754	\$	40.700	\$	(20)	
	1 Hr Demand Summer	1,644	\$ 7.76	\$	7.75	\$	12,754	\$	12,732	\$	(22)	
	1 Hr Demand Non-Summer	5,078	\$ 6.33	\$	6.30	\$	32,145	\$	32,000	\$	(146)	
	Firm Demand Summer	-	\$ 11.79	\$		\$		\$		\$		
	Firm Demand Non-Summer	0	\$ 10.36	\$	10.63	\$	5	\$	5	\$	0	
	Cust. Demand	15,241	\$ 2.00	\$	2.18	\$	30,482	\$	33,225	\$	2,743	
	Load Factor Energy Credit	-	\$ -	\$	-	\$	-	\$	-	\$	-	

		Test Year Billing									Increase (Decrease)	Increase
Class	Billing Unit Type	Units		Present Rate	Р	roposed Rate	Р	resent Revenues	Р	roposed Revenues	\$1,000's	(Decrease) %
Sec 12 Hr Intrpt Instant	Customer	744	\$	7.6700	\$	8.0535	\$	5.710	\$	5,995	\$ 285	(=====, ,
Occ 12 in mape motant	On-Pk Energy Summer	1,392,936	\$	0.06707			\$	93,424			\$ 4,123	
On	-Pk Energy Non-Summer	2,656,910	\$	0.05751			\$	152,799	\$		\$ 5,394	
<b>5</b>	Off-Pk Energy Summer	1,653,118	\$	0.03736	\$		\$	61,760	\$	65,976	\$ 4,215	
Off	-Pk Energy Non-Summer	3,330,057	\$	0.03736	\$	0.03991	\$	124,411	\$	132,903	\$ 8,492	
0	On-Pk FAC Summer	1,392,936	\$	0.007.00	\$	0.00001	\$	,	\$	.02,000	\$ 0,102	
(	On-Pk FAC Non-Summer	2,656,910	\$	_	\$	_	\$		\$	_	\$ _	
•	Off-Pk FAC Summer	1,653,118	\$		\$		\$		\$		\$	
(	Off-Pk FAC Non-Summer	3,330,057	\$		\$		\$		\$		\$	
·	Inst Demand Summer	6,605	\$	6.87	Š	6.86	\$	45,380	\$	45,311	\$ (69)	
In	st Demand Non-Summer	12,436	\$	5.44	\$	5.41	\$	67,652	\$	67,330	\$ (322)	
	Firm Demand Summer	12,400	\$	11.79	\$		\$	11	\$	11	\$ 0	
Fin	m Demand Non-Summer	0	\$	10.36	\$	10.63	\$	0	\$	0	\$ 0	
	Cust, Demand	21.343	\$	2.00	\$		\$	42.687	\$	46.529	\$ 3.842	
1	oad Factor Energy Credit	21,040	\$	2.00	\$	2.10	\$		\$	40,525	\$ 	
Pri 14 Hr Firm	Customer	65,667	\$	7.6700	\$	8.0535	\$	503,665	\$	528,848	\$ 25,183	
	On-Pk Energy Summer	208,791,937	\$	0.06394	\$		\$	13,350,156	\$	13,938,950	\$ 588,793	
On	-Pk Energy Non-Summer	388,178,184	\$	0.05484			\$	21,287,692			\$ 753,066	
0.1	Off-Pk Energy Summer	233,762,815	\$	0.03736	\$		\$	8,733,379	\$	9,084,023	\$ 350,644	
Off	-Pk Energy Non-Summer	433,255,544	\$	0.03736	\$	0.03886	\$	16,186,427	\$	16,836,310	\$ 649,883	
Oil	On-Pk FAC Summer	208,791,937	\$	0.00700	\$	0.00000	\$	10,100,421	\$	10,000,010	\$ 0-10,000	
	On-Pk FAC Non-Summer	388,178,184	\$		\$		\$		\$		\$	
`	Off-Pk FAC Summer	233,762,815	\$	_	\$		\$	_	\$	_	\$	
,	Off-Pk FAC Non-Summer	433,255,544	\$	-	\$		\$	-	\$	-	\$ -	
`	Firm Demand Summer	948,401	\$	11.23	\$	11.54	\$	10,650,543	\$	10,944,548	\$ 294,004	
Eir	m Demand Non-Summer	1,771,374	\$	9.87	\$		\$	17,483,460	\$	17,944,017	\$ 460,557	
	Cust. Demand	3,331,876	\$	2.00	\$		\$	6,663,753	\$		\$ 599,738	
On-Pk kV	Vh Summer Pri. Discount	208,791,937	Ψ	2.5%	Ψ	2.5%		(333,754)		(348,474)	(14,720)	
	on-Summer Pri. Discount	388,178,184		2.5%		2.5%		(532,192)		(551,019)	(18,827)	
	Vh Summer Pri. Discount	233,762,815		2.5%		2.5%		(218,334)		(227,101)	(8,766)	
	on-Summer Pri. Discount	433,255,544		2.5%		2.5%		(404,661)		(420,908)	(16,247)	
	nd, Summer Pri. Discount	948,401		2.5%		2.5%		(266,264)		(273,614)	(7,350)	
	on-Summer Pri. Discount	1,771,374		2.5%		2.5%		(437,087)		(448,600)	(11,514)	
	ner Demand Pri. Discount	3,331,876	\$	0.22	\$		\$	(733,013)		(766,332)	(33,319)	
	oad Factor Energy Credit	101,322	\$	0.22	\$	0.23	\$	(733,013)	\$	(700,332)	\$ (33,318)	
Pri 14 Hr Firm Max	Customer	1,396	\$	7.6700	\$	8.0535	\$	10,706	\$	11,241	\$ 535	
FII 14 FII FIIII Wax	Energy Summer	649,283	\$	0.13834	\$		\$	89,822	\$	95,574	\$ 5,753	
	Energy Non-Summer	1,391,204	\$	0.13834	\$	0.14720	\$	192,459	\$	204,785	\$ 12,326	
	On-Pk FAC Summer	444,817	\$	0.13034	\$	0.14720	\$	132,433	\$	204,703	\$ 12,320	
,	On-Pk FAC Non-Summer	819,553	\$		\$		\$		\$		\$ -	
`	Off-Pk FAC Summer	204,466	\$		\$		\$		\$		\$ -	
(	Off-Pk FAC Non-Summer	571,652	\$		\$		\$	-	\$		\$ -	
	gy Summer Pri. Discount	649,283	Ψ	2.5%	Ψ		\$	(2,246)	-	(2,389)	\$ (144)	
	on-Summer Pri. Discount	1,391,204		2.5%			\$	(2,246)			\$ (308)	
Pri 14 Hr Firm Min	Customer	1,391,204	\$		\$		\$	1,427	\$	1,499	\$ (306)	
THE THE PROPERTY OF THE PROPER	Cust. Demand		\$	2.00	\$	2.18	\$	11,356	\$	12,378	\$ 1,022	
	On-Pk FAC Summer	5,678 4,486	\$	2.00	\$	2.18	\$	11,356	\$	12,378	\$ 1,022	
,	On-Pk FAC Summer	5,082	\$		\$		\$		\$		\$	
(	Off-Pk FAC Non-Summer			-	\$	-	\$	-	\$	-	\$ -	
,	Off-Pk FAC Summer	1,054	\$	-	\$	-	\$	-	\$	-	\$ -	
		13,672	\$	- 0.22	\$	- 0.22	\$	(4.240)		(4.206)	- (EZ)	
Custom	ner Demand Pri. Discount	5,678	Ф	0.22	Ф	0.23	Ф	(1,249)	Ф	(1,306)	\$ (57)	

Exhibit 7 (BEP), Schedule 6 Docket 6680-UR-117 Wisconsin Power and Light Company Page 14 of 21

Class	Billing Unit Type	Test Year Billing Units		Present Rate	F	Proposed Rate	F	Present Revenues	Pı	oposed Revenues		Increase (Decrease) \$1,000's	Increase (Decrease) %
Pri 14 Hr Intrpt 1 Hr	Customer	8,964	\$	7.6700	\$	8.0535	\$	68,757	\$	72,195	\$	3,438	
	On-Pk Energy Summer	64,273,235		0.06394			\$	4,109,631		4,290,881		181,251	
	On-Pk Energy Non-Summer		\$	0.05484			\$	6,675,626		6,911,780		236,155	
	Off-Pk Energy Summer	72,676,771	\$	0.03736	\$		\$	2,715,204	\$		\$	109,015	
	Off-Pk Energy Non-Summer	137,507,768	\$	0.03736	\$		\$	5,137,290	\$		\$	206,262	
	On-Pk FAC Summer	64,273,235	\$	-	\$		\$	-	\$		\$	,	
	On-Pk FAC Non-Summer	121,729,135	\$	-	\$		\$		\$		\$	-	
	Off-Pk FAC Summer	72,676,771	\$	-	\$		\$		\$		\$	_	
	Off-Pk FAC Non-Summer	137,507,768	\$	-	\$	_	\$		\$	_	\$	_	
	1 Hr Demand Summer	187,193	\$	7.20	\$		\$	1,347,792	\$		\$	139,545	
	1 Hr Demand Non-Summer	358,787	\$	5.84	\$		\$	2,095,314	\$		\$	223,491	
	Firm Demand Summer	105,912	\$	11.23	\$		\$	1,189,397			\$	32,833	
	Firm Demand Non-Summer	211,164	\$	9.87	\$		\$	2,084,188	\$	2,139,091		54,903	
	Cust. Demand	973,372		2.00			\$	1,946,745		2,121,952		175,207	
On-	Pk kWh Summer Pri. Discount	64,273,235	*	2.5%	~	2.5%		(102,741)		(107,272)		(4,531)	
	Wh Non-Summer Pri. Discount	121,729,135		2.5%		2.5%		(166,891)		(172,795)		(5,904)	
	Pk kWh Summer Pri. Discount	72,676,771		2.5%		2.5%		(67,880)		(70,605)		(2,725)	
	Wh Non-Summer Pri. Discount	137,507,768		2.5%		2.5%		(128,432)		(133,589)		(5,157)	
	m Dmd. Summer Pri. Discount	105,912		2.5%		2.5%		(29,735)		(30,556)		(821)	
	md Non-Summer Pri. Discount	211,164		2.5%		2.5%		(52,105)		(53,477)		(1,373)	
	nt Dmd. Summer Pri. Discount	187,193		2.5%		2.5%		(33,695)		(37,183)		(3,489)	
	md Non-Summer Pri. Discount	358,787		2.5%		2.5%		(52,383)		(57,970)		(5,587)	
	ustomer Demand Pri. Discount	973,372	\$	0.22	\$		\$	(214,142)		(223,876)		(9,734)	
0.	Load Factor Energy Credit	29,292	\$	-	\$		\$	(217,172)	\$		\$	(3,734)	
Pri 14 Hr Intrpt Instant	Customer	5,521	\$		\$		\$	42,349	\$		\$	2.117	
The Transmape motion	On-Pk Energy Summer	36,485,023	\$	0.06394			\$	2,332,852		2,435,740		102,888	
	On-Pk Energy Non-Summer	67,860,160	\$	0.05484			\$	3,721,451			\$	131,649	
	Off-Pk Energy Summer		\$		\$		\$	1,652,959		1,719,325		66,366	
	Off-Pk Energy Non-Summer	80,602,395	\$	0.03736	\$		\$	3,011,305			\$	120,904	
	On-Pk FAC Summer	36,485,023	\$	0.00700	\$		\$	-	\$	0,102,200	\$	-	
	On-Pk FAC Non-Summer	67,860,160	\$		\$		\$		\$		\$		
	Off-Pk FAC Summer	44,244,092	\$	_	\$		\$		\$		\$	_	
	Off-Pk FAC Non-Summer	80,602,395	\$	_	\$		\$		\$		\$	_	
	Inst Demand Summer	124,375	\$	6.31	\$		\$	784,805	\$		\$	90,229	
	Inst Demand Non-Summer	236,110			\$		\$	1,168,746			\$	142,353	
	Firm Demand Summer	38,137	\$	11.23	\$		\$	428,282			\$	11,823	
	Firm Demand Non-Summer	78,785	\$	9.87	\$			777,611		798,095		20,484	
	Cust. Demand	536,004					\$	1,072,009		1,168,489		96,481	
On-	Pk kWh Summer Pri. Discount	36,485,023	Ψ	2.5%	•	2.5%		(58,321)		(60,894)		(2,572)	
	Wh Non-Summer Pri. Discount	67,860,160		2.5%		2.5%		(93,036)		(96,327)		(3,291)	
	Pk kWh Summer Pri. Discount	44,244,092		2.5%		2.5%		(41,324)		(42,983)		(1,659)	
	Wh Non-Summer Pri. Discount	80,602,395		2.5%		2.5%		(75,283)		(78,305)		(3,023)	
	m Dmd. Summer Pri. Discount	38.137		2.5%		2.5%		(10,707)		(11,003)		(296)	
	md Non-Summer Pri. Discount	78,785		2.5%		2.5%		(19,440)		(19,952)		(512)	
	nt Dmd. Summer Pri. Discount	124,375		2.5%		2.5%		(19,620)		(21,876)		(2,256)	
	md Non-Summer Pri. Discount	236,110		2.5%		2.5%		(29,219)		(32,777)		(3,559)	
	ustomer Demand Pri. Discount	536,004	\$	0.22	\$		\$	(117,921)		(123,281)		(5,360)	
0.	Load Factor Energy Credit	29,350		-	\$	-	\$	(,521)	\$		\$	(0,000)	
	a . aoto:o.g, Olouit	_0,000	Ψ		v		Ψ		Ψ		4		

Class	Billing Unit Type	Test Year Billing Units		Present Rate	Р	Proposed Rate	Р	resent Revenues	Pr	oposed Revenues	i	Increase (Decrease) \$1,000's	Increase (Decrease) %
Pri 12 Hr Firm	Customer	1,148	\$	7.6700	\$	8.0535	\$	8,803	\$	9,243			
	On-Pk Energy Summer	2,706,165	\$	0.06707	\$	0.07003	\$	181,502	\$	189,513	\$	8,010	
	On-Pk Energy Non-Summer	4,276,933	\$	0.05751	\$	0.05954	\$	245,966	\$	254,649	\$	8,682	
	Off-Pk Energy Summer	4,777,212	\$	0.03736	\$	0.03991	\$	178,477	\$	190,659	\$		
	Off-Pk Energy Non-Summer	8,325,078	\$	0.03736	\$	0.03991	\$	311,025	\$	332,254	\$	21,229	
	On-Pk FAC Summer	2,706,165	\$	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	4,276,933	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	4,777,212	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	8,325,078	\$	-	\$	-	\$	-	\$	-	\$	-	
	Firm Demand Summer	19,743	\$	11.79	\$	12.12	\$	232,771	\$	239,197	\$	6,426	
	Firm Demand Non-Summer	33,686	\$	10.36	\$	10.63	\$	348,991	\$	358,184	\$	9,193	
	Cust. Demand	81,167	\$	2.00	\$	2.18	\$	162,334	\$	176,944	\$	14,610	
(	On-Pk kWh Summer Pri. Discount	2,706,165		2.5%		2.5%	\$	(4,538)	\$	(4,738)	\$	(200)	
On-P	k kWh Non-Summer Pri. Discount	4,276,933		2.5%		2.5%	\$	(6,149)	\$	(6,366)	\$	(217)	
(	Off-Pk kWh Summer Pri. Discount	4,777,212		2.5%		2.5%	\$	(4,462)	\$	(4,766)	\$	(305)	
Off-P	k kWh Non-Summer Pri. Discount	8,325,078		2.5%		2.5%	\$	(7,776)	\$	(8,306)	\$	(531)	
	Firm Dmd. Summer Pri. Discount	19,743		2.5%		2.5%	\$	(5,819)	\$	(5,980)	\$	(161)	
Firm	n Dmd Non-Summer Pri. Discount	33,686		2.5%		2.5%	\$	(8,725)	\$	(8,955)	\$	(230)	
	Customer Demand Pri. Discount	81,167	\$	0.22	\$	0.23	\$	(17,857)	\$	(18,668)	\$	(812)	
	Load Factor Energy Credit	1,518	\$	-	\$	-	\$	-	\$	-	\$	-	
Pri 12 Hr Firm Max	Customer	-	\$	7.6700	\$	8.0535	\$	-	\$	-	\$	-	
	Energy Summer	-	\$	0.13834	\$	0.14720	\$	-	\$	-	\$	-	
	Energy Non-Summer	-	\$	0.13834	\$	0.14720	\$	-	\$	-	\$	-	
	On-Pk FAC Summer	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	Energy Summer Pri. Discount	-		2.5%		2.5%	\$	-	\$	-	\$	-	
E	Energy Non-Summer Pri. Discount	-		2.5%		2.5%	\$	-	\$	-	\$	-	
Pri 12 Hr Intrpt 1 Hr	Customer	993	\$	7.6700	\$	8.0535	\$	7,613	\$	7,994	\$	381	
•	On-Pk Energy Summer	5,018,738	\$	0.06707	\$	0.07003	\$	336,607	\$	351,462	\$	14,855	
	On-Pk Energy Non-Summer	10,008,649	\$	0.05751	\$	0.05954	\$	575,597	\$	595,915	\$	20,318	
	Off-Pk Energy Summer	7,771,920	\$	0.03736	\$	0.03991	\$	290,359	\$	310,177	\$	19,818	
	Off-Pk Energy Non-Summer	15,425,288	\$	0.03736	\$	0.03991	\$	576,289	\$	615,623	\$	39,334	
	On-Pk FAC Summer	5,018,738	\$	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	10,008,649	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	7,771,920	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	15,425,288	\$	-	\$	-	\$	-	\$	-	\$	-	
	1 Hr Demand Summer	15,555	\$	7.76	\$	7.75	\$	120,709	\$	120,504	\$	(205)	
	1 Hr Demand Non-Summer	34,523	\$	6.33	\$	6.30	\$	218,531	\$		\$		
	Firm Demand Summer	7,757	\$	11.79	\$	12.12	\$	91,450	\$	93,975	\$	2,524	
	Firm Demand Non-Summer	15,883	\$	10.36	\$	10.63	\$	164,543	\$	168,877	\$	4,334	
	Cust, Demand	111,823		2.00		2.18	\$		\$	243,774			
(	On-Pk kWh Summer Pri. Discount	5,018,738		2.5%	•	2.5%		(8,415)		(8,787)		(371)	
	k kWh Non-Summer Pri. Discount	10,008,649		2.5%		2.5%		(14,390)		(14,898)		(508)	
	Off-Pk kWh Summer Pri. Discount	7,771,920		2.5%		2.5%		(7,259)		(7,754)		(495)	
	k kWh Non-Summer Pri. Discount	15,425,288		2.5%		2.5%		(14,407)		(15,391)		(983)	
31111	Firm Dmd. Summer Pri. Discount	7,757		2.5%		2.5%		(2,286)		(2,349)		(63)	
Firm	n Dmd Non-Summer Pri. Discount	15,883		2.5%		2.5%		(4,114)		(4,222)		(108)	
	Int Dmd. Summer Pri. Discount	15,555		2.5%		2.5%		(3,018)		(3,013)		5	
Int	t. Dmd Non-Summer Pri. Discount	34,523		2.5%		2.5%		(5,463)		(5,439)		25	
""	Customer Demand Pri. Discount	111,823	\$	0.22	\$	0.23	\$	(24,601)		(25,719)			
	Load Factor Energy Credit	546	\$	0.22	\$	0.23	\$	(2-7,501)	\$	(25,715)	\$	(1,110)	
	Louis i doloi Lileigy Orean	340	Ψ	_	Ψ	_	Ψ	-	Ψ	_	Ψ	-	

lass Billing Unit Type	Test Year Billing Units	Present Rate	Pro	oosed Rate	Р	resent Revenues	Pro	posed Revenues	Increase (Decrease) \$1,000's	Increase (Decrease) %
ri 12 Hr Intrpt Instant Custome			\$		\$	2,855	\$	2,998	143	
On-Pk Energy Summe			\$		\$	100,696	\$	105,140	4,444	
On-Pk Energy Non-Summe	r 3,034,665	\$ 0.05751	\$		\$	174,524	\$	180,684	\$ 6,160	
Off-Pk Energy Summe			\$		\$	78,359	\$	83,707	5,348	
Off-Pk Energy Non-Summe		0.03736	\$	0.03991	\$	157,564	\$	168,319	\$ 10,755	
On-Pk FAC Summe		-	\$	-	\$	-	\$	-	\$ -	
On-Pk FAC Non-Summe	3,034,665	\$ -	\$	-	\$	-	\$	-	\$ -	
Off-Pk FAC Summe	2,097,394	\$ -	\$	-	\$	-	\$	-	\$ -	
Off-Pk FAC Non-Summe	4,217,460	\$ -	\$	-	\$	-	\$	-	\$ -	
Inst Demand Summe	r 7,858	\$ 6.87	\$		\$	53,987	\$	53,905	\$ (82)	
Inst Demand Non-Summe	r 15,611	5.44	\$		\$	84,926	\$	84,522	\$ (405)	
Firm Demand Summer	55	\$ 11.79	\$	12.12	\$	653	\$	671	\$ 18	
Firm Demand Non-Summe	113	\$ 10.36	\$	10.63	\$	1,175	\$	1,206	\$ 31	
Cust. Demand	25,515	\$ 2.00	\$	2.18		51,030	\$	55,622	\$ 4,593	
On-Pk kWh Summer Pri. Discoun	t 1,501,363	2.5%		2.5%	\$	(2,517)	\$	(2,629)	\$ (111)	
On-Pk kWh Non-Summer Pri. Discoun	t 3,034,665	2.5%		2.5%	\$	(4,363)	\$	(4,517)	\$ (154)	
Off-Pk kWh Summer Pri. Discoun	2,097,394	2.5%		2.5%	\$	(1,959)	\$	(2,093)	\$ (134)	
Off-Pk kWh Non-Summer Pri. Discoun	4,217,460	2.5%		2.5%	\$	(3,939)	\$	(4,208)	\$ (269)	
Firm Dmd. Summer Pri. Discoun	t 55	2.5%		2.5%	\$	(16)	\$	(17)	\$ (0)	
Firm Dmd Non-Summer Pri. Discoun	t 113	2.5%		2.5%	\$	(29)	\$	(30)	\$ (1)	
Int Dmd. Summer Pri. Discoun	t 7,858	2.5%		2.5%	\$	(1,350)	\$	(1,348)	\$ 2	
Int. Dmd Non-Summer Pri. Discoun	t 15,611	2.5%		2.5%	\$	(2,123)	\$	(2,113)	\$ 10	
Customer Demand Pri. Discoun	t 25,515	\$ 0.22	\$	0.23	\$	(5,613)	\$	(5,868)	\$ (255)	
Load Factor Energy Cred	t -	\$ -	\$	-	\$	-	\$	-	\$ -	
otal Cp-1					\$	249,356,770	\$	259,831,879	\$ 10,475,109	
ustomer Charge					\$	2,708,309	\$	2,843,725	\$ 135,415	
n-Pk Energy Summer					\$	35,488,718	\$	37,053,928	\$ 1,565,210	
n-Pk Energy Non-Summer					\$	56,087,102	\$	58,071,126	1,984,023	
ff-Pk Energy Summer					\$	22,569,442	\$	23,493,628	\$ 924,186	
ff-Pk Energy Non-Summer					\$	41,560,009	\$	43,263,804	\$ 1,703,796	
n-Pk FAC Summer					\$		\$	· · · · · ·	\$ · · · · ·	
n-Pk FAC Non-Summer					\$	-	\$	-	\$ -	
ff-Pk FAC Summer					\$	-	\$	-	\$ -	
ff-Pk FAC Non-Summer					\$	-	\$	-	\$ -	
ax Energy Summer					\$	526,110	\$	559,805	\$ 33,695	
ax Energy Non-Summer					\$	789,881	\$	840,469	\$ 50,588	
rm Demand Summer					\$	24,767,805	\$	25,451,511	\$ 683,706	
rm Demand Non-Summer					\$	40,377,507	\$	41,441,149	\$ 1,063,643	
trpt 1 Hr Demand Summer					\$	1,686,468	\$	1,847,351	160,883	
trpt 1 Hr Demand Non-Summer					\$	2,671,638	\$	2,929,336	257,698	
trpt Instant Demand Summer					\$		\$	1,265,727	120,274	
trpt Instant Demand Non-Summer					\$	1,677,487	\$	1,862,762	185,275	
ust. Demand					\$	17,300,841	\$		\$ 1,606,717	
pad Factor Energy Credit					\$	- ,,	\$	-	\$ -	
heck Total					\$	249,356,770		259,831,879	10,475,109	4%

Class	Pilling Holt Time	Test Year Billing	Brocent Rete	Bronocad Pata	Brocont Boyon	Droponed Power	(Decrease)	Increase
Class	Billing Unit Type	Units	Present Rate	rioposea Rate	riesent Kevenues	Proposed Revenues	\$1,000's	(Decrease) %
Industrial Service - Tra Transm 14 Hr Firm	Customer	3,650	\$ 18.4110	\$ 18.9633	\$ 67,200	\$ 69,216	\$ 2.016	
ITALISHI 14 FII FIIIII	On-Pk Energy Summer	47,107,179		\$ 0.06323	\$ 2,864,116		\$ 114,426	
	On-Pk Energy Non-Summer	88,526,145		\$ 0.05377	\$ 4,617,524	\$ 4,760,387	\$ 142,863	
	Off-Pk Energy Summer	65,135,821	\$ 0.03556	\$ 0.03680	\$ 2,316,230		\$ 81,068	
	Off-Pk Energy Non-Summer	118,254,344		\$ 0.03680	\$ 4,205,124	\$ 4,352,304	\$ 147,179	
	On-Pk FAC Summer	47,107,179	\$ -	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	88,526,145	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	65,135,821	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	118,254,344	\$ -	\$ -	\$ -	\$ -	\$ -	
	Rkvah Energy	150,017,573	\$ 0.001015	\$ 0.001015	\$ (4,456)		\$ -	
	Firm Demand Summer	256,871		\$ 11.04			\$ 95,929	
	Firm Demand Non-Summer	461,206	\$ 9.37	\$ 9.70	\$ 4,321,498	\$ 4,472,751	\$ 151,252	
	Cust. Demand	828,606	\$ 1.00	\$ 1.00	\$ 828,606		\$ -	
	CP-2C Stand-by	<del>-</del>	\$ 2.00	\$ 2.10	\$ -	\$ -	\$ -	
F 4 4 1 lo lot 4 4	Load Factor Energy Credit	25,400,703					\$ -	
Transm 14 Hr Intrpt 1		365			\$ 6,720		\$ 202	
	On-Pk Energy Summer	12,752,711		\$ 0.06323 \$ 0.05377			\$ 30,977 \$ 38,081	
	On-Pk Energy Non-Summer Off-Pk Energy Summer	23,597,128 12,242,289		\$ 0.05377 \$ 0.03680	\$ 1,230,826 \$ 435,336		\$ 38,081 \$ 15,237	
	Off-Pk Energy Non-Summer	22,453,872			\$ 798,460		\$ 27,946	
	On-Pk FAC Summer	12,752,711	\$ 0.03556	\$ 0.03060	\$ 798,460	\$ 620,400	\$ 27,940	
	On-Pk FAC Non-Summer	23,597,128	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	12,242,289	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	22,453,872	\$ -	\$ -	\$ -	\$ -	\$ -	
	Rkvah Energy	43,533,000		\$ 0.001015	\$ 9,284	\$ 9,284	\$ -	
	1 Hr Demand Summer	28,807	\$ 6.77	\$ 7.14	\$ 195,025	\$ 205,783	\$ 10.758	
	1 Hr Demand Non-Summer		\$ 5.47	\$ 5.80	\$ 270,758	\$ 286,991	\$ 16,233	
	Firm Demand Summer	29,857		\$ 11.04	\$ 318,574	\$ 329,724	\$ 11,150	
	Firm Demand Non-Summer	56,393	\$ 9.37	\$ 9.70	\$ 528,403	\$ 546,897	\$ 18,494	
	Cust. Demand	179,168	\$ 1.00	\$ 1.00	\$ 179,168	\$ 179,168	\$ -	
	Load Factor Energy Credit	-	\$ (0.0045)	\$ (0.0045)	\$ -	\$ -	\$ -	
Transm 14 Hr Intrpt In:	stai Customer	2,190	\$ 18.4110	\$ 18.9633	\$ 40,320	\$ 41,530	\$ 1,210	
	On-Pk Energy Summer	46,089,284		\$ 0.06323	\$ 2,802,228		\$ 111,953	
	On-Pk Energy Non-Summer	85,149,469	\$ 0.05216	\$ 0.05377	\$ 4,441,396	\$ 4,578,811	\$ 137,414	
	Off-Pk Energy Summer			\$ 0.03680	\$ 2,266,086	\$ 2,345,399	\$ 79,313	
	Off-Pk Energy Non-Summer	117,159,071		\$ 0.03680	\$ 4,166,177		\$ 145,816	
	On-Pk FAC Summer	46,089,284	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer Off-Pk FAC Summer	85,149,469	Ψ	\$ - \$ -	\$ - \$ -	\$ -	\$ - \$ -	
		63,725,716	\$ - \$ -	\$ -	\$ -	\$ - \$ -	\$ - \$ -	
	Off-Pk FAC Non-Summer Rkvah Energy	117,159,071 54,994,334		\$ 0.001015	\$ (97,515)		\$ -	
	0,		\$ 0.001013				\$ 68.764	
	Inst Demand Summer Inst Demand Non-Summer	184,132 336,796		\$ 6.28 \$ 4.94	\$ 1,088,220 \$ 1,552,628		\$ 68,764 \$ 110,452	
	Firm Demand Summer				\$ 1,552,628	\$ 191,079	\$ 6,462	
	Firm Demand Non-Summer	29,607	\$ 9.37	\$ 9.70	\$ 277,418	\$ 287,128	\$ 9,710	
	Cust. Demand	598,955		\$ 1.00	\$ 598,955	\$ 598,955	\$ -	
Load Facto	or Energy Credit & ERCO Rider	85,830,422	\$ (0.0090)		\$ (772,474)	\$ (772,474)	\$ -	
Transm 12 Hr Firm	Customer	-		\$ 18.9633	\$ -	\$ -	\$ -	
	On-Pk Energy Summer	-	\$ 0.06377	\$ 0.06632	\$ -	\$ -	\$ -	
	On-Pk Energy Non-Summer	-	\$ 0.05470	\$ 0.05639	\$ -	\$ -	\$ -	
	Off-Pk Energy Summer	-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -	
	Off-Pk Energy Non-Summer	-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -	
	On-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	
	Rkvah Energy	-			\$ -	\$ -	\$ -	
	Firm Demand Summer	-	\$ 11.20	\$ 11.59	\$ -	\$ -	\$ -	
	Firm Demand Non-Summer	-	\$ 9.84 \$ 1.00	\$ 10.18 \$ 1.00	\$ - \$ -	\$ - \$ -	\$ - \$ -	
	Cust. Demand Load Factor Energy Credit	-	\$ 1.00 \$ (0.00)			\$ -	\$ -	

Class	Billing Unit Type	Test Year Billing Units	Present Rate	Р	Proposed Rate	F	Present Revenues	Pr	oposed Revenues		Increase (Decrease) \$1,000's	Increase (Decrease) %
Transm 12 Hr Intrpt 1	0 /1	730	\$ 18,4110	\$		\$	13,440	\$	13.843	\$	403	(
	On-Pk Energy Summer	22,813,902	0.06377	\$				\$	1,513,018		58,175	
	On-Pk Energy Non-Summer	41,075,378	\$ 0.05470	\$	0.05639	\$	2,246,823	\$	2,316,339	\$	69,515	
	Off-Pk Energy Summer	44,859,098	\$ 0.03556	\$	0.03791	\$	1,595,190	\$	1,700,608	\$	105,419	
	Off-Pk Energy Non-Summer	83,600,822	\$ 0.03556	\$	0.03791	\$	2,972,845	\$	3,169,307	\$	196,462	
	On-Pk FAC Summer	22,813,902	\$ -	\$	-	\$	-	\$		\$	-	
	On-Pk FAC Non-Summer	41,075,378	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	44,859,098	\$ -	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	83,600,822	\$ -	\$	-	\$	-	\$	-	\$	-	
	Rkvah Energy	95,088,112	\$ 0.001015	\$	0.001015	\$	2,021	\$	2,021	\$	-	
	1 Hr Demand Summer	53,971	\$ 7.30	\$	7.69	\$	393,985	\$	415,033	\$	21,049	
	1 Hr Demand Non-Summer	105,216	\$ 5.94	\$	6.28	\$	624,982	\$	660,755	\$	35,773	
	Firm Demand Summer	81,736	\$ 11.20	\$	11.59	\$	915,442	\$	947,319	\$	31,877	
	Firm Demand Non-Summer	168,104	\$ 9.84	\$	10.18	\$	1,654,144	\$	1,711,300	\$	57,155	
	Cust. Demand	560,045	\$ 1.00	\$	1.00	\$		\$	560,045	\$	-	
	Load Factor Energy Credit	12,488,971	\$ (0.0045)		(0.0045)			\$	(56,200)		-	
Transm 12 Hr Intrpt In		-	\$ 18.4110	\$	18.9633	\$	-	\$	-	\$	-	
•	On-Pk Energy Summer		\$ 0.06377	\$	0.06632	\$	-	\$		\$	-	
	On-Pk Energy Non-Summer		\$ 0.05470	\$	0.05639	\$	_	\$		\$	-	
	Off-Pk Energy Summer		\$ 0.03556	\$	0.03791	\$	_	\$		\$	-	
	Off-Pk Energy Non-Summer		\$ 0.03556	\$	0.03791	\$	_	\$		\$	-	
	On-Pk FAC Summer		\$ -	\$	-	\$	_	\$		\$	-	
	On-Pk FAC Non-Summer		\$ -	\$	_	\$		\$	_	\$	_	
	Off-Pk FAC Summer	_	\$ -	\$	_	\$	_	\$	_	\$	_	
	Off-Pk FAC Non-Summer		\$ -	\$	_	\$		\$	_	\$	_	
	Rkvah Energy	_	\$ 0.001015	\$	0.001015	\$	_	\$	_	\$	_	
	Inst Demand Summer	_	\$ 6.44	\$	6.83	\$	_	\$	_	\$	_	
	Inst Demand Non-Summer	_	\$ 5.08	\$	5.42	\$	_	\$	_	\$	_	
	Firm Demand Summer	_	\$ 11.20	\$	11.59	\$	_	\$	_	\$	_	
	Firm Demand Non-Summer	_	\$		10.18	\$	_	\$	_	\$	_	
	Cust. Demand	_	\$ 1.00	\$	1.00	\$	_	\$	_	\$	_	
	Load Factor Energy Credit	-	\$ (0.0045)			\$		\$	-	\$		
Total Cp-2						\$	55,515,890	\$	57,666,624	\$	2,150,734	
Customer Charge						\$	127,680	\$	131,510	\$	3,830	
On-Pk Energy Summe	er					\$	7,896,552	\$	8,212,084	\$	315,531	
On-Pk Energy Non-St	ummer					\$	12,536,569	\$	12,924,444	\$	387,874	
Off-Pk Energy Summe	er					\$	6,612,842	\$	6,893,878	\$	281,037	
Off-Pk Energy Non-St	ummer					\$	12,142,606	\$	12,660,010	\$	517,404	
On-Pk FAC Summer						\$	-	\$	-	\$	-	
On-Pk FAC Non-Sum	mer					\$	-	\$	-	\$	-	
Off-Pk FAC Summer						\$	-	\$	-	\$	-	
Off-Pk FAC Non-Sum	imer					\$	-	\$	-	\$	-	
Firm Demand Summe	er					\$	4,159,448	\$	4,304,866	\$	145,417	
Firm Demand Non-Su	ımmer					\$	6,781,463	\$	7,018,075	\$	236,612	
Intrpt 1 Hr Demand Si	ummer					\$	589,010	\$	620,817	\$	31,807	
Intrpt 1 Hr Demand No	on-Summer					\$	895,740	\$	947,746	\$	52,006	
Intrpt Instant Demand						\$	1,088,220	\$	1,156,984	\$	68,764	
Intrpt Instant Demand						\$	1,552,628	\$	1,663,081	\$	110,452	
Cust. Demand	-					\$	2,166,773	\$	2,166,773	\$	-	
Stand-by Demand (Cr	p-2C)					\$		\$		\$		
Rkvah Energy	•					\$	(90,665)	\$	(90,665)			
Load Factor Energy C	Credit					\$	(942,977)	\$	(942,977)	\$		
Check Total						\$	55,515,890	_	57,666,624	_	2,150,734	4%
CHECK TOTAL						φ	55,515,690	φ	57,000,024	φ	2,100,734	470

Exhibit 7 (BEP), Schedule 6 Docket 6680-UR-117 Wisconsin Power and Light Company Page 19 of 21

Class	Billing Unit Type	Test Year Billing Units	Present Rate	Proposed Rate	Present Revenue	s Proposed Revenues	Increase (Decrease) \$1,000's	Increase (Decrease) %
Streetlighting Service (Ms-1)						•		
Fixture Rate Change Factor								
Horizontal Mast Arm	Fixture	2,866	\$ 99.20	\$ 108.62	\$ 284,307	\$ 311,305	\$ 26,998	
Horizontal Bracket	Fixture	27,512	\$ 75.10	\$ 82.23	\$ 2,066,151	\$ 2,262,312	\$ 196,161	
Aluminum Pole	Fixture	1,072	\$ 138.20	\$ 151.33	\$ 148,150	\$ 162,226	\$ 14,075	
Aluminum Pole - Pole Up	Fixture	2	\$ 56.80	\$ 62.20	\$ 114	\$ 124	\$ 11	
Aluminum Pole - Pole & F	Fixture	-	\$ 36.10	\$ 39.53	\$ -	\$ -	\$ -	
Concrete Pole	Fixture	4,027	\$ 218.50	\$ 239.26	\$ 879,900	\$ 963,500	\$ 83,601	
Concrete Pole - Pole Upfi	Fixture	89	\$ 56.80	\$ 62.20	\$ 5,055	\$ 5,536	\$ 481	
Concrete Pole - Pole & Fi	Fixture	299	\$ 36.10	\$ 39.53	\$ 10,794	\$ 11,819	\$ 1,026	
Energy Rate Change Factor		-	0.0%	0.0%				
	Energy Summer	12,082,000					\$ 66,934	
	Energy Non-Summer	27,824,000	\$ 0.05833	\$ 0.06387	\$ 1,622,974	\$ 1,777,119	\$ 154,145	
	FAC Summer	12,082,000	\$ -	\$ -	\$ -	\$ -	\$ -	
	FAC Non-Summer	27,824,000	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Ms-1					\$ 5,722,188	\$ 6,265,618	\$ 543,430	
Fixture Charge					\$ 3,394,471	\$ 3,716,822	\$ 322,351	
Energy Summer					\$ 704,743	\$ 771,677	\$ 66,934	
Energy Non-Summer					\$ 1,622,974	\$ 1,777,119	\$ 154,145	
FAC Summer					\$ -	\$ -	\$ -	
FAC Non-Summer					\$ -	\$ -	\$ -	
Check Total					\$ 5,722,188	\$ 6,265,618	\$ 543,430	9%
Deorative Lighting (Ms-2)								
Fixture Rate Change Factor								
70W Single	Fixture	1,668			\$ 28,773			
70W Double	Fixture	408	\$ 25.98	\$ 28.45	\$ 10,600	\$ 11,608	\$ 1,008	
Energy Rate Change Factor								
	Energy Summer	24,000		\$ 0.06387	\$ 1,400			
	Energy Non-Summer	53,000		\$ 0.06387	\$ 3,091		\$ 294	
	FAC Summer	24,000		\$ -	\$ -	\$ -	\$ -	
	FAC Non-Summer	53,000	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Ms-2					\$ 43,864		\$ 4,170	
Fixture Charge					\$ 39,373			
Energy Summer					\$ 1,400		\$ 133	
Energy Non-Summer					\$ 3,091		\$ 294	
FAC Summer					\$ -	\$ -	\$ -	
FAC Non-Summer					\$ -	\$ -	\$ -	
Check Total					\$ 43,864	\$ 48,034	\$ 4,170	10%

Wisconsin Power & Light Company Present and Proposed Rates Detail 6680-UR-117

Class	T Billing Unit Type	est Year Billing Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	Increase (Decrease) \$1,000's	Increase (Decrease) %
Area Lighting (Ms-3)	Dilling Offic Type	Offits	i resent ivate	1 Toposed Ivale	i resent ivevenues	1 Toposed Neverlues	ψ1,000 3	(Decrease) /
Fixture Rate Change Factor								
100W Existing Wood Pole	Fixture	16,284	\$ 11.43	\$ 12.52	\$ 186,126	\$ 203.876	\$ 17,750	
150W Existing Wood Pole	Fixture	12,216	\$ 12.82	\$ 14.04	\$ 156,609		\$ 14,904	
250W Existing Wood Pole	Fixture	3,792	\$ 16.16	\$ 17.70	\$ 61,279		\$ 5,840	
250W Existing Wood Pole	Fixture	12,660	\$ 17.56	\$ 19.23	\$ 222,310		\$ 21,142	
400W Existing Wood Pole	Fixture	22,368	\$ 19.38	\$ 21.22	\$ 433,492		\$ 41,157	
100W New Wood Pole Ro	Fixture	144	\$ 20.89	\$ 22.87	\$ 3,008		\$ 285	
150W New Wood Pole Ro	Fixture	396	\$ 22.19	\$ 24.30	\$ 8,787	\$ 9,623	\$ 836	
250W New Wood Pole Ro	Fixture	288	\$ 25.52	\$ 27.94	\$ 7,350	\$ 8,047	\$ 697	
250W New Wood Pole FI	Fixture	660	\$ 27.02	\$ 29.59	\$ 17,833	\$ 19,529	\$ 1,696	
400W New Wood Pole FI	Fixture	1,992	\$ 28.86	\$ 31.60	\$ 57,489	\$ 62,947	\$ 5,458	
100W New Decorative Pc	Fixture	2,496	\$ 23.58	\$ 25.82	\$ 58,856	\$ 64,447	\$ 5,591	
150W New Decorative Pc	Fixture	3,300	\$ 24.87	\$ 27.23	\$ 82,071	\$ 89,859	\$ 7,788	
250W New Decorative Pc	Fixture	1,188	\$ 27.56	\$ 30.18	\$ 32,741	\$ 35,854	\$ 3,113	
250W New Decorative Pc	Fixture	2,220	\$ 29.49	\$ 32.29	\$ 65,468		\$ 6,216	
400W New Decorative Pc	Fixture	2,652	\$ 31.54	\$ 34.54	\$ 83,644		\$ 7,956	
100W Existing Wood Pole	Fixture	660	\$ 20.14	\$ 22.05	\$ 13,292		\$ 1,261	
150W Existing Wood Pole	Fixture	912	\$ 20.89	\$ 22.87	\$ 19,052		\$ 1,806	
250W Existing Wood Pole	Fixture	300	\$ 23.91	\$ 26.18	\$ 7,173		\$ 681	
250W Existing Wood Pole	Fixture	324	\$ 25.19	\$ 27.58	\$ 8,162		\$ 774	
400W Existing Wood Pole	Fixture	768	\$ 27.56	\$ 30.18	\$ 21,166	\$ 23,178	\$ 2,012	
100W New Wood Pole Ro	Fixture		\$ 29.49	\$ 32.29	\$ 354		\$ 34	
150W New Wood Pole Ro	Fixture	72	\$ 30.47	\$ 33.36	\$ 2,194		\$ 208	
250W New Wood Pole Ro	Fixture	·	\$ 33.26	\$ 36.42	\$ -	\$ -	\$ -	
250W New Wood Pole Fl	Fixture	48	\$ 34.67	\$ 37.96	\$ 1,664		\$ 158	
400W New Wood Pole Fl	Fixture	240	\$ 37.14	\$ 40.67	\$ 8,914	\$ 9,761	\$ 847	
70W Upfront Concrete/Fil	Fixture	228	\$ 22.19	\$ 24.30	\$ 5,059	\$ 5,540	\$ 481	
70W New Concrete Pole	Fixture Fixture	1,752 492	\$ 24.55 \$ 24.55	\$ 26.88 \$ 26.88	\$ 43,012		\$ 4,082	
70W New Fiberglass Pole	Fixture	756	\$ 24.87		\$ 12,079 \$ 18,802		\$ 1,146	
150W Upfront Concrete/F 150W New Concrete Pole	Fixture	360	\$ 24.67 \$ 37.57	\$ 27.23 \$ 41.14	\$ 18,802 \$ 13,525		\$ 1,784 \$ 1,285	
150W New Fiberglass Po	Fixture	216	\$ 34.98	\$ 38.30	\$ 7.556		\$ 717	
70W Upfront Concrete/Fil	Fixture	108	\$ 19.38	\$ 21.22	\$ 2.093		\$ 199	
70W New Concrete Pole	Fixture	828	\$ 20.57	\$ 22.52	\$ 17,032		\$ 1,615	
70W New Fiberglass Pole	Fixture	2,760	\$ 20.57	\$ 22.52	\$ 56,773		\$ 5,382	
150W Upfront Concrete/F	Fixture	108	\$ 20.89	\$ 22.87	\$ 2,256		\$ 214	
150W New Concrete Pole	Fixture	36	\$ 32.95	\$ 36.08	\$ 1,186		\$ 113	
150W New Fiberglass Po	Fixture	324	\$ 30.14	\$ 33.00	\$ 9,765		\$ 927	
250W Upfront Pole Down	Fixture	480	\$ 23.58	\$ 25.82	\$ 11,318		\$ 1,075	
250W Upfront Downlight	Fixture		\$ 23.58	\$ 25.82	\$ -	\$ -	\$ -	
250W New Pole Downligh	Fixture	360	\$ 39.93	\$ 43.72	\$ 14,375	\$ 15,739	\$ 1,364	
400W Upfront Pole Down	Fixture	540	\$ 24.87	\$ 27.23	\$ 13,430	\$ 14,704	\$ 1,274	
400W Upfront Downlight	Fixture	-	\$ 24.87	\$ 27.23	\$ -	\$ -	\$ -	
400W New Pole Downligh	Fixture	636	\$ 46.28	\$ 50.68	\$ 29,434	\$ 32,232	\$ 2,798	
250W Upfront Pole Metal	Fixture	96	\$ 26.28	\$ 28.78	\$ 2,523		\$ 240	
250W Upfront Metal Halic	Fixture	-	\$ 26.28	\$ 28.78	\$ -	\$ -	\$ -	
250W New Pole Metal Ha	Fixture	264	\$ 42.62	\$ 46.67	\$ 11,252	\$ 12,321	\$ 1,069	
400W Upfront Pole Metal	Fixture	708	\$ 27.56	\$ 30.18	\$ 19,512		\$ 1,855	
400W Upfront Metal Halic	Fixture	-	\$ 27.56	\$ 30.18	\$ -	\$ -	\$ -	
400W New Pole Metal Ha	Fixture	420	\$ 49.08	\$ 53.74	\$ 20,614	\$ 22,571	\$ 1,957	
150W Existing Wd Pole Rdwy C		24	\$ 24.87	\$ 27.23	\$ 597		\$ 57	
100W New Dec Pole Rdwy Oho		12	\$ 27.56	\$ 30.18	\$ 331		\$ 31	
250W New Dec Pole Rdwy Oho		12	\$ 29.49	\$ 32.29	\$ 354		\$ 34	
400W New Dec Pole Rdwy Oho		12	\$ 31.54	\$ 34.54	\$ 378		\$ 36	
FAC Fixture Charge	Fixture	97,464	\$ -	\$ -	\$ -	\$ -	\$ -	
FAC Fixture Charge Intptl	Fixture	48	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Rate Change Factor	_		_	_	_	_	\$ -	
All Ms-3 Types	Energy Summer		\$ -	\$ -	\$ -	\$ -	\$ -	
	Energy Non-Summer	6,354,000	8 -	\$ -	\$ -	\$ -	\$ -	

Exhibit 7 (BEP), Schedule 6 Docket 6680-UR-117 Wisconsin Power and Light Company Page 21 of 21

Wisconsin Power & Light Company Present and Proposed Rates Detail 6680-UR-117

Class	Billing Unit Type	Test Year Billing Units	Present Rate	Proposed Rate	Pr	esent Revenues	Pro	posed Revenues	:	Increase (Decrease) \$1,000's	Increase (Decrease) %
Total Ms-3					\$	1,872,289	\$	2,050,233		177,944	
Fixture Charge					\$	1,872,289	\$	2,050,233		177,944	
FAC Fixture Charge					\$	-	\$	-	\$	-	
Energy Summer					\$	-	\$	-	\$	-	
Energy Non-Summer					\$	-	\$	-	\$	-	
Check Total					\$	1,872,289	\$	2,050,233	\$	177,944	10%
Traffic Signal Service (Mz-1)											
Customer Charge Change Fac											
1 Ph Sec	Customer	186,150	\$ 0.1670	\$ 0.1862	\$	31,087	\$	34,661	\$	3,574	
Energy Rate Change Factor											
	Energy Summer	769,000		\$ 0.11265		77,692		86,628		8,936	
	Energy Non-Summer	1,769,000		\$ 0.10183	\$	161,563	\$	180,137		18,575	
	FAC Summer	769,000		\$ -	\$	-	\$	-	\$	-	
	FAC Non-Summer	1,769,000	\$ -	\$ -	\$		\$		\$		
Total Mz-1					\$	270,342	\$		\$	31,084	
Customer Charge					\$	31,087	\$	34,661		3,574	
Energy Summer					\$	77,692	\$	86,628		8,936	
Energy Non-Summer					\$	161,563	\$	180,137		18,575	
FAC Summer					\$	-	\$	-	\$	-	
FAC Non-Summer					\$		\$	-	\$	-	
Check Total					\$	270,342	\$	301,426	\$	31,084	11%
Civil Defense and Fire Sirens (											
Customer Charge Change Fac											
1 Ph Sec	Customer		\$ 0.0401	\$ 0.0447		761			\$	87	
3 Ph Sec	Customer	36,135	\$ 0.1542	\$ 0.1719		5,572	\$	6,213		641	
3 Ph Sec - Additional 10 I	Customer	-	\$ 0.0404	\$ 0.0451	\$	-	\$	-	\$	-	
Total Mz-2					\$	6,333	\$	7,061	\$	728	
Customer Charge					\$	6,333	\$	7,061	\$	728	
Check Total					\$	6,333	\$	7,061	\$	728	11%
Non-Standard Lighting Service											
1 Ph Sec Energy Rate Change Factor	Service Charge				\$	38,641	\$	38,641	\$	-	
o, g	Energy Summer	57,000	\$ 0.06043	\$ 0.06617	\$	3,445	\$	3,772	\$	327	
	Energy Non-Summer	130,000	\$ 0.06043	\$ 0.06617	\$	7,856	\$	8,602	\$	746	
	FAC Summer	57,000	\$ -	\$ -	\$	-	\$	-	\$	-	
	FAC Non-Summer	130,000	\$ -	\$ -	\$	-	\$	-	\$	-	
Total NL-1					\$	49,941	\$	51,014	\$	1,073	
Service Charge					\$	38,641	\$	38,641		,0.0	
Energy Summer					\$	3,445	\$	3,772		327	
Energy Non-Summer					\$	7,856	\$	8,602		746	
FAC Summer					\$	-	\$	-	\$	-	
FAC Non-Summer					\$	-	\$	-	\$	-	
Check Total					\$	49.941	\$	51,014		1,073	2%
					-	,	-	2.,011	-	.,	=70

Wisconsin Power and Light Company Development of Industrial Interruptible Demand Credit

	Cp-1B: Secondary Instantaneous	Cp-1A: Secondary 1 Hr. Notice	Cp-1B: Primary Instantaneous	Cp-1A: Primary 1 Hr. Notice	Cp-2B: Transm. Instantaneous	Cp-2A Transm. 1 Hr. Notice	
Annual Capacity Cost per kW X Reserve Factor X Loss Adjustment = Subtotal X Coincidence Factor = Annual Avoided Cost of Capacity x Response Time Value Factor = Annual Avoided Value of Capacity	\$58.50 1.18 1.1038 \$76.20 80.0% \$60.96 1.00	\$60.96 0.82 \$49.98	\$58.50 1.18 1.0688 \$73.78 80.0% \$59.02 1.00	\$59.02 0.82 \$48.40	\$58.50 1.18 1.0341 \$71.38 80.0% \$57.11 1.00	\$57.11 0.82 \$46.83	
Non-Seasonal Billing Credit Annual Avoided Value of Capacity / 12 Months = Monthly Avoided Cost	\$60.96 12 \$ 5.08	\$49.98 12 \$ 4.17	\$59.02 12 \$ 4.92	\$48.40 12 \$ 4.03	\$57.11 12 \$ 4.76	\$46.83 12 \$ 3.90	
= Proposed Billing Credit	\$5.08	\$4.17	\$4.92	\$4.03	\$4.76	\$3.90	
Previous Discount Billed volumes	\$4.92 142,056	\$4.03 105,989	\$4.80 383,955	\$3.93 596,058	\$4.76 520,928	\$3.90 237,492	1,986,478
Previous Credit Proposed Credit	\$698,914 \$721,643	\$427,137 \$441,975	\$1,841,832 \$1,889,059	\$2,342,062 \$2,402,115	\$2,479,616 \$2,479,616	\$926,220 \$926,220	8,715,782 8,860,629

#### Notes:

^{1.} Annual Capacity Cost per kW based on avoided cost of CT; avoided capacity of \$58.50 maintains existing Cp-2 interruptible discount.

Capacity market is expected to remain soft due to the significant reductions in load, per WPL Bulk Trading. Credit level generally remains unchanged for pricing stability.

^{2.} Response Time Value Factor reflects estimated value difference between instanteous and one-hour notice response. 6680-UR-111 base rates set the ratio of Cp-1 one-hour to instantaneous at .833, and set the ratio of Cp-2 one-hour to instantaneous at .807.

# Wisconsin Power and Light Company Parallel Generation Buyback Rates Docket 6680-UR-117

## 1. Avoided Marginal Energy Costs:

On-Peak Off-Peak

Price per kWh: \$0.0526 \$0.0320

2. On-Peak Energy Rate
Marginal Energy Cost
X Loss Factor
Cost at Generator/kWh

Trai	nsmissioi	Dis	stribution	Se	econdary
\$	0.0526	\$	0.0526	\$	0.0526
	1.0288		1.0542		1.0273
\$	0.0541	\$	0.0555	\$	0.0540
\$	0.0320	\$	0.0320	\$	0.0320
	1.0288		1.0542		1.0273
\$	0.0329	\$	0.0337	\$	0.0329

3. Off-Peak Energy Rate
Marginal Energy Cost
X Loss Factor
Total Off-Peak Rate

4. Average Rate \$ 0.0416 \$ 0.0426 \$ 0.0415 41% on-peak 59% off-peak

NOTE: Above analysis supports rates lower than existing levels. WPL's rate design proposes to leave the current levels unchanged for rate stability purposes.

Wisconsin Power & Light Company Hourly LMP Energy Pricing Relationship 6680-UR-117 Forecasted 2010

	Avg Weekday	/ LMP	Avg Weeken	d LMP	Average Pri	ces o	during Pea	ak I	Periods		% relationshi	p to 14-hou	rschedule	
Hour	Summer	Non-Summer	Summer	Non-Summer			-					-		
Ending	Schedule	Schedule	Schedule	Schedule	8am-10pm						8am-10pm			
5 \$	23.16 \$	28.59 \$	15.96 \$	20.69	•		Summer		Non-Summer	Annual	·	Summer	Non-Summer	Annual
6 \$	27.94 \$	36.89 \$	16.45 \$	22.21	on-peak	\$	63.65	\$	46.99	\$ 52.60	on-peak	100%	100%	100%
7 \$	28.71 \$	38.32 \$	18.46 \$	25.69	off-peak	\$	30.93	\$	32.50	\$ 31.98	off-peak	100%	100%	100%
8 \$	40.41 \$	49.86 \$	22.06 \$	29.77	all hours	\$	44.69	\$	38.52	\$ 40.58	all hours	100%	100%	100%
9 \$	48.44 \$	50.59 \$	27.48 \$	33.92										
10 \$	55.52 \$	50.09 \$	33.12 \$	36.28	8am-8pm						8am-8pm			
11 \$	63.05 \$	50.21 \$	36.93 \$	36.16			summer		non-summer	annual	·	Summer	Non-Summer	Annual
12 \$	67.36 \$	48.34 \$	39.60 \$	35.29	on-peak	\$	65.45	\$	47.79	\$ 53.74	on-peak	103%	102%	102%
13 \$	68.31 \$	44.37 \$	40.15 \$	33.40	off-peak	\$	32.99	\$	33.39	\$ 33.26	off-peak	107%	103%	104%
14 \$	72.93 \$	44.13 \$	40.60 \$	31.91	all hours	\$	44.69	\$	38.52	\$ 40.58	all hours	100%	100%	100%
15 \$	72.43 \$	41.32 \$	40.50 \$	30.65										
16 \$	71.94 \$	39.86 \$	41.27 \$	30.99	9am-9pm						9am-9pm			
17 \$	71.02 \$	44.10 \$	43.76 \$	34.79			summer		non-summer	annual		Summer	Non-Summer	Annual
18 \$	69.87 \$	52.67 \$	45.91 \$	41.63	on-peak	\$	66.10	\$	47.47	\$ 53.75	on-peak	104%	101%	102%
19 \$	65.22 \$	55.53 \$	45.86 \$	44.02	off-peak	\$	32.62	\$	33.56	\$ 33.25	off-peak	105%	103%	104%
20 \$	59.32 \$	52.22 \$	44.13 \$	43.26	all hours	\$	44.69	\$	38.52	\$ 40.58	all hours	100%	100%	100%
21 \$	56.25 \$	46.83 \$	42.47 \$	40.25										
22 \$	49.40 \$	37.54 \$	40.05 \$	35.56	10am-10pm						10am-10pm			
23 \$	49.65 \$	42.35 \$	30.64 \$	29.15			summer		non-summer	annual		Summer	Non-Summer	Annual
24 \$	35.01 \$	33.66 \$	24.26 \$	24.96	on-peak	\$	65.59	\$	46.43	\$ 52.89	on-peak	103%	99%	101%
1 \$	27.80 \$	29.15 \$	20.13 \$	22.89	off-peak	\$	32.91	\$	34.14	\$ 33.73	off-peak	106%	105%	105%
2 \$	24.46 \$	27.09 \$	18.00 \$	21.32	all hours	\$	44.69	\$	38.52	\$ 40.58	all hours	100%	100%	100%
3 \$	22.91 \$	26.48 \$	16.81 \$	20.58										
4 \$	22.07 \$	26.49 \$	16.15 \$	20.32										

### Wisconsin Power and Light Company Docket 6680-UR-117 General Service Customer Charge Guidance

		F	unctionalization	Customer	Volumetric
Distributio	n				
	Lines & Subs	\$	147,500,494	\$ -	\$ 147,500,494
	Meters	\$	16,678,058	\$ 16,678,058	\$ -
	Services	\$	13,281,185	\$ 13,281,185	\$ -
	Streetlighting	\$	-	\$ -	\$ -
	Transformers	\$	32,360,702	\$ 18,622,069	\$ 13,738,633
Customer					
	Customer Acct.	\$	22,339,809	\$ 19,784,636	\$ 2,555,173
	Customer Service	\$	25,416,107	\$ 10,002,693	\$ 15,413,414
TOTAL		\$	257,576,355	\$ 78,368,641	\$ 179,207,714
	ustomer Billings		5,419,014	\$ 14.46	
Usage (kV	Vh)		4,574,021,000		\$ 0.03918

Notes: For Transformers, costs allocated on customer basis in Class Cost of Service are assigned to customer charge recovery.

For Customer Accounting, uncollectible expenses (Acct. 904) and Other Expenses (taxes, regulatory amortization) are assigned to volumetric.

For Customer Service, conservation expenses (Acct 908.2) and Other Expenses (taxes, regulatory amortization) are assigned to volumetric.

Detailed analysis considered 3-phase, primary, and other rate class service variations within the general service group, and confirmed that those items create negligible differences from this general analysis result.

Wisconsin Power and Light Company Functional Off-peak Cost Recovery Guidance Docket 6680-UR-117 Small Customer Rate Classes ("General")

		Example A	Example B	Example C	Example D
1)	Customer and Distribution Revenue Rqmt:	\$ 257,576,355	\$ 257,576,355	\$ 257,576,355	\$ 257,576,355
2)	Total Energy Use (kWh)	4,574,021,000	4,574,021,000	4,574,021,000	4,574,021,000
3)	Customers * # of months	5,419,014	5,419,014	5,419,014	5,419,014
4)	Daily Customer Charge	\$ 0.2522	\$ 0.2837	\$ 0.4755	\$ 0.5425
5)	Monthly Customer Charge Equivilant	\$ 7.67	\$ 8.63	\$ 14.46	\$ 16.50
6)	Customer Charge Revenues	\$ 41,563,836	\$ 46,766,090	\$ 78,368,641	\$ 89,413,729
	Remaining Revenue Requirement (line 1				
7)	less line 6):	\$ 216,012,519	\$ 210,810,265	\$ 179,207,714	\$ 168,162,626
8)	Resulting \$/kWh	\$ 0.04723	\$ 0.04609	\$ 0.03918	\$ 0.03676
	Off-peak average variable fuels and				
9)	purchased power expenses	\$ 0.02052	\$ 0.02052	\$ 0.02052	\$ 0.02052
10)	Energy-related transmission expenses	\$ 0.00067	\$ 0.00067	\$ 0.00067	\$ 0.00067
11)	Losses	\$ 0.00168	\$ 0.00168	\$ 0.00168	\$ 0.00168
12)	Incremental off-peak expenses	\$ 0.02287	\$ 0.02287	\$ 0.02287	\$ 0.02287
10)	Off-peak Rate Floor (Line 8 + Line 12)	\$ 0.07010	\$ 0.06896	\$ 0.06205	\$ 0.05963

Notes: * Customer and Distribution Revenue Requirement is from Class Cost of Service Functionalization.

^{*} Example A shows the analysis assuming that the current customer charge does not change.

^{*} Example B shows the analysis at WPL's proposed customer charge level.

^{*} Example C shows levels assuming customer-allocated costs from class cost of service are collected in the customer charge. The customer charge includes metering and service expense, transformer-expense allocated on a customer basis, and customer service & accounting expenses that do not vary with customer usage. This does not include items such as uncollectibles and conservation-related expenses.

^{*} Example D shows levels for customer charge assuming off-peak rate remains approximately equal to current levels.

^{*} Analysis does not consider additional production-related costs that could be collected with indifference to time of use.

^{*} Detailed analysis of Example A considered 3-phase, primary, and other rate class service variations, and confirmed that those items create negligible differences from this general analysis result.

\$ 0.0052

\$ 0.0214

#### Wisconsin Power and Light Company Second Nature Premium Calculation 6680-UR-117 TY2010

#### **Renewable Resource Expenses**

**Total Incremental Costs:** 

				Porfolio		
		\$/kWh	<u>kWh</u>	<u>%</u>		
Landfill Gas	\$	0.0396	1,544,732	6.24%		
Biogas	\$	0.0900	686,547	2.78%		
Wind	\$	0.0418	22,055,337	89.16%		
Solar	\$	0.0930	6,179	0.02%		
Addt'l ART Solar	\$	0.2500	444,600	1.80%		
Addit Air Cold	Ψ	0.2000	24,737,395	1.0070		
			24,737,333			
Weighted-Average Renewable Resource	Evnense	(\$/kWh).			\$	0.0467
Weighted-Average Kenewabie Kesource	Lxpelise	<del>Σ (Ψ/ΚΨΙΙ).</del>			Ψ	0.0407
System Production Costs						
		Energy	<u>Demand</u>	<u>Total</u>		
Costs/kWh	\$	0.0265	\$ 0.0111	0.0376		
2N Source Capacity Factor			36%			
Avoided Cost/kWh	\$	0.0265	\$ 0.0040 \$	0.0305		
Estimated Avoided Non-Renewable Sup	ply Costs	s (\$/kWh):			\$	0.0305
Incremental Renewable Resource Cost:					\$	0.0163
Additional Dragram Admin Com	000001		¢ 420.422			
Additional Program Admin. Exp			\$ 128,132			
Forecasted TY Renewable Sale	es (kvvn):		24,737,395			

Note: Second Nature benefits include waiver of fuel adjustments; benefit not factored into the above.

Avoided Energy and Capacity costs from WPL's filed proposed revenue request.

Proposed premium rounded for administrative simplicity of 25%, 50% and 100% partcipation levels. Second Nature is a program for customer wish to contribute to the procurement of renewable resources.

Additional Program Admin. Expenses/kWh:

# Wisconsin Power and Light Company ACT 141 Revenues Allocation and Cap Summary

				TY 2010					
	MWH	ACT 141 Designation	on (MWH)	\$ Contribution	\$ Contribution	\$ Contribution	%	Implied	Embedded
Rate	Sales	Large (Capped)	Non-Large	Сар	Non-Capped	Total	Total	Capped Rate	Rate
Gs-1	4,453,405	16,476	4,436,929	\$ 25,280	\$ 7,605,788	\$ 7,631,068	57.7% \$	0.00153	\$ 0.00171
Gs-3	77,974	400	77,574	\$ 453	\$ 132,977	\$ 133,430	1.0% \$	0.00113	\$ 0.00171
Gs-4	1,824	-	1,824	\$ _	\$ 3,127	\$ 3,127	0.0%		\$ 0.00171
<u>Gw-1</u>	30,920	<u> </u>	30,920	\$ -	\$ 53,003	\$ 53,003	0.4%		\$ 0.00171
SubTotal	4,564,123	16,876	4,547,247	\$ 25,733	\$ 7,794,895	\$ 7,820,628	59.1% \$	0.00152	\$ 0.00171
Rw-1	7,345	2,568	4,777	\$ 2,195	\$ 8,189	\$ 10,384	0.1% \$	0.00085	\$ 0.00171
Rw-3	2,553	-	2,553	\$ -	\$ 4,376	\$ 4,376	<u>0.0</u> %		\$ 0.00171
SubTotal	9,898	2,568	7,330	\$ 2,195	\$ 12,565	\$ 14,760	0.1% \$	0.00085	\$ 0.00171
Cg-2	1,104,228	43,418	1,060,810	\$ 48,327	\$ 1,106,107	\$ 1,154,434	8.7% \$	0.00111	\$ 0.00104
Cp-1	3,333,831	1,946,860	1,386,971	\$ 1,916,216	\$ 1,446,196	\$ 3,362,412	25.4% \$	0.00098	\$ 0.00104
Cp-2	894,542	656,681	237,861	\$ 581,165	\$ 248,018	\$ 829,183	6.3% \$	0.00089	\$ 0.00104
Other	51,823	-	51,823	\$ -	\$ 54,036	\$ 54,036	0.4%		\$ 0.00104
Retail Total	9,958,446	2,666,403	7,292,043	\$ 2,573,636	\$ 10,661,817	\$ 13,235,453	100%		

Non-Capped R	ate De	evelopment					
		Act 141 Rqmt.	Allocation	Capped \$	Non-Capped \$	Non-Capped Rate	Implied Capped Rate
Total	\$	13,235,453.00					
GS Classes	\$	7,835,388.18	59.2%	\$ 27,928	\$ 7,807,460.18	\$ 0.00171 \$	0.00144
Non-GS	\$	5,400,064.82	40.8%	\$ 2,545,708	\$ 2,854,356.82	\$ 0.00104 \$	0.00096

Check Residenti	al A	Allocation to Total ACT 141	Check Residential Allocation to Total ACT 141													
Residential		Non-capped	Residential	% of Act 141												
mWh		Rate	Collection													
3,079,474	\$	0.00171 \$	5,265,901	39.8%												

Notes: Focus On Energy Budget for approximate spending is 40% residential, 60% non-residential.

The General Service rate includes Residential, Farm, and Small Commercial and Industrial customers.

Capped usage and ACT 141 obligation estimate based on 2008 usage data, and adjusted for known customer reductions.

	GENERAL SERVICE (GS-1) RATE SCHEDULE													
		ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMN	IER \$/kWh			
MONTHLY	MONTHI	_Y BILL	INCR	REASE	MONT	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCREASE			
KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT		
100	\$0.1816	\$0.2042	\$0.0226	12.44%	\$0.1882	\$0.2117	\$0.0234	12.44%	\$0.1782	\$0.2004	\$0.0222	12.44%		
250	\$0.1355	\$0.1524	\$0.0169	12.44%	\$0.1422	\$0.1599	\$0.0177	12.44%	\$0.1322	\$0.1487	\$0.0165	12.44%		
500 750	\$0.1202 \$0.1151	\$0.1352 \$0.1294	\$0.0150 \$0.0143	12.44% 12.44%	\$0.1269 \$0.1218	\$0.1427 \$0.1369	\$0.0158 \$0.0151	12.44% 12.44%	\$0.1169 \$0.1118	\$0.1314 \$0.1257	\$0.0145 \$0.0139	12.44% 12.44%		
1,000	\$0.1125	\$0.1265	\$0.0140	12.44%	\$0.1192	\$0.1340	\$0.0148	12.44%	\$0.1092	\$0.1228	\$0.0136	12.44%		
1,500	\$0.1100	\$0.1237	\$0.0137	12.44%	\$0.1166	\$0.1312	\$0.0145	12.44%	\$0.1066	\$0.1199	\$0.0133	12.44%		
2,000	\$0.1087	\$0.1222	\$0.0135	12.44%	\$0.1154	\$0.1297	\$0.0143	12.44%	\$0.1054	\$0.1185	\$0.0131	12.44%		
2,500	\$0.1079	\$0.1214	\$0.0134	12.44%	\$0.1146	\$0.1289	\$0.0143	12.44%	\$0.1046	\$0.1176	\$0.0130	12.44%		
3,000 5,000 7,500 10,000	\$0.1074 \$0.1064 \$0.1059 \$0.1056	\$0.1208 \$0.1196 \$0.1191 \$0.1188	\$0.0134 \$0.0132 \$0.0132 \$0.0131	12.44% 12.44% 12.44% 12.44%	\$0.1141 \$0.1131 \$0.1126 \$0.1123	\$0.1283 \$0.1271 \$0.1266 \$0.1263	\$0.0142 \$0.0141 \$0.0140 \$0.0140	12.44% 12.44% 12.44% 12.44%	\$0.1041 \$0.1031 \$0.1026 \$0.1023	\$0.1170 \$0.1159 \$0.1153 \$0.1150	\$0.0129 \$0.0128 \$0.0128 \$0.0127	12.44% 12.44% 12.44% 12.44%		

WISCONSIN POWER AND LIGHT COMPANY COMPARISON OF ANNUAL BILLS PRESENT VS PROPOSED RATES GS-3 14-Hour On-peak Option

			GE	NERAL SER	VICE TIME-O	F-DAY (GS-3)	RATE SCHE	DULE (40%	On-peak Use	<del>)</del>		
1		ANNUAL	\$/kWh			SUMMER	\$/kWh		-	NON-SUMM	IER \$/kWh	
MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTI	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCF	REASE
KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1768	\$0.1989	\$0.0221	12.50%	\$0.1795	\$0.2018	\$0.0223	12.42%	\$0.1755	\$0.1975	\$0.0220	12.54%
250	\$0.1308	\$0.1472	\$0.0164	12.52%	\$0.1334	\$0.1500	\$0.0166	12.41%	\$0.1295	\$0.1458	\$0.0163	12.57%
500	\$0.1155	\$0.1299	\$0.0145	12.53%	\$0.1181	\$0.1327	\$0.0147	12.41%	\$0.1142	\$0.1285	\$0.0144	12.59%
750	\$0.1104	\$0.1242	\$0.0138	12.53%	\$0.1130	\$0.1270	\$0.0140	12.40%	\$0.1090	\$0.1228	\$0.0137	12.59%
1,000	\$0.1078	\$0.1213	\$0.0135	12.53%	\$0.1104	\$0.1241	\$0.0137	12.40%	\$0.1065	\$0.1199	\$0.0134	12.60%
1,500	\$0.1052	\$0.1184	\$0.0132	12.53%	\$0.1079	\$0.1212	\$0.0134	12.40%	\$0.1039	\$0.1170	\$0.0131	12.60%
2,000	\$0.1040	\$0.1170	\$0.0130	12.53%	\$0.1066	\$0.1198	\$0.0132	12.40%	\$0.1027	\$0.1156	\$0.0129	12.60%
2,500	\$0.1032	\$0.1161	\$0.0129	12.53%	\$0.1058	\$0.1189	\$0.0131	12.40%	\$0.1019	\$0.1147	\$0.0128	12.60%
3,000	\$0.1027	\$0.1156	\$0.0129	12.53%	\$0.1053	\$0.1184	\$0.0131	12.40%	\$0.1014	\$0.1142	\$0.0128	12.61%
5,000	\$0.1017	\$0.1144	\$0.0127	12.54%	\$0.1043	\$0.1172	\$0.0129	12.40%	\$0.1004	\$0.1130	\$0.0127	12.61%
7,500	\$0.1012	\$0.1138	\$0.0127	12.54%	\$0.1038	\$0.1166	\$0.0129	12.40%	\$0.0998	\$0.1124	\$0.0126	12.61%
10,000	\$0.1009	\$0.1135	\$0.0126	12.54%	\$0.1035	\$0.1164	\$0.0128	12.40%	\$0.0996	\$0.1121	\$0.0126	12.61%
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			GE	NERAL SER	VICE TIME-O	F-DAY (GS-3)	RATE SCHE	DULE (50%	On-peak Use	<del>!</del> )		
		ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	ER \$/kWh	
MONTHLY	MONTHI	_Y BILL	INCR	EASE	MONTI	HLY BILL	INCRI	EASE	MONTH	ILY BILL	INCR	EASE
KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1893	\$0.2116	\$0.0224	11.82%	\$0.1925	\$0.2151	\$0.0226	11.74%	\$0.1876	\$0.2099	\$0.0223	11.86%
250	\$0.1432	\$0.1599	\$0.0166	11.62%	\$0.1465	\$0.1634	\$0.0169	11.51%	\$0.1416	\$0.1581	\$0.0165	11.67%
500	\$0.1279	\$0.1426	\$0.0147	11.52%	\$0.1312	\$0.1461	\$0.0150	11.40%	\$0.1262	\$0.1409	\$0.0146	11.57%
750	\$0.1228	\$0.1369	\$0.0141	11.48%	\$0.1261	\$0.1404	\$0.0143	11.36%	\$0.1211	\$0.1351	\$0.0140	11.54%
1,000	\$0.1202	\$0.1340	\$0.0138	11.46%	\$0.1235	\$0.1375	\$0.0140	11.34%	\$0.1186	\$0.1322	\$0.0137	11.52%
1,500	\$0.1177	\$0.1311	\$0.0135	11.43%	\$0.1209	\$0.1346	\$0.0137	11.32%	\$0.1160	\$0.1294	\$0.0133	11.50%
2,000	\$0.1164	\$0.1297	\$0.0133	11.42%	\$0.1197	\$0.1332	\$0.0135	11.30%	\$0.1147	\$0.1279	\$0.0132	11.48%
2,500	\$0.1156	\$0.1288	\$0.0132	11.42%	\$0.1189	\$0.1323	\$0.0134	11.30%	\$0.1140	\$0.1271	\$0.0131	11.48%
3,000	\$0.1151	\$0.1282	\$0.0131	11.41%	\$0.1184	\$0.1318	\$0.0134	11.29%	\$0.1135	\$0.1265	\$0.0130	11.47%
5,000	\$0.1141	\$0.1271	\$0.0130	11.40%	\$0.1174	\$0.1306	\$0.0132	11.28%	\$0.1124	\$0.1253	\$0.0129	11.46%
7,500	\$0.1136	\$0.1265	\$0.0129	11.40%	\$0.1169	\$0.1300	\$0.0132	11.28%	\$0.1119	\$0.1248	\$0.0128	11.46%
10,000	\$0.1133	\$0.1262	\$0.0129	11.40%	\$0.1166	\$0.1297	\$0.0131	11.27%	\$0.1117	\$0.1245	\$0.0128	11.46%

WISCONSIN POWER AND LIGHT COMPANY COMPARISON OF ANNUAL BILLS PRESENT VS PROPOSED RATES GS-3 12-Hour On-peak Option

Ī			GE	NERAL SER	VICE TIME-O	F-DAY (GS-3)	RATE SCHE	DULE (40%	On-peak Use	<del>)</del>		
ľ		ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	IER \$/kWh	
MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTI	HLY BILL	INCRI	EASE	MONTH	ILY BILL	INCF	REASE
KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1803	\$0.2038	\$0.0235	13.03%	\$0.1831	\$0.2068	\$0.0237	12.94%	\$0.1789	\$0.2023	\$0.0234	13.08%
250	\$0.1343	\$0.1520	\$0.0178	13.23%	\$0.1370	\$0.1550	\$0.0180	13.11%	\$0.1329	\$0.1506	\$0.0177	13.30%
500	\$0.1189	\$0.1348	\$0.0159	13.33%	\$0.1217	\$0.1377	\$0.0161	13.19%	\$0.1176	\$0.1333	\$0.0158	13.41%
750	\$0.1138	\$0.1290	\$0.0152	13.37%	\$0.1166	\$0.1320	\$0.0154	13.22%	\$0.1124	\$0.1276	\$0.0151	13.45%
1,000	\$0.1113	\$0.1262	\$0.0149	13.40%	\$0.1140	\$0.1291	\$0.0151	13.24%	\$0.1099	\$0.1247	\$0.0148	13.47%
1,500	\$0.1087	\$0.1233	\$0.0146	13.42%	\$0.1115	\$0.1262	\$0.0148	13.26%	\$0.1073	\$0.1218	\$0.0145	13.50%
2,000	\$0.1074	\$0.1219	\$0.0144	13.43%	\$0.1102	\$0.1248	\$0.0146	13.27%	\$0.1061	\$0.1204	\$0.0143	13.51%
2,500	\$0.1067	\$0.1210	\$0.0143	13.44%	\$0.1094	\$0.1239	\$0.0145	13.28%	\$0.1053	\$0.1195	\$0.0142	13.52%
•												
3,000	\$0.1062	\$0.1204	\$0.0143	13.44%	\$0.1089	\$0.1234	\$0.0145	13.28%	\$0.1048	\$0.1189	\$0.0142	13.52%
5,000	\$0.1051	\$0.1193	\$0.0141	13.45%	\$0.1079	\$0.1222	\$0.0143	13.29%	\$0.1038	\$0.1178	\$0.0140	13.54%
7,500	\$0.1046	\$0.1187	\$0.0141	13.46%	\$0.1074	\$0.1216	\$0.0143	13.29%	\$0.1032	\$0.1172	\$0.0140	13.54%
10,000	\$0.1044	\$0.1184	\$0.0140	13.46%	\$0.1071	\$0.1214	\$0.0142	13.29%	\$0.1030	\$0.1169	\$0.0139	13.54%
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			GE	NERAL SER	VICE TIME-O	F-DAY (GS-3)	RATE SCHE	DULE (50%	On-peak Use	<del>)</del>		
		ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	IER \$/kWh	
MONTHLY	MONTH	LY BILL	INCR	EASE	MONTI	HLY BILL	INCRI	EASE	MONTH	ILY BILL	INCR	EASE
KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1936	\$0.2172	\$0.0236	12.22%	\$0.1970	\$0.2209	\$0.0239	12.13%	\$0.1919	\$0.2154	\$0.0235	12.26%
250	\$0.1476	\$0.1655	\$0.0179	12.14%	\$0.1510	\$0.1692	\$0.0182	12.03%	\$0.1458	\$0.1636	\$0.0178	12.20%
500	\$0.1322	\$0.1482	\$0.0160	12.11%	\$0.1357	\$0.1519	\$0.0163	11.98%	\$0.1305	\$0.1464	\$0.0159	12.17%
750	\$0.1271	\$0.1425	\$0.0154	12.09%	\$0.1306	\$0.1462	\$0.0156	11.96%	\$0.1254	\$0.1406	\$0.0152	12.16%
1,000	\$0.1245	\$0.1396	\$0.0151	12.08%	\$0.1280	\$0.1433	\$0.0153	11.95%	\$0.1228	\$0.1378	\$0.0149	12.16%
1,500	\$0.1220	\$0.1367	\$0.0147	12.08%	\$0.1254	\$0.1404	\$0.0150	11.94%	\$0.1203	\$0.1349	\$0.0146	12.15%
2,000	\$0.1207	\$0.1353	\$0.0146	12.07%	\$0.1242	\$0.1390	\$0.0148	11.93%	\$0.1190	\$0.1334	\$0.0145	12.15%
2,500	\$0.1199	\$0.1344	\$0.0145	12.07%	\$0.1234	\$0.1381	\$0.0147	11.93%	\$0.1182	\$0.1326	\$0.0144	12.14%
3,000	\$0.1194	\$0.1339	\$0.0144	12.07%	\$0.1229	\$0.1375	\$0.0147	11.93%	\$0.1177	\$0.1320	\$0.0143	12.14%
5,000	\$0.1184	\$0.1327	\$0.0143	12.07%	\$0.1219	\$0.1364	\$0.0145	11.92%	\$0.1167	\$0.1309	\$0.0142	12.14%
7,500	\$0.1179	\$0.1321	\$0.0142	12.06%	\$0.1213	\$0.1358	\$0.0145	11.92%	\$0.1162	\$0.1303	\$0.0141	12.14%
10,000	\$0.1176	\$0.1318	\$0.0142	12.06%	\$0.1211	\$0.1355	\$0.0144	11.92%	\$0.1159	\$0.1300	\$0.0141	12.14%
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WISCONSIN POWER AND LIGHT COMPANY COMPARISON OF ANNUAL BILLS PRESENT VS PROPOSED RATES CG-2 Standard Option

						STAND	ARD COMME	RCIAL SERV	ICE (CG-2) F	RATE SCHE	DULE			
				ANNUAL	.\$/kWh			SUMMER	\$/kWh			NON-SUMM	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTHI	_Y BILL	INCR	EASE	MONTI	HLY BILL	INCR	EASE	MONTH	HLY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30% 50% 70% 90%	75 75 75 75 75	16,425 27,375 38,325 49,275 27,375	\$0.1024 \$0.0830 \$0.0746 \$0.0700 \$0.1018	\$0.1094 \$0.0888 \$0.0800 \$0.0750 \$0.1088	\$0.0070 \$0.0058 \$0.0053 \$0.0051 \$0.0070	6.84% 7.05% 7.17% 7.25% 6.85%	\$0.1137 \$0.0926 \$0.0836 \$0.0785 \$0.1131	\$0.1214 \$0.0991 \$0.0895 \$0.0842 \$0.1208	\$0.0077 \$0.0065 \$0.0060 \$0.0057 \$0.0077	6.76% 7.01% 7.15% 7.25%	\$0.0968 \$0.0781 \$0.0701 \$0.0657 \$0.0962	\$0.1035 \$0.0837 \$0.0752 \$0.0705 \$0.1028	\$0.0067 \$0.0055 \$0.0050 \$0.0048	6.89% 7.07% 7.18% 7.25% 6.91%
50% 70%	125 125	45,625 63,875	\$0.0826 \$0.0743	\$0.0884 \$0.0797	\$0.0058 \$0.0053	7.06% 7.18%	\$0.0922 \$0.0833	\$0.0987 \$0.0893	\$0.0065 \$0.0060	7.01% 7.16%	\$0.0778 \$0.0699	\$0.0833 \$0.0749	\$0.0055 \$0.0050	7.08% 7.19%
90%	125	82,125	\$0.0698	\$0.0748	\$0.0051	7.26%	\$0.0783	\$0.0840	\$0.0057	7.25%	\$0.0655	\$0.0702	\$0.0048	7.26%
30% 50% 70% 90%	200 200 200 200	43,800 73,000 102,200 131,400	\$0.1015 \$0.0824 \$0.0742 \$0.0697	\$0.1084 \$0.0882 \$0.0795 \$0.0747	\$0.0070 \$0.0058 \$0.0053 \$0.0051	6.86% 7.06% 7.18% 7.26%	\$0.1128 \$0.0920 \$0.0831 \$0.0782	\$0.1204 \$0.0985 \$0.0891 \$0.0839	\$0.0076 \$0.0065 \$0.0060 \$0.0057	6.78% 7.02% 7.16% 7.25%	\$0.0958 \$0.0776 \$0.0697 \$0.0654	\$0.1025 \$0.0831 \$0.0747 \$0.0701	\$0.0066 \$0.0055 \$0.0050 \$0.0047	6.91% 7.09% 7.19% 7.26%

WISCONSIN POWER AND LIGHT COMPANY COMPARISON OF ANNUAL BILLS PRESENT VS PROPOSED RATES CG-2TOD Commercial Time-of-Day, 14-Hour On-Peak Option

					CON	MERCIAL T	IME-OF-DAY	(CG-2TOD) F	RATE SCHE	DULE (40%	On-Peak kW	h)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	_Y BILL	INCR	EASE	MONTH	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30% 50% 70% 90% 30% 50%	75 75 75 75 75 125	16,425 27,375 38,325 49,275 27,375 45,625	\$0.0998 \$0.0803 \$0.0719 \$0.0673 \$0.0992 \$0.0799	\$0.1066 \$0.0859 \$0.0771 \$0.0722 \$0.1059 \$0.0855	\$0.0068 \$0.0056 \$0.0051 \$0.0049 \$0.0068 \$0.0056	6.81% 7.01% 7.14% 7.22% 6.82% 7.02%	\$0.1066 \$0.0855 \$0.0764 \$0.0714 \$0.1060 \$0.0851	\$0.1137 \$0.0913 \$0.0818 \$0.0765 \$0.1130 \$0.0910	\$0.0071 \$0.0059 \$0.0053 \$0.0051 \$0.0070 \$0.0058	6.62% 6.85% 6.99% 7.08% 6.63% 6.86%	\$0.0963 \$0.0777 \$0.0697 \$0.0652 \$0.0957 \$0.0773	\$0.1030 \$0.0832 \$0.0747 \$0.0700 \$0.1024 \$0.0828	\$0.0067 \$0.0055 \$0.0050 \$0.0048 \$0.0066 \$0.0055	6.92% 7.10% 7.22% 7.29% 6.93% 7.11%
70% 90% 30% 50% 70% 90%	125 125 200 200 200 200 200	63,875 82,125 43,800 73,000 102,200 131,400	\$0.0717 \$0.0671 \$0.0988 \$0.0797 \$0.0715 \$0.0670	\$0.0768 \$0.0719 \$0.1056 \$0.0853 \$0.0766 \$0.0718	\$0.0051 \$0.0048 \$0.0067 \$0.0056 \$0.0051 \$0.0048	7.14% 7.22% 6.83% 7.03% 7.15% 7.23%	\$0.0762 \$0.0712 \$0.1057 \$0.0849 \$0.0760 \$0.0711	\$0.0815 \$0.0763 \$0.1127 \$0.0907 \$0.0814 \$0.0761	\$0.0053 \$0.0050 \$0.0070 \$0.0058 \$0.0053 \$0.0050	7.00% 7.09% 6.63% 6.86% 7.00% 7.09%	\$0.0694 \$0.0650 \$0.0954 \$0.0771 \$0.0693 \$0.0649	\$0.0744 \$0.0698 \$0.1020 \$0.0826 \$0.0743 \$0.0697	\$0.0050 \$0.0047 \$0.0066 \$0.0055 \$0.0050 \$0.0047	7.22% 7.30% 6.94% 7.12% 7.23% 7.30%

					COM	MERCIAL T	IME-OF-DAY	(CG-2TOD) F	RATE SCHE	OULE (50%	On-Peak kW	h)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMN	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTHL	_Y BILL	INCR	EASE	MONTH	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1020	\$0.1090	\$0.0069	6.81%	\$0.1096	\$0.1168	\$0.0073	6.62%	\$0.0983	\$0.1051	\$0.0068	6.92%
50%	75	27,375	\$0.0826	\$0.0883	\$0.0058	7.01%	\$0.0884	\$0.0945	\$0.0061	6.85%	\$0.0796	\$0.0853	\$0.0057	7.10%
70%	75	38,325	\$0.0742	\$0.0795	\$0.0053	7.13%	\$0.0794	\$0.0849	\$0.0055	6.98%	\$0.0716	\$0.0768	\$0.0052	7.21%
90%	75	49,275	\$0.0696	\$0.0746	\$0.0050	7.20%	\$0.0744	\$0.0796	\$0.0053	7.07%	\$0.0672	\$0.0721	\$0.0049	7.28%
30%	125	27,375	\$0.1014	\$0.1083	\$0.0069	6.82%	\$0.1090	\$0.1162	\$0.0072	6.63%	\$0.0977	\$0.1044	\$0.0068	6.93%
50%	125	45,625	\$0.0822	\$0.0880	\$0.0058	7.02%	\$0.0881	\$0.0941	\$0.0060	6.85%	\$0.0792	\$0.0849	\$0.0056	7.11%
70%	125	63,875	\$0.0739	\$0.0792	\$0.0053	7.13%	\$0.0791	\$0.0847	\$0.0055	6.98%	\$0.0714	\$0.0765	\$0.0051	7.22%
90%	125	82,125	\$0.0694	\$0.0744	\$0.0050	7.21%	\$0.0742	\$0.0794	\$0.0052	7.07%	\$0.0670	\$0.0718	\$0.0049	7.28%
30%	200	43,800	\$0.1011	\$0.1080	\$0.0069	6.83%	\$0.1086	\$0.1158	\$0.0072	6.63%	\$0.0973	\$0.1041	\$0.0067	6.94%
50%	200	73,000	\$0.0820	\$0.0877	\$0.0058	7.02%	\$0.0879	\$0.0939	\$0.0060	6.86%	\$0.0790	\$0.0847	\$0.0056	7.11%
70%	200	102,200	\$0.0738	\$0.0791	\$0.0053	7.14%	\$0.0790	\$0.0845	\$0.0055	6.99%	\$0.0712	\$0.0763	\$0.0051	7.22%
90%	200	131,400	\$0.0693	\$0.0742	\$0.0050	7.21%	\$0.0740	\$0.0793	\$0.0052	7.07%	\$0.0669	\$0.0717	\$0.0049	7.29%

WISCONSIN POWER AND LIGHT COMPANY COMPARISON OF ANNUAL BILLS PRESENT VS PROPOSED RATES CG-2TOD Commercial Time-of-Day, 12-Hour On-Peak Option

					COI	MERCIAL T	IME-OF-DAY	(CG-2TOD) F	RATE SCHE	DULE (40%	On-Peak kW	h)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMN	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTHI	LY BILL	INCRI	EASE	MONTI	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1023	\$0.1095	\$0.0072	7.01%	\$0.1094	\$0.1170	\$0.0076	6.94%	\$0.0988	\$0.1057	\$0.0070	7.04%
50%	75	27,375	\$0.0822	\$0.0882	\$0.0060	7.26%	\$0.0876	\$0.0940	\$0.0064	7.25%	\$0.0795	\$0.0853	\$0.0058	7.26%
70%	75	38,325	\$0.0736	\$0.0791	\$0.0055	7.41%	\$0.0783	\$0.0841	\$0.0058	7.44%	\$0.0713	\$0.0765	\$0.0053	7.39%
90%	75	49,275	\$0.0688	\$0.0740	\$0.0052	7.51%	\$0.0731	\$0.0786	\$0.0055	7.57%	\$0.0667	\$0.0717	\$0.0050	7.48%
30%	125	27,375	\$0.1017	\$0.1088	\$0.0071	7.02%	\$0.1088	\$0.1164	\$0.0076	6.95%	\$0.0981	\$0.1051	\$0.0069	7.06%
50%	125	45,625	\$0.0819	\$0.0878	\$0.0060	7.27%	\$0.0873	\$0.0936	\$0.0063	7.26%	\$0.0792	\$0.0849	\$0.0058	7.27%
70%	125	63,875	\$0.0733	\$0.0788	\$0.0054	7.42%	\$0.0780	\$0.0838	\$0.0058	7.45%	\$0.0710	\$0.0763	\$0.0053	7.40%
90%	125	82,125	\$0.0686	\$0.0738	\$0.0052	7.52%	\$0.0729	\$0.0784	\$0.0055	7.57%	\$0.0665	\$0.0715	\$0.0050	7.49%
30%	200	43,800	\$0.1014	\$0.1085	\$0.0071	7.02%	\$0.1085	\$0.1160	\$0.0075	6.95%	\$0.0978	\$0.1047	\$0.0069	7.06%
50%	200	73,000	\$0.0816	\$0.0876	\$0.0059	7.27%	\$0.0871	\$0.0934	\$0.0063	7.27%	\$0.0789	\$0.0847	\$0.0057	7.28%
70%	200	102,200	\$0.0732	\$0.0786	\$0.0054	7.42%	\$0.0779	\$0.0837	\$0.0058	7.45%	\$0.0709	\$0.0761	\$0.0052	7.41%
90%	200	131,400	\$0.0685	\$0.0737	\$0.0052	7.52%	\$0.0728	\$0.0783	\$0.0055	7.58%	\$0.0664	\$0.0713	\$0.0050	7.49%

					COM	MERCIAL T	IME-OF-DAY	(CG-2TOD) F	RATE SCHE	OULE (50%	On-Peak kW	h)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMN	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTHL	_Y BILL	INCR	EASE	MONTH	HLY BILL	INCR	EASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
					•									
30%	75	16,425	\$0.1048	\$0.1119	\$0.0071	6.78%	\$0.1126	\$0.1203	\$0.0076	6.76%	\$0.1009	\$0.1078	\$0.0069	6.80%
50%	75	27,375	\$0.0847	\$0.0906	\$0.0059	6.98%	\$0.0909	\$0.0972	\$0.0064	7.02%	\$0.0817	\$0.0874	\$0.0057	6.95%
70%	75	38,325	\$0.0761	\$0.0815	\$0.0054	7.09%	\$0.0815	\$0.0874	\$0.0058	7.18%	\$0.0734	\$0.0786	\$0.0052	7.04%
90%	75	49,275	\$0.0713	\$0.0765	\$0.0051	7.16%	\$0.0763	\$0.0819	\$0.0056	7.28%	\$0.0689	\$0.0737	\$0.0049	7.10%
30%	125	27,375	\$0.1042	\$0.1113	\$0.0071	6.79%	\$0.1120	\$0.1196	\$0.0076	6.77%	\$0.1003	\$0.1071	\$0.0068	6.81%
50%	125	45,625	\$0.0844	\$0.0903	\$0.0059	6.98%	\$0.0905	\$0.0969	\$0.0064	7.03%	\$0.0813	\$0.0870	\$0.0057	6.96%
70%	125	63,875	\$0.0759	\$0.0813	\$0.0054	7.10%	\$0.0813	\$0.0871	\$0.0058	7.18%	\$0.0732	\$0.0783	\$0.0052	7.05%
90%	125	82,125	\$0.0711	\$0.0762	\$0.0051	7.17%	\$0.0761	\$0.0817	\$0.0055	7.28%	\$0.0687	\$0.0735	\$0.0049	7.11%
30%	200	43,800	\$0.1039	\$0.1109	\$0.0071	6.80%	\$0.1117	\$0.1193	\$0.0076	6.77%	\$0.1000	\$0.1068	\$0.0068	6.81%
50%	200	73,000	\$0.0842	\$0.0901	\$0.0059	6.99%	\$0.0903	\$0.0966	\$0.0064	7.03%	\$0.0811	\$0.0868	\$0.0056	6.96%
70%	200	102,200	\$0.0757	\$0.0811	\$0.0054	7.10%	\$0.0811	\$0.0869	\$0.0058	7.19%	\$0.0730	\$0.0782	\$0.0052	7.05%
90%	200	131,400	\$0.0710	\$0.0761	\$0.0051	7.17%	\$0.0760	\$0.0815	\$0.0055	7.29%	\$0.0685	\$0.0734	\$0.0049	7.11%
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CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Secondary Voltage)

		Ī			INDUCT	DIAL DOWER	AT CECOND	ADV VOLTAG	E (CD 4) DAT	E COLLEGIA	E (40% On Da	-1-1-\A/I-\		
				ANNUAL		RIAL POWER	AT SECOND	ARY VOLTAGI SUMMER	, ,	E SCHEDUL	E (40% On-Pe	NON-SUMM	ED ¢/k/Mh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCR	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH	HLY BILL	INCR	EΔSE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
17101011	DEIVINITE	100011	TRECEIVI	T NOT GOLD	7111100111	LINOLINI	TRECEIVI	T IXOT GGED	711100111	1 ENGENT	TRECEIVI	T IXOT GGED	7111100111	1 EROEM
30%	201	44,019	\$0.1071	\$0.1113	\$0.0041	3.87%	\$0.1137	\$0.1182	\$0.0045	3.98%	\$0.1039	\$0.1078	\$0.0040	3.80%
50%	201	73,365	\$0.0825	\$0.0857	\$0.0032	3.88%	\$0.0874	\$0.0909	\$0.0035	4.04%	\$0.0801	\$0.0831	\$0.0030	3.80%
70%	201	102,711	\$0.0720	\$0.0748	\$0.0028	3.89%	\$0.0762	\$0.0793	\$0.0031	4.07%	\$0.0699	\$0.0725	\$0.0027	3.79%
90%	201	132,057	\$0.0661	\$0.0687	\$0.0026	3.90%	\$0.0699	\$0.0728	\$0.0029	4.09%	\$0.0642	\$0.0666	\$0.0024	3.79%
30%	500	109,500	\$0.1040	\$0.1080	\$0.0040	3.83%	\$0.1105	\$0.1149	\$0.0044	3.96%	\$0.1007	\$0.1045	\$0.0038	3.77%
50%	500	182,500	\$0.0806	\$0.0837	\$0.0031	3.86%	\$0.0855	\$0.0890	\$0.0034	4.02%	\$0.0782	\$0.0811	\$0.0029	3.77%
70%	500	255,500	\$0.0706	\$0.0733	\$0.0027	3.87%	\$0.0748	\$0.0778	\$0.0030	4.05%	\$0.0685	\$0.0711	\$0.0026	3.77%
90%	500	328,500	\$0.0650	\$0.0676	\$0.0025	3.88%	\$0.0688	\$0.0716	\$0.0028	4.08%	\$0.0631	\$0.0655	\$0.0024	3.77%
30%	1,000	219,000	\$0.1029	\$0.1068	\$0.0039	3.82%	\$0.1095	\$0.1138	\$0.0043	3.95%	\$0.0996	\$0.1034	\$0.0037	3.75%
50%	1,000	365,000	\$0.0800	\$0.0830	\$0.0031	3.85%	\$0.0849	\$0.0883	\$0.0034	4.01%	\$0.0775	\$0.0804	\$0.0029	3.76%
70% 90%	1,000	511,000	\$0.0701	\$0.0728	\$0.0027	3.86%	\$0.0743	\$0.0773	\$0.0030	4.05%	\$0.0680	\$0.0706	\$0.0026	3.76%
90%	1,000	657,000	\$0.0647	\$0.0672	\$0.0025	3.87%	\$0.0685	\$0.0713	\$0.0028	4.08%	\$0.0628	\$0.0651	\$0.0024	3.77%
30%	2.500	547.500	\$0.1023	\$0.1062	\$0.0039	3.81%	\$0.1088	\$0.1131	\$0.0043	3.94%	\$0.0990	\$0.1027	\$0.0037	3.74%
50%	2,500	912,500	\$0.0796	\$0.0826	\$0.0033	3.84%	\$0.0845	\$0.0879	\$0.0034	4.00%	\$0.0771	\$0.0800	\$0.0029	3.75%
70%	2,500	1,277,500	\$0.0699	\$0.0726	\$0.0027	3.86%	\$0.0741	\$0.0771	\$0.0034	4.05%	\$0.0678	\$0.0703	\$0.0025	3.76%
90%	2,500	1,642,500	\$0.0645	\$0.0670	\$0.0025	3.87%	\$0.0683	\$0.0711	\$0.0028	4.07%	\$0.0626	\$0.0649	\$0.0024	3.76%
3070	2,000	1,042,000	ψ0.00-10	φο.σσι σ	ψ0.0020	0.07 70	ψ0.0000	φο.σ/11	ψ0.0020	4.07 70	ψ0.0020	ψ0.0040	ψ0.0024	0.7070
30%	5.000	1.095.000	\$0.1020	\$0.1059	\$0.0039	3.81%	\$0.1086	\$0.1129	\$0.0043	3.94%	\$0.0988	\$0.1025	\$0.0037	3.74%
50%	5,000	1,825,000	\$0.0795	\$0.0825	\$0.0031	3.84%	\$0.0844	\$0.0877	\$0.0034	4.00%	\$0.0770	\$0.0799	\$0.0029	3.75%
70%	5,000	2,555,000	\$0.0698	\$0.0725	\$0.0027	3.86%	\$0.0740	\$0.0770	\$0.0030	4.04%	\$0.0677	\$0.0702	\$0.0025	3.76%
90%	5,000	3,285,000	\$0.0644	\$0.0669	\$0.0025	3.87%	\$0.0682	\$0.0710	\$0.0028	4.07%	\$0.0625	\$0.0648	\$0.0023	3.76%
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30%	10,000	2,190,000	\$0.1019	\$0.1058	\$0.0039	3.81%	\$0.1085	\$0.1128	\$0.0043	3.94%	\$0.0987	\$0.1023	\$0.0037	3.74%
50%	10,000	3,650,000	\$0.0794	\$0.0824	\$0.0030	3.84%	\$0.0843	\$0.0877	\$0.0034	4.00%	\$0.0769	\$0.0798	\$0.0029	3.75%
70%	10,000	5,110,000	\$0.0697	\$0.0724	\$0.0027	3.86%	\$0.0739	\$0.0769	\$0.0030	4.04%	\$0.0676	\$0.0702	\$0.0025	3.75%
90%	10,000	6,570,000	\$0.0644	\$0.0668	\$0.0025	3.87%	\$0.0682	\$0.0709	\$0.0028	4.07%	\$0.0625	\$0.0648	\$0.0023	3.76%

CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Secondary Voltage)

FACTOR   DEMAND   RWH   PRESENT   PROPOSED   AMOUNT   PERCENT   PRESENT   PROPOSED   AMOUNT   ALTERNATION   AMOUNT   ALTERNATION   AMOUNT   ALTERNATION   AMOUNT   PERCENT   PROPOSED   AMOUNT   ALTERNATION   ALTER			ak kWh)	E (50% On Po	E SCHEDIII	E (CD-1) DAT	APV VOI TAG	AT SECOND	INI DOWED	INDUST			ı		
LOAD   ON-PEAK   MONTH-ILY BILL   INCREASE   MONTH-ILY B		ER \$/kWh		.L (30 / OII-Fe	L SCHEDUL			AT SECOND	HAL FOWER		ANNUAL		-		
FACTOR   DEMAND   KWH   PRESENT   PROPOSED   AMOUNT   PERCENT   PRESENT   PROPOSED   AMOUNT   AMOUNT   AMOUNT   PERCENT   PROPOSED   AMOUNT   AMOUNT   AMOUNT   PERCENT   PROPOSED   AMOUNT   AMOUNT   AMOUNT   AMOUNT   PERCENT   PROPOSED   AMOUNT   AMOUNT   AMOUNT   PERCENT   PROPOSED   AMOUNT   AMO	REASE			MONTH	ASE			MONTH	EASE			MONTH	MONTHLY	ON-PEAK	LOAD
50%         201         73,365         \$0,0846         \$0,0878         \$0,0033         3,88%         \$0,0901         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0031         \$0,00716         \$0,0074         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0027         \$0,0026         \$0,0755         \$0,0030         \$1,00%         \$0,0031         \$0,0031         \$0,0032         \$1,00%         \$0,0032         \$1,00%         \$0,0032         \$1,00%         \$0,0032         \$1,00%         \$0,0032         \$0,0033         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034         \$0,0034	PERCENT													DEMAND	
50%         201         73,365         \$0,0846         \$0,0033         3,88%         \$0,0901         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0037         \$0,0031         \$0,00716         \$0,0074         \$0,0027           90%         201         192,015         \$0,0081         \$0,0078         \$0,0027         3,88%         \$0,00726         \$0,0032         \$0,0032         \$0,0031         \$0,00716         \$0,0743         \$0,0027           30%         500         109,500         \$0,1060         \$0,1101         \$0,0041         3,83%         \$0,1132         \$0,1177         \$0,0045         3,38%         \$0,1063         \$0,0038           50%         500         182,500         \$0,0827         \$0,0858         \$0,0032         3,85%         \$0,0882         \$0,0917         \$0,0036         \$0,0799         \$0,0829         \$0,0030           70%         500         255,500         \$0,0726         \$0,0755         \$0,0028         3,86%         \$0,0775         \$0,0806         \$0,0032         \$0,0729         \$0,0026         \$0,0026         \$0,0729         \$0,0026         \$0,0729         \$0,0026         \$0,0729         \$0,0026         \$0,0729         \$0,0026         \$0,0026         <	1														
70%         201         102,711         \$0.0740         \$0.0769         \$0.0029         3.88%         \$0.0726         \$0.0032         \$0.0032         \$0.0716         \$0.0743         \$0.0027           30%         500         109,500         \$0.1060         \$0.1101         \$0.0041         3.83%         \$0.1132         \$0.1177         \$0.0045         3.98%         \$0.1024         \$0.1063         \$0.0038           50%         500         182,500         \$0.0827         \$0.0858         \$0.0023         3.85%         \$0.0882         \$0.0917         \$0.0036         \$0.0024         \$0.1063         \$0.0038           70%         500         255,500         \$0.0726         \$0.0755         \$0.0028         3.86%         \$0.0775         \$0.0806         \$0.0032         4.09%         \$0.0702         \$0.0729         \$0.0026           90%         500         255,500         \$0.0755         \$0.0028         3.86%         \$0.0775         \$0.0806         \$0.0032         4.11%         \$0.0702         \$0.0729         \$0.0026           30%         1.000         219,000         \$0.1050         \$0.0040         3.82%         \$0.1121         \$0.1166         \$0.0045         3.97%         \$0.1041         \$0.0031         3.84%	3.78%	\$0.0040	\$0.1096	\$0.1056	4.01%	\$0.0047	\$0.1210	\$0.1164	3.86%	\$0.0042	\$0.1134	\$0.1092	44,019	201	30%
90% 201 132,057 \$0.0681 \$0.0708 \$0.0027 3.89% \$0.0726 \$0.0755 \$0.0030 4.13% \$0.0659 \$0.0684 \$0.0025 \$0.0851 \$0.0031 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0.0041 \$0	3.77%	\$0.0031	\$0.0849	\$0.0818	4.06%	\$0.0037	\$0.0937	\$0.0901	3.88%	\$0.0033	\$0.0878	\$0.0846	73,365	201	50%
30% 500 109,500 \$0.1060 \$0.1101 \$0.0041 3.83% \$0.1132 \$0.1177 \$0.0045 3.98% \$0.1024 \$0.1063 \$0.0038 50% 500 182,500 \$0.0827 \$0.0858 \$0.0032 3.85% \$0.0882 \$0.0917 \$0.0036 4.04% \$0.0799 \$0.0829 \$0.0030 70% 500 255,500 \$0.0726 \$0.0755 \$0.0028 3.86% \$0.0775 \$0.0806 \$0.0032 4.09% \$0.0702 \$0.0729 \$0.0026 90% 500 328,500 \$0.0671 \$0.0697 \$0.0026 3.87% \$0.0715 \$0.0744 \$0.0029 4.11% \$0.0649 \$0.0673 \$0.0024 \$0.0024 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0040 \$0.0030 \$0.0030 \$0.0040 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.0030 \$0.003	3.76%	\$0.0027	\$0.0743	\$0.0716	4.10%	\$0.0032	\$0.0820	\$0.0788	3.88%	\$0.0029	\$0.0769	\$0.0740	102,711	201	70%
50%         500         182,500         \$0.0827         \$0.0858         \$0.0032         3.85%         \$0.0882         \$0.0917         \$0.0036         4.04%         \$0.0799         \$0.0829         \$0.0030           70%         500         255,500         \$0.0726         \$0.0755         \$0.0028         3.86%         \$0.0775         \$0.0806         \$0.0032         4.09%         \$0.0702         \$0.0729         \$0.0026           90%         500         328,500         \$0.0671         \$0.0026         \$0.0026         \$0.0715         \$0.0714         \$0.0029         4.11%         \$0.0649         \$0.0729         \$0.0026           30%         1,000         219,000         \$0.1050         \$0.0040         3.82%         \$0.1121         \$0.1166         \$0.0045         3.97%         \$0.1044         \$0.0033           50%         1,000         \$65,000         \$0.0822         \$0.0301         3.84%         \$0.0875         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         \$65,000         \$0.0667         \$0.0028         3.86%         \$0.0770         \$0.0801         \$0.0031         4.08%         \$0.0698         \$0.0724         \$0.0026 <t< td=""><td>3.76%</td><td>\$0.0025</td><td>\$0.0684</td><td>\$0.0659</td><td>4.13%</td><td>\$0.0030</td><td>\$0.0755</td><td>\$0.0726</td><td>3.89%</td><td>\$0.0027</td><td>\$0.0708</td><td>\$0.0681</td><td>132,057</td><td>201</td><td>90%</td></t<>	3.76%	\$0.0025	\$0.0684	\$0.0659	4.13%	\$0.0030	\$0.0755	\$0.0726	3.89%	\$0.0027	\$0.0708	\$0.0681	132,057	201	90%
50%         500         182,500         \$0.0827         \$0.0858         \$0.0032         3.85%         \$0.0882         \$0.0917         \$0.0036         4.04%         \$0.0799         \$0.0829         \$0.0030           70%         500         255,500         \$0.0726         \$0.0755         \$0.0028         3.86%         \$0.0775         \$0.0806         \$0.0032         4.09%         \$0.0702         \$0.0729         \$0.0026           90%         500         328,500         \$0.0671         \$0.0026         3.87%         \$0.0715         \$0.0744         \$0.0029         4.11%         \$0.0649         \$0.0729         \$0.0026           30%         1,000         219,000         \$0.1050         \$0.1090         \$0.0040         3.82%         \$0.1121         \$0.1166         \$0.045         3.97%         \$0.1014         \$0.1051         \$0.0030           50%         1,000         365,000         \$0.0822         \$0.0031         3.84%         \$0.0875         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         51,000         \$0.0722         \$0.0750         \$0.0028         3.86%         \$0.0770         \$0.0801         \$0.0031         4.08%         \$0.0698															
70%         500         255,500         \$0.0726         \$0.0755         \$0.0028         3.86%         \$0.0775         \$0.0806         \$0.0032         4.09%         \$0.0702         \$0.0729         \$0.0026           30%         1,000         219,000         \$0.1050         \$0.1090         \$0.0040         3.82%         \$0.1121         \$0.1166         \$0.0045         3.97%         \$0.1014         \$0.1051         \$0.0038           50%         1,000         365,000         \$0.0820         \$0.0852         \$0.0031         3.84%         \$0.0875         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         561,000         \$0.0722         \$0.0750         \$0.0028         \$0.0028         \$0.0028         \$0.0031         \$0.0026         \$0.0071         \$0.0031         \$0.0031         \$0.0026         \$0.0031         \$0.0026         \$0.0031         \$0.0026         \$0.0031         \$0.0031         \$0.0035         \$0.0031         \$0.0032         \$0.0031         \$0.0032         \$0.0033         \$0.0026         \$0.0026         \$0.0071         \$0.0031         \$0.0031         \$0.0032         \$0.0034         \$0.0035         \$0.0034         \$0.0032         \$0.0034         \$0.0034         \$0.0	3.74%	\$0.0038				\$0.0045		\$0.1132		\$0.0041					
90% 500 328,500 \$0.0671 \$0.0697 \$0.0026 3.87% \$0.0715 \$0.0744 \$0.0029 4.11% \$0.0649 \$0.0673 \$0.0024  30% 1,000 219,000 \$0.1050 \$0.1090 \$0.0040 3.82% \$0.1121 \$0.1166 \$0.0045 3.97% \$0.1014 \$0.1051 \$0.0038  50% 1,000 365,000 \$0.0820 \$0.0852 \$0.0031 3.84% \$0.0875 \$0.0911 \$0.0035 4.04% \$0.0793 \$0.0822 \$0.0030  70% 1,000 511,000 \$0.0722 \$0.0750 \$0.0028 3.86% \$0.0770 \$0.0801 \$0.0031 4.08% \$0.0698 \$0.0724 \$0.0026  90% 1,000 657,000 \$0.0667 \$0.0693 \$0.0026 3.87% \$0.0711 \$0.0741 \$0.0029 4.11% \$0.0645 \$0.0645 \$0.0645 \$0.0645  50% 2,500 \$0.1043 \$0.1043 \$0.1083 \$0.0040 3.81% \$0.1115 \$0.1159 \$0.0044 3.96% \$0.0789 \$0.0818 \$0.0029  70% 2,500 1,277,500 \$0.0816 \$0.0848 \$0.0031 3.83% \$0.0872 \$0.0799 \$0.0035 4.03% \$0.0789 \$0.0789 \$0.0724  30% 5,000 1,095,000 \$0.0665 \$0.0691 \$0.0026 3.86% \$0.0709 \$0.0799 \$0.0031 4.08% \$0.0695 \$0.0721 \$0.0026  30% 5,000 1,095,000 \$0.1041 \$0.1081 \$0.0026 3.86% \$0.0709 \$0.0738 \$0.0029 4.11% \$0.0643 \$0.0667 \$0.0024  30% 5,000 1,095,000 \$0.1041 \$0.1081 \$0.0040 3.81% \$0.1113 \$0.1157 \$0.0044 3.96% \$0.1005 \$0.1043 \$0.0024  30% 5,000 1,095,000 \$0.0815 \$0.0846 \$0.0031 3.83% \$0.0870 \$0.0905 \$0.0031 4.08% \$0.0664 \$0.0081 \$0.0024  30% 5,000 1,825,000 \$0.0815 \$0.0846 \$0.0031 3.83% \$0.0870 \$0.0905 \$0.0031 4.08% \$0.0664 \$0.0081 \$0.0024  30% 5,000 2,555,000 \$0.0718 \$0.0746 \$0.0028 3.85% \$0.0799 \$0.0031 4.08% \$0.0664 \$0.0024  30% 5,000 3,285,000 \$0.0718 \$0.0746 \$0.0028 3.85% \$0.0799 \$0.0031 4.08% \$0.0664 \$0.0024  30% 5,000 3,285,000 \$0.0718 \$0.0746 \$0.0028 3.85% \$0.0799 \$0.0031 4.08% \$0.0664 \$0.0024  300 5,000 3,285,000 \$0.0664 \$0.0690 \$0.0026 3.86% \$0.0799 \$0.0031 4.08% \$0.0064 \$0.0024  300 5,000 3,285,000 \$0.0664 \$0.0690 \$0.0026 3.86% \$0.0709 \$0.0038 \$0.0031 4.08% \$0.0664 \$0.0026 \$0.0026  300 5,000 3,285,000 \$0.0664 \$0.0690 \$0.0026 3.86% \$0.0709 \$0.0038 \$0.0031 4.08% \$0.0662 \$0.0026 \$0.0026  300 5,000 5,000 5,000 5,000 5,00066 \$0.0028 \$0.0026 \$0.0026 \$0.0026 \$0.0029 \$0.0031 \$0.0029 \$0.0031 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.002	3.74%														
30%         1,000         219,000         \$0.1050         \$0.0040         3.82%         \$0.1121         \$0.1166         \$0.0045         3.97%         \$0.1014         \$0.1051         \$0.0038           50%         1,000         365,000         \$0.0820         \$0.0852         \$0.0031         3.84%         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         511,000         \$0.0722         \$0.0750         \$0.0028         3.86%         \$0.0770         \$0.0801         \$0.0031         4.08%         \$0.0698         \$0.0724         \$0.0026           90%         1,000         657,000         \$0.0667         \$0.0693         \$0.0026         3.87%         \$0.0711         \$0.0741         \$0.0029         4.11%         \$0.0645         \$0.0669         \$0.0026           30%         2,500         547,500         \$0.1043         \$0.1083         \$0.0040         3.81%         \$0.1115         \$0.1159         \$0.0044         3.96%         \$0.1007         \$0.1045         \$0.0038           50%         2,500         912,500         \$0.0816         \$0.0848         \$0.0031         3.83%         \$0.0872         \$0.0907         \$0.0035         4.03%         \$0.0789	3.74%														
50%         1,000         365,000         \$0.0820         \$0.0852         \$0.0031         3.84%         \$0.0875         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         \$11,000         \$0.0722         \$0.0750         \$0.0028         3.86%         \$0.0770         \$0.0801         \$0.0031         4.08%         \$0.0698         \$0.0724         \$0.026           90%         1,000         657,000         \$0.0667         \$0.0693         \$0.0026         3.87%         \$0.0711         \$0.0741         \$0.0029         4.11%         \$0.0645         \$0.0669         \$0.0026           30%         2,500         547,500         \$0.1043         \$0.1083         \$0.0040         3.81%         \$0.1115         \$0.1159         \$0.0044         3.96%         \$0.1007         \$0.1045         \$0.0038           50%         2,500         912,500         \$0.0816         \$0.0848         \$0.0031         3.83%         \$0.0872         \$0.0907         \$0.0035         4.03%         \$0.0789         \$0.0818         \$0.0029           90%         2,500         1,277,500         \$0.0665         \$0.0691         \$0.0026         3.86%         \$0.0767         \$0.0799         \$0.0031 <td>3.74%</td> <td>\$0.0024</td> <td>\$0.0673</td> <td>\$0.0649</td> <td>4.11%</td> <td>\$0.0029</td> <td>\$0.0744</td> <td>\$0.0715</td> <td>3.87%</td> <td>\$0.0026</td> <td>\$0.0697</td> <td>\$0.0671</td> <td>328,500</td> <td>500</td> <td>90%</td>	3.74%	\$0.0024	\$0.0673	\$0.0649	4.11%	\$0.0029	\$0.0744	\$0.0715	3.87%	\$0.0026	\$0.0697	\$0.0671	328,500	500	90%
50%         1,000         365,000         \$0.0820         \$0.0852         \$0.0031         3.84%         \$0.0875         \$0.0911         \$0.0035         4.04%         \$0.0793         \$0.0822         \$0.0030           70%         1,000         \$11,000         \$0.0722         \$0.0750         \$0.0028         3.86%         \$0.0770         \$0.0801         \$0.0031         4.08%         \$0.0698         \$0.0724         \$0.026           90%         1,000         657,000         \$0.0667         \$0.0693         \$0.0026         3.87%         \$0.0711         \$0.0741         \$0.0029         4.11%         \$0.0645         \$0.0669         \$0.0026           30%         2,500         547,500         \$0.1043         \$0.1083         \$0.0040         3.81%         \$0.1115         \$0.1159         \$0.0044         3.96%         \$0.1007         \$0.1045         \$0.0038           50%         2,500         912,500         \$0.0816         \$0.0848         \$0.0031         3.83%         \$0.0872         \$0.0907         \$0.0035         4.03%         \$0.0789         \$0.0818         \$0.0029           90%         2,500         1,277,500         \$0.0665         \$0.0691         \$0.0026         3.86%         \$0.0767         \$0.0799         \$0.0031 <td></td> <td> </td> <td></td>															
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50%         5,000         1,825,000         \$0.0815         \$0.0846         \$0.0031         3.83%         \$0.0870         \$0.0905         \$0.0035         4.03%         \$0.0787         \$0.0817         \$0.0029           70%         5,000         2,555,000         \$0.0718         \$0.0746         \$0.0028         3.85%         \$0.0766         \$0.0798         \$0.0031         4.08%         \$0.0694         \$0.0720         \$0.0026           90%         5,000         3,285,000         \$0.0664         \$0.0690         \$0.0026         3.86%         \$0.0709         \$0.0738         \$0.0029         4.11%         \$0.0642         \$0.0666         \$0.0024	3.72%	<b>#0.0007</b>	<b>CO 4040</b>	©0.400E	0.000/	<b>CO 0044</b>	00.4457	CO 4440	0.040/	<b>CO 00 10</b>	CO 4004	CO 4044	4 005 000	F 000	000/
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90% 5,000 3,285,000 \$0.0664 \$0.0690 \$0.0026 3.86% \$0.0709 \$0.0738 \$0.0029 4.11% \$0.0642 \$0.0666 \$0.0024	3.72%													-,	
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200 40.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.	3.73%	φυ.υυ24	φυ.υουυ	φυ.υθ42	4.1170	φυ.υυ29	φυ.υ/ 30	φυ.υ/υ9	3.00%	φυ.υυ20	φυ.υθ90	φυ.0004	3,203,000	5,000	90%
- 1 30% 1 10 000 1 2 190 000 1 80 1040 1 80 1040 1 80 0040 1 3 81% 1 80 1112 1 80 1156 1 80 0044 1 3 96% 1 80 1004 1 80 1041 1 80 1037	3.72%	\$0.0037	\$0.1041	\$0.1004	3.96%	\$0.0044	\$0.1156	\$0.1112	3.81%	\$0.0040	\$0.1080	\$0.1040	2,190,000	10.000	30%
50% 10,000 3,650,000 \$0.0814 \$0.0846 \$0.0031 3.83% \$0.0870 \$0.0905 \$0.0905 \$0.0035 4.03% \$0.0877 \$0.0816 \$0.0025	3.72%		*	*				* -				*		-,	
70% 10,000 5,110,000 5,110,000 5,00718 \$0.0745 \$0.0028 3.85% \$0.0766 \$0.0797 \$0.0031 4.08% \$0.0694 \$0.0720 \$0.0028	3.72%														
90% 10,000 6,570,000 \$0.0664 \$0.0690 \$0.0026 3.86% \$0.0708 \$0.0737 \$0.0029 4.11% \$0.0642 \$0.0666 \$0.0024	3.72%														
	2.7270	+ <b>32</b> ·	1111000	Ţ	,	71.1020	72.2701	45.57.00	2.2070	Ţ0 <u>2</u> 0	<b>‡</b> 1.1000	Ţ1.100 i	2,2: 2,000	. 0,000	

CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

					INDUSTR	IAI DOWED	AT SECONDA	RY VOLTAGE	(CD-1A) DAT	E SCHEDIII	E (40% On-B	nak kWh)		
				ANNUAL		AL FOWER	AT SECONDA	SUMMER	, ,	L SCHEDU	LL (40 % OII-F	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCRI	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH		INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0887	\$0.0946	\$0.0059	6.66%	\$0.0953	\$0.1018	\$0.0065	6.84%	\$0.0855	\$0.0911	\$0.0056	6.56%
50%	201	73,365	\$0.0715	\$0.0757	\$0.0043	5.97%	\$0.0764	\$0.0811	\$0.0047	6.18%	\$0.0690	\$0.0730	\$0.0040	5.85%
70%	201	102,711	\$0.0641	\$0.0676	\$0.0036	5.55%	\$0.0683	\$0.0722	\$0.0040	5.79%	\$0.0620	\$0.0653	\$0.0034	5.42%
90%	201	132,057	\$0.0600	\$0.0631	\$0.0032	5.28%	\$0.0638	\$0.0673	\$0.0035	5.53%	\$0.0581	\$0.0610	\$0.0030	5.14%
30%	500	109,500	\$0.0856	\$0.0913	\$0.0058	6.72%	\$0.0921	\$0.0985	\$0.0064	6.90%	\$0.0823	\$0.0877	\$0.0054	6.62%
50%	500	182,500	\$0.0696	\$0.0737	\$0.0042	5.99%	\$0.0745	\$0.0791	\$0.0046	6.21%	\$0.0671	\$0.0710	\$0.0039	5.87%
70%	500	255,500	\$0.0627	\$0.0662	\$0.0035	5.57%	\$0.0669	\$0.0708	\$0.0039	5.81%	\$0.0606	\$0.0639	\$0.0033	5.43%
90%	500	328,500	\$0.0589	\$0.0620	\$0.0031	5.29%	\$0.0627	\$0.0662	\$0.0035	5.54%	\$0.0570	\$0.0599	\$0.0029	5.15%
000/	1.000	040.000	<b>#0.0045</b>	<b>#</b> 0.0000	<b>#0.0057</b>	0.740/	<b>CO 0044</b>	<b>#0.0074</b>	<b>#0.0000</b>	0.000/	<b>#0.0040</b>	<b>#0.0000</b>	<b>©0.0054</b>	6.64%
30% 50%	1,000	219,000 365,000	\$0.0845 \$0.0689	\$0.0902 \$0.0731	\$0.0057 \$0.0041	6.74% 6.00%	\$0.0911 \$0.0738	\$0.0974 \$0.0784	\$0.0063 \$0.0046	6.93% 6.22%	\$0.0812 \$0.0665	\$0.0866 \$0.0704	\$0.0054 \$0.0039	5.88%
70%	1,000	511,000	\$0.0689	\$0.0731	\$0.0041	5.57%	\$0.0738 \$0.0665	\$0.0784	\$0.0046	5.81%	\$0.0665 \$0.0602	\$0.0704 \$0.0634	\$0.0039	5.88%
90%	1,000	657,000	\$0.0623 \$0.0585	\$0.0657 \$0.0616	\$0.0035 \$0.0031	5.29%	\$0.065	\$0.0703 \$0.0658	\$0.0039 \$0.0035	5.54%	\$0.0566	\$0.0634 \$0.0596	\$0.0033 \$0.0029	5.44%
9078	1,000	037,000	φυ.υσοσ	φ0.0010	φ0.0031	3.2976	\$0.0024	φυ.υυσο	φ0.0033	3.54 /6	\$0.0300	φ0.0590	\$0.0029	3.1376
30%	2.500	547.500	\$0.0839	\$0.0895	\$0.0057	6.76%	\$0.0904	\$0.0967	\$0.0063	6.94%	\$0.0806	\$0.0859	\$0.0054	6.66%
50%	2,500	912,500	\$0.0685	\$0.0727	\$0.0041	6.01%	\$0.0735	\$0.0780	\$0.0046	6.23%	\$0.0661	\$0.0700	\$0.0039	5.88%
70%	2,500	1,277,500	\$0.0620	\$0.0654	\$0.0035	5.57%	\$0.0662	\$0.0700	\$0.0038	5.81%	\$0.0599	\$0.0631	\$0.0033	5.44%
90%	2,500	1,642,500	\$0.0583	\$0.0614	\$0.0031	5.29%	\$0.0621	\$0.0656	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
	,	,- ,	*******	, , , , ,			*****	*******			*	*		
30%	5,000	1,095,000	\$0.0836	\$0.0893	\$0.0057	6.76%	\$0.0902	\$0.0965	\$0.0063	6.94%	\$0.0804	\$0.0857	\$0.0054	6.66%
50%	5,000	1,825,000	\$0.0684	\$0.0725	\$0.0041	6.01%	\$0.0733	\$0.0779	\$0.0046	6.23%	\$0.0660	\$0.0698	\$0.0039	5.89%
70%	5,000	2,555,000	\$0.0619	\$0.0653	\$0.0034	5.57%	\$0.0661	\$0.0699	\$0.0038	5.82%	\$0.0598	\$0.0630	\$0.0033	5.44%
90%	5,000	3,285,000	\$0.0583	\$0.0613	\$0.0031	5.29%	\$0.0621	\$0.0655	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
30%	10,000	2,190,000	\$0.0835	\$0.0892	\$0.0057	6.76%	\$0.0901	\$0.0964	\$0.0063	6.95%	\$0.0803	\$0.0856	\$0.0053	6.66%
50%	10,000	3,650,000	\$0.0684	\$0.0725	\$0.0041	6.01%	\$0.0733	\$0.0778	\$0.0046	6.23%	\$0.0659	\$0.0698	\$0.0039	5.89%
70%	10,000	5,110,000	\$0.0618	\$0.0653	\$0.0034	5.57%	\$0.0660	\$0.0699	\$0.0038	5.82%	\$0.0597	\$0.0630	\$0.0032	5.44%
90%	10,000	6,570,000	\$0.0582	\$0.0613	\$0.0031	5.29%	\$0.0620	\$0.0655	\$0.0034	5.54%	\$0.0563	\$0.0592	\$0.0029	5.15%
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CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

					INDUSTR	IAI POWER	AT SECONDA	RY VOLTAGE	(CD-1A) RAT	E SCHEDIII	E (50% On-P	eak kWh)		
				ANNUAL		AL FOWER	AT SECONDA	SUMMER	, ,	L SCHEDU	LL (30 % OII-F	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH		INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0908	\$0.0968	\$0.0060	6.59%	\$0.0980	\$0.1046	\$0.0067	6.79%	\$0.0872	\$0.0929	\$0.0057	6.48%
50%	201	73,365	\$0.0735	\$0.0779	\$0.0043	5.90%	\$0.0790	\$0.0839	\$0.0049	6.14%	\$0.0708	\$0.0748	\$0.0041	5.76%
70%	201	102,711	\$0.0661	\$0.0697	\$0.0036	5.49%	\$0.0709	\$0.0750	\$0.0041	5.76%	\$0.0637	\$0.0671	\$0.0034	5.34%
90%	201	132,057	\$0.0620	\$0.0652	\$0.0032	5.22%	\$0.0664	\$0.0701	\$0.0037	5.51%	\$0.0598	\$0.0628	\$0.0030	5.07%
30%	500	109,500	\$0.0876	\$0.0934	\$0.0058	6.65%	\$0.0948	\$0.1013	\$0.0065	6.85%	\$0.0840	\$0.0895	\$0.0055	6.54%
50%	500	182,500	\$0.0716	\$0.0759	\$0.0042	5.92%	\$0.0771	\$0.0819	\$0.0048	6.17%	\$0.0689	\$0.0728	\$0.0040	5.79%
70%	500	255,500	\$0.0648	\$0.0683	\$0.0036	5.50%	\$0.0696	\$0.0736	\$0.0040	5.77%	\$0.0624	\$0.0657	\$0.0033	5.35%
90%	500	328,500	\$0.0609	\$0.0641	\$0.0032	5.23%	\$0.0654	\$0.0690	\$0.0036	5.51%	\$0.0587	\$0.0617	\$0.0030	5.07%
30%	1,000	219,000	\$0.0866	\$0.0923	\$0.0058	6.67%	\$0.0937	\$0.1002	\$0.0064	6.87%	\$0.0830	\$0.0884	\$0.0054	6.56%
50%	1,000	365,000	\$0.0710	\$0.0752	\$0.0042	5.93%	\$0.0765	\$0.0812	\$0.0047	6.18%	\$0.0682	\$0.0722	\$0.0040	5.79%
70%	1,000	511,000	\$0.0643	\$0.0678	\$0.0035	5.51%	\$0.0691	\$0.0731	\$0.0040	5.78%	\$0.0619	\$0.0652	\$0.0033	5.35%
90%	1,000	657,000	\$0.0606	\$0.0638	\$0.0032	5.23%	\$0.0650	\$0.0686	\$0.0036	5.52%	\$0.0584	\$0.0613	\$0.0030	5.07%
000/	0.500	5 4 <del>7</del> 500	<b>A</b> 0.0050	00.0047	A0 0057	0.000/	00.0004	40.0005	00.0004	0.000/		00.00	00.0054	0.570/
30%	2,500	547,500	\$0.0859	\$0.0917	\$0.0057	6.68%	\$0.0931	\$0.0995	\$0.0064	6.88%	\$0.0823	\$0.0877	\$0.0054	6.57%
50%	2,500	912,500	\$0.0706	\$0.0748	\$0.0042	5.94%	\$0.0761	\$0.0808	\$0.0047	6.19%	\$0.0678	\$0.0718	\$0.0039	5.80%
70%	2,500	1,277,500	\$0.0640	\$0.0676	\$0.0035	5.51%	\$0.0688	\$0.0728	\$0.0040	5.78%	\$0.0616	\$0.0649	\$0.0033	5.36%
90%	2,500	1,642,500	\$0.0604	\$0.0635	\$0.0032	5.23%	\$0.0648	\$0.0684	\$0.0036	5.52%	\$0.0582	\$0.0611	\$0.0029	5.07%
30%	5.000	1,095,000	\$0.0857	\$0.0914	\$0.0057	6.69%	\$0.0929	\$0.0993	\$0.0064	6.89%	\$0.0821	\$0.0875	\$0.0054	6.57%
50%	5,000	1,095,000	\$0.0857 \$0.0705	\$0.0914 \$0.0747	\$0.0057 \$0.0042	5.94%	\$0.0929 \$0.0760	\$0.0993 \$0.0807	\$0.0064 \$0.0047	6.89%	\$0.0821 \$0.0677	\$0.0875 \$0.0716	\$0.0054 \$0.0039	5.80%
70%	5,000	2,555,000	\$0.0705 \$0.0639	\$0.0747 \$0.0675	\$0.0042 \$0.0035	5.51%	\$0.0760 \$0.0687	\$0.0807	\$0.0047	5.78%	\$0.0677 \$0.0615	\$0.0716	\$0.0039	5.36%
90%	5,000	3,285,000	\$0.0603	\$0.0675	\$0.0033	5.23%	\$0.0647	\$0.0727	\$0.0040	5.52%	\$0.0513	\$0.0610	\$0.0033	5.07%
90%	3,000	3,203,000	φυ.υυυ3	φυ.υυσσ	ψυ.υυσ2	3.23/0	φυ.υυ+1	φυ.υυσσ	φυ.υυσυ	J.JZ /0	φυ.υσυ ι	φυ.υστυ	Ψ0.0023	3.07 /6
30%	10.000	2.190.000	\$0.0856	\$0.0913	\$0.0057	6.69%	\$0.0928	\$0.0992	\$0.0064	6.89%	\$0.0820	\$0.0874	\$0.0054	6.57%
50%	10,000	3.650.000	\$0.0704	\$0.0746	\$0.0037	5.94%	\$0.0759	\$0.0806	\$0.0047	6.19%	\$0.0676	\$0.0716	\$0.0034	5.80%
70%	10,000	5,110,000	\$0.0639	\$0.0674	\$0.0035	5.51%	\$0.0687	\$0.0727	\$0.0047	5.78%	\$0.0615	\$0.0648	\$0.0033	5.36%
90%	10,000	6,570,000	\$0.0603	\$0.0634	\$0.0032	5.23%	\$0.0647	\$0.0683	\$0.0036	5.52%	\$0.0581	\$0.0610	\$0.0029	5.07%
3070	.0,000	5,5. 5,000	ψυ.υσου	ψ5.5004	ψ3.3002	3.2070	ψ3.5047	ψ3.5000	ψ5.5000	3.3270	\$3.3001	\$5.5010	<b>40.0020</b>	3.37 70
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CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

					INDUSTR	IAI POWER	AT SECONDA	RY VOLTAGE	(CD-1B) BAT	E SCHEDIII	E (40% On-P	aak kWh)		
				ANNUAL		AL I OWEN	AT GEOGRAP	SUMMER		L GOILDOI	_L ( <del>40</del> / 8 O I I - 1 )	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0847	\$0.0905	\$0.0058	6.87%	\$0.0912	\$0.0977	\$0.0064	7.04%	\$0.0814	\$0.0869	\$0.0055	6.78%
50%	201	73,365	\$0.0690	\$0.0732	\$0.0042	6.10%	\$0.0739	\$0.0786	\$0.0047	6.31%	\$0.0666	\$0.0706	\$0.0040	5.98%
70%	201	102,711	\$0.0623	\$0.0658	\$0.0035	5.65%	\$0.0665	\$0.0704	\$0.0039	5.88%	\$0.0602	\$0.0635	\$0.0033	5.52%
90%	201	132,057	\$0.0586	\$0.0617	\$0.0031	5.35%	\$0.0624	\$0.0659	\$0.0035	5.60%	\$0.0567	\$0.0597	\$0.0030	5.21%
30%	500	109,500	\$0.0815	\$0.0872	\$0.0057	6.95%	\$0.0881	\$0.0943	\$0.0063	7.12%	\$0.0782	\$0.0836	\$0.0054	6.85%
50%	500	182,500	\$0.0671	\$0.0712	\$0.0041	6.13%	\$0.0720	\$0.0766	\$0.0046	6.35%	\$0.0647	\$0.0686	\$0.0039	6.01%
70%	500	255,500	\$0.0610	\$0.0644	\$0.0035	5.66%	\$0.0652	\$0.0690	\$0.0038	5.90%	\$0.0589	\$0.0621	\$0.0033	5.53%
90%	500	328,500	\$0.0575	\$0.0606	\$0.0031	5.36%	\$0.0614	\$0.0648	\$0.0034	5.61%	\$0.0556	\$0.0585	\$0.0029	5.22%
30%	1,000	219,000	\$0.0804	\$0.0860	\$0.0056	6.97%	\$0.0870	\$0.0932	\$0.0062	7.14%	\$0.0772	\$0.0825	\$0.0053	6.87%
50%	1,000	365,000	\$0.0665	\$0.0706	\$0.0041	6.14%	\$0.0714	\$0.0759	\$0.0045	6.36%	\$0.0640	\$0.0679	\$0.0039	6.02%
70%	1,000	511,000	\$0.0605	\$0.0639	\$0.0034	5.67%	\$0.0647	\$0.0685	\$0.0038	5.91%	\$0.0584	\$0.0616	\$0.0032	5.53%
90%	1,000	657,000	\$0.0572	\$0.0603	\$0.0031	5.36%	\$0.0610	\$0.0644	\$0.0034	5.61%	\$0.0553	\$0.0582	\$0.0029	5.22%
30%	2,500	547,500	\$0.0798	\$0.0854	\$0.0056	6.99%	\$0.0864	\$0.0925	\$0.0062	7.16%	\$0.0765	\$0.0818	\$0.0053	6.89%
50%	2,500	912,500	\$0.0661	\$0.0702	\$0.0041	6.15%	\$0.0710	\$0.0755	\$0.0045	6.37%	\$0.0636	\$0.0675	\$0.0038	6.02%
70%	2,500	1,277,500	\$0.0602	\$0.0637	\$0.0034	5.67%	\$0.0644	\$0.0682	\$0.0038	5.91%	\$0.0581	\$0.0614	\$0.0032	5.53%
90%	2,500	1,642,500	\$0.0570	\$0.0600	\$0.0031	5.36%	\$0.0608	\$0.0642	\$0.0034	5.62%	\$0.0551	\$0.0579	\$0.0029	5.22%
000/	<b>5</b> 000	4 005 000	A0.0700	00.0054	00.0050	0.000/		40.0000	<b>#</b> 0.0000	7 470/	<b>00.0700</b>	00.0040	<b>***</b>	0.000/
30% 50%	5,000	1,095,000	\$0.0796	\$0.0851 \$0.0700	\$0.0056	6.99% 6.15%	\$0.0862	\$0.0923 \$0.0754	\$0.0062	7.17% 6.37%	\$0.0763	\$0.0816 \$0.0673	\$0.0053	6.90% 6.03%
70%	5,000 5,000	1,825,000 2,555,000	\$0.0660 \$0.0601	\$0.0700 \$0.0636	\$0.0041 \$0.0034	5.67%	\$0.0709 \$0.0643	\$0.0754 \$0.0682	\$0.0045 \$0.0038	5.91%	\$0.0635 \$0.0580	\$0.0673 \$0.0613	\$0.0038 \$0.0032	5.53%
90%	5,000	3,285,000	\$0.0569	\$0.0636	\$0.0034 \$0.0031	5.36%	\$0.0643 \$0.0607	\$0.0682	\$0.0038	5.62%	\$0.0580 \$0.0550	\$0.0613	\$0.0032 \$0.0029	5.22%
90%	5,000	3,203,000	φυ.υ <del>υ</del> υθ	φυ.υουυ	φυ.υυσ ι	5.50%	φυ.υου <i>τ</i>	φυ.υυ4 ι	φυ.υυ34	3.0276	φυ.υσσυ	φυ.υστ θ	φυ.υυ29	J.2270
30%	10.000	2,190,000	\$0.0795	\$0.0850	\$0.0056	7.00%	\$0.0860	\$0.0922	\$0.0062	7.17%	\$0.0762	\$0.0814	\$0.0053	6.90%
50%	10,000	3,650,000	\$0.0659	\$0.0300	\$0.0030	6.15%	\$0.0708	\$0.0753	\$0.0045	6.37%	\$0.0635	\$0.0673	\$0.0038	6.03%
70%	10,000	5,110,000	\$0.0601	\$0.0700	\$0.0041	5.67%	\$0.0643	\$0.0733	\$0.0043	5.91%	\$0.0580	\$0.0612	\$0.0038	5.54%
90%	10,000	6,570,000	\$0.0569	\$0.0599	\$0.0034	5.36%	\$0.0607	\$0.0641	\$0.0034	5.62%	\$0.0550	\$0.0578	\$0.0032	5.22%
3070	10,000	0,070,000	ψυ.υυυυ	ψ0.0000	ψ0.0000	3.5070	ψ5.5007	ψ0.00+1	ψ0.0004	3.52 /0	ψ0.0000	ψυ.υστο	ψ0.0020	0.2270
												I .		

CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

					INDUSTR	IAI POWER	AT SECONDA	RY VOLTAGE	(CD-1B) BAT	E SCHEDIII	E (50% On-P	aak kWh)		
				ANNUAL		AL I OWEN	AT SECONDA	SUMMER		L GOILDOI	_L (30 /0 OII-I (	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCRI	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH		INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0867	\$0.0926	\$0.0059	6.80%	\$0.0939	\$0.1005	\$0.0066	6.99%	\$0.0831	\$0.0887	\$0.0056	6.69%
50%	201	73,365	\$0.0711	\$0.0754	\$0.0043	6.02%	\$0.0766	\$0.0814	\$0.0048	6.27%	\$0.0683	\$0.0723	\$0.0040	5.89%
70%	201	102,711	\$0.0644	\$0.0680	\$0.0036	5.58%	\$0.0692	\$0.0732	\$0.0040	5.85%	\$0.0620	\$0.0653	\$0.0034	5.43%
90%	201	132,057	\$0.0607	\$0.0639	\$0.0032	5.29%	\$0.0651	\$0.0687	\$0.0036	5.57%	\$0.0584	\$0.0614	\$0.0030	5.13%
30%	500	109,500	\$0.0836	\$0.0893	\$0.0057	6.86%	\$0.0907	\$0.0971	\$0.0064	7.06%	\$0.0800	\$0.0854	\$0.0054	6.75%
50%	500	182,500	\$0.0692	\$0.0734	\$0.0042	6.05%	\$0.0747	\$0.0794	\$0.0047	6.30%	\$0.0664	\$0.0703	\$0.0039	5.92%
70%	500	255,500	\$0.0630	\$0.0665	\$0.0035	5.59%	\$0.0678	\$0.0718	\$0.0040	5.86%	\$0.0606	\$0.0639	\$0.0033	5.44%
90%	500	328,500	\$0.0596	\$0.0628	\$0.0032	5.30%	\$0.0640	\$0.0676	\$0.0036	5.58%	\$0.0574	\$0.0603	\$0.0029	5.14%
30%	1,000	219,000	\$0.0825	\$0.0882	\$0.0057	6.89%	\$0.0897	\$0.0960	\$0.0063	7.08%	\$0.0789	\$0.0842	\$0.0053	6.78%
50%	1,000	365,000	\$0.0685	\$0.0727	\$0.0042	6.06%	\$0.0741	\$0.0787	\$0.0047	6.31%	\$0.0658	\$0.0697	\$0.0039	5.92%
70%	1,000	511,000	\$0.0626	\$0.0661	\$0.0035	5.60%	\$0.0674	\$0.0713	\$0.0040	5.87%	\$0.0602	\$0.0634	\$0.0033	5.44%
90%	1,000	657,000	\$0.0592	\$0.0624	\$0.0031	5.30%	\$0.0637	\$0.0672	\$0.0036	5.59%	\$0.0570	\$0.0600	\$0.0029	5.14%
30%	2,500	547,500	\$0.0818	\$0.0875	\$0.0056	6.90%	\$0.0890	\$0.0953	\$0.0063	7.09%	\$0.0783	\$0.0836	\$0.0053	6.79%
50%	2,500	912,500	\$0.0682	\$0.0723	\$0.0041	6.07%	\$0.0737	\$0.0783	\$0.0047	6.32%	\$0.0654	\$0.0693	\$0.0039	5.93%
70%	2,500	1,277,500	\$0.0623	\$0.0658	\$0.0035	5.60%	\$0.0671	\$0.0710	\$0.0039	5.87%	\$0.0599	\$0.0631	\$0.0033	5.45%
90%	2,500	1,642,500	\$0.0590	\$0.0622	\$0.0031	5.30%	\$0.0634	\$0.0670	\$0.0035	5.59%	\$0.0568	\$0.0597	\$0.0029	5.14%
000/	<b>5</b> 000	4 005 000	00.0040	40.0070	00.0050	0.040/	<b>#</b> 0.0000	00.0054		7 400/	<b>0</b> 0.0700		00.0050	0.000/
30% 50%	5,000	1,095,000	\$0.0816	\$0.0873 \$0.0722	\$0.0056	6.91% 6.07%	\$0.0888	\$0.0951 \$0.0782	\$0.0063	7.10% 6.32%	\$0.0780	\$0.0834 \$0.0691	\$0.0053 \$0.0039	6.80% 5.93%
70%	5,000 5,000	1,825,000 2,555,000	\$0.0680 \$0.0622	\$0.0722 \$0.0657	\$0.0041 \$0.0035	5.60%	\$0.0735 \$0.0670	\$0.0782 \$0.0709	\$0.0046 \$0.0039	5.88%	\$0.0653 \$0.0598	\$0.0691	\$0.0039	5.93%
90%	5,000	2,555,000 3,285,000	\$0.0622 \$0.0590	\$0.0657 \$0.0621	\$0.0035 \$0.0031	5.60%	\$0.0670 \$0.0634	\$0.0709 \$0.0669	\$0.0039 \$0.0035	5.88%	\$0.0598 \$0.0567	\$0.0630 \$0.0597	\$0.0033 \$0.0029	5.45%
90%	5,000	3,203,000	φυ.υ <u></u> υθυ	φυ.υσ∠ ι	φυ.υυσ ι	5.50%	φυ.υυσ4	\$0.0009	φυ.υυου	J.J976	φυ.υσυ <i>τ</i>	φυ.υυσ <i>ι</i>	φυ.υυ29	3.14%
30%	10.000	2,190,000	\$0.0815	\$0.0872	\$0.0056	6.91%	\$0.0887	\$0.0950	\$0.0063	7.10%	\$0.0779	\$0.0832	\$0.0053	6.80%
50%	10,000	3,650,000	\$0.0680	\$0.0721	\$0.0030	6.07%	\$0.0735	\$0.0930	\$0.0046	6.32%	\$0.0652	\$0.0691	\$0.0033	5.93%
70%	10,000	5,110,000	\$0.0622	\$0.0656	\$0.0035	5.60%	\$0.0733	\$0.0709	\$0.0039	5.88%	\$0.0597	\$0.0630	\$0.0033	5.45%
90%	10,000	6,570,000	\$0.0589	\$0.0620	\$0.0033	5.30%	\$0.0633	\$0.0669	\$0.0035	5.59%	\$0.0567	\$0.0596	\$0.0033	5.14%
3070	10,000	0,070,000	ψυ.υυυυ	ψ0.0020	ψ0.0001	3.5076	ψ0.0000	ψ0.0000	ψυ.υυσυ	3.5570	ψ0.0001	ψυ.υυσυ	ψ0.0020	5.1470
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CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Secondary Voltage)

						RIAL POWER	AT SECOND	ARY VOLTAGI		E SCHEDUL	E (40% On-Pe			
				ANNUAL				SUMMER				NON-SUMM		
LOAD	ON-PEAK	MONTHLY	MONTH			EASE		LY BILL	INCRE			ILY BILL	INCR	
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1106	\$0.1155	\$0.0049	4.41%	\$0.1175	\$0.1228	\$0.0053	4.50%	\$0.1072	\$0.1118	\$0.0047	4.36%
50%	201	73,365	\$0.0850	\$0.0890	\$0.0049	4.60%	\$0.0902	\$0.0945	\$0.0033	4.72%	\$0.0825	\$0.0862	\$0.0047	4.54%
70%	201	102.711	\$0.0850	\$0.0890		4.60%		\$0.0945	\$0.0043	4.72%	\$0.0825 \$0.0719	\$0.0862	\$0.0037	4.54% 4.65%
	-	- /	*		\$0.0035		\$0.0785				*	*		
90%	201	132,057	\$0.0680	\$0.0713	\$0.0033	4.81%	\$0.0720	\$0.0756	\$0.0036	4.96%	\$0.0660	\$0.0691	\$0.0031	4.73%
30%	500	109,500	\$0.1074	\$0.1122	\$0.0047	4.39%	\$0.1143	\$0.1195	\$0.0051	4.49%	\$0.1040	\$0.1085	\$0.0045	4.34%
50%	500	182,500	\$0.0831	\$0.0870	\$0.0038	4.59%	\$0.0883	\$0.0925	\$0.0042	4.71%	\$0.0806	\$0.0842	\$0.0036	4.53%
70%	500	255,500	\$0.0727	\$0.0762	\$0.0034	4.72%	\$0.0771	\$0.0809	\$0.0037	4.86%	\$0.0705	\$0.0738	\$0.0033	4.64%
90%	500	328,500	\$0.0669	\$0.0702	\$0.0032	4.81%	\$0.0709	\$0.0745	\$0.0035	4.96%	\$0.0649	\$0.0680	\$0.0031	4.72%
			,	· ·								·		
30%	1,000	219,000	\$0.1064	\$0.1110	\$0.0047	4.39%	\$0.1133	\$0.1184	\$0.0051	4.48%	\$0.1029	\$0.1074	\$0.0045	4.34%
50%	1,000	365,000	\$0.0825	\$0.0863	\$0.0038	4.59%	\$0.0877	\$0.0918	\$0.0041	4.71%	\$0.0799	\$0.0835	\$0.0036	4.52%
70%	1,000	511,000	\$0.0723	\$0.0757	\$0.0034	4.72%	\$0.0767	\$0.0804	\$0.0037	4.86%	\$0.0701	\$0.0733	\$0.0033	4.64%
90%	1,000	657,000	\$0.0666	\$0.0698	\$0.0032	4.81%	\$0.0706	\$0.0741	\$0.0035	4.96%	\$0.0646	\$0.0676	\$0.0030	4.72%
30%	2,500	547,500	\$0.1057	\$0.1104	\$0.0046	4.38%	\$0.1126	\$0.1177	\$0.0050	4.48%	\$0.1023	\$0.1067	\$0.0044	4.33%
50%	2,500	912,500	\$0.0821	\$0.0859	\$0.0038	4.59%	\$0.0873	\$0.0914	\$0.0041	4.71%	\$0.0795	\$0.0831	\$0.0036	4.52%
70%	2,500	1,277,500	\$0.0720	\$0.0754	\$0.0034	4.72%	\$0.0764	\$0.0801	\$0.0037	4.86%	\$0.0698	\$0.0730	\$0.0032	4.64%
90%	2,500	1,642,500	\$0.0664	\$0.0696	\$0.0032	4.80%	\$0.0704	\$0.0739	\$0.0035	4.96%	\$0.0644	\$0.0674	\$0.0030	4.72%
30%	5,000	1,095,000	\$0.1055	\$0.1101	\$0.0046	4.38%	\$0.1124	\$0.1175	\$0.0050	4.48%	\$0.1021	\$0.1065	\$0.0044	4.33%
50%	5,000	1,825,000	\$0.0820	\$0.0858	\$0.0038	4.59%	\$0.0872	\$0.0913	\$0.0041	4.71%	\$0.0794	\$0.0830	\$0.0036	4.52%
70%	5,000	2,555,000	\$0.0719	\$0.0753	\$0.0034	4.72%	\$0.0763	\$0.0800	\$0.0037	4.86%	\$0.0697	\$0.0729	\$0.0032	4.64%
90%	5,000	3,285,000	\$0.0663	\$0.0695	\$0.0032	4.80%	\$0.0703	\$0.0738	\$0.0035	4.96%	\$0.0643	\$0.0673	\$0.0030	4.72%
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30%	10,000	2,190,000	\$0.1054	\$0.1100	\$0.0046	4.38%	\$0.1123	\$0.1173	\$0.0050	4.48%	\$0.1020	\$0.1064	\$0.0044	4.33%
50%	10,000	3,650,000	\$0.0819	\$0.0857	\$0.0038	4.59%	\$0.0871	\$0.0912	\$0.0041	4.71%	\$0.0793	\$0.0829	\$0.0036	4.52%
70%	10,000	5,110,000	\$0.0719	\$0.0752	\$0.0034	4.72%	\$0.0763	\$0.0800	\$0.0037	4.86%	\$0.0697	\$0.0729	\$0.0032	4.64%
90%	10,000	6,570,000	\$0.0663	\$0.0695	\$0.0032	4.80%	\$0.0703	\$0.0738	\$0.0035	4.96%	\$0.0643	\$0.0673	\$0.0030	4.72%

CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Secondary Voltage)

30%   201   44,019   \$0,1129   \$0,1178   \$0,0049   4,30%   \$0,0039   4,46%   \$0,0053   \$0,0073   \$0,0034   4,61%   \$0,0045   \$0,0045   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0033   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037   \$0,0037							INDUSTR	RIAL POWER	AT SECOND	ARY VOLTAGI	E (CP-1) RAT	E SCHEDUL	E (50% On-Pe	ak kWh)		
FACTOR   DEMAND   KWH   PRESENT   PROPOSED   AMOUNT   PERCENT   PROPOSED   PACENT   PROPOSED   PACENT   PROPOSED   AMOUNT   PERCENT   PROPOSED   PACENT   PROPOSED   PACENT   PROPOSED   PACENT   PROPOSED   PACENT   PROPOSED   PACENT   PROPOSED						ANNUAL	\$/kWh			SUMMER	\$/kWh		,	NON-SUMM	ER \$/kWh	
30% 201 44,019 \$0.1129 \$0.1178 \$0.0049 \$4.30% \$0.1205 \$0.1288 \$0.0053 \$4.42% \$0.1092 \$0.1138 \$0.0046 \$4.23% \$0.0073 \$0.0039 \$4.68% \$0.0932 \$0.0975 \$0.0043 \$4.61% \$0.0845 \$0.0882 \$0.0037 \$4.37% \$0.0739 \$0.0739 \$0.0039 \$4.58% \$0.0081 \$0.0083 \$4.58% \$0.0083 \$0.0099 \$0.0035 \$4.58% \$0.0081 \$0.0083 \$4.58% \$0.0081 \$0.0084 \$4.28% \$0.0081 \$0.00739 \$0.0073 \$0.0033 \$4.58% \$0.0081 \$0.0084 \$4.28% \$0.0081 \$0.0081 \$4.28% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0082 \$4.28% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.58% \$0.0081 \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.0081 \$4.59% \$0.00	LOA	ON-P	PEAK	MONTHLY	MONTH	ILY BILL	INCR	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
50% 201 73.365 \$0.0874 \$0.0913 \$0.0039 \$4.46% \$0.0932 \$0.0975 \$0.0043 \$4.61% \$0.0863 \$0.082 \$0.0037 \$4.37% \$0.0739 \$0.0035 \$4.55% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0031 \$4.51% \$0.0739 \$0.00736 \$0.0032 \$4.62% \$0.0863 \$0.0036 \$4.82% \$0.0860 \$0.0011 \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$0.0036 \$4.35% \$0.0036 \$4.82% \$0.0036 \$4.82% \$0.0036 \$4.35% \$0.0032 \$4.61% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0031 \$4.50% \$0.0036 \$4.82% \$0.0670 \$0.00700 \$0.0030 \$4.50% \$0.0031 \$4.50% \$0.0031 \$4.50% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0031 \$4.0051 \$4.40% \$0.0041 \$0.0051 \$0.0051 \$0.0030 \$4.50% \$0.0031 \$4.50% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0051 \$4.40% \$0.0041 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$	FACT	OR DEM	MAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
50% 201 73.365 \$0.0874 \$0.0913 \$0.0039 \$4.46% \$0.0932 \$0.0975 \$0.0043 \$4.61% \$0.0863 \$0.082 \$0.0037 \$4.37% \$0.0739 \$0.0035 \$4.55% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0036 \$4.82% \$0.0863 \$0.0031 \$4.51% \$0.0739 \$0.00736 \$0.0032 \$4.62% \$0.0863 \$0.0036 \$4.82% \$0.0860 \$0.0011 \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0032 \$0.0036 \$4.35% \$0.0036 \$4.82% \$0.0036 \$4.82% \$0.0036 \$4.35% \$0.0032 \$4.61% \$0.0031 \$4.51% \$0.0031 \$4.51% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0031 \$4.50% \$0.0036 \$4.82% \$0.0670 \$0.00700 \$0.0030 \$4.50% \$0.0031 \$4.50% \$0.0031 \$4.50% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0031 \$4.0051 \$4.40% \$0.0041 \$0.0051 \$0.0051 \$0.0030 \$4.50% \$0.0031 \$4.50% \$0.0032 \$4.61% \$0.0032 \$4.61% \$0.0051 \$4.40% \$0.0041 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$0.0051 \$																
70%   201   102,711   \$0.0764   \$0.0799   \$0.0035   4.55%   \$0.0853   \$0.0085   \$0.0039   4.73%   \$0.0739   \$0.0772   \$0.0033   4.55%   \$0.0750   \$0.0786   \$0.0036   4.82%   \$0.0680   \$0.0711   \$0.0031   4.51%   \$0.0060   \$0.0711   \$0.0031   4.51%   \$0.0060   \$0.0712   \$0.0031   4.51%   \$0.0060   \$0.0712   \$0.0031   4.51%   \$0.0060   \$0.0772   \$0.0031   4.51%   \$0.0060   \$0.0772   \$0.0031   4.51%   \$0.0060   \$0.0772   \$0.0031   4.51%   \$0.0060   \$0.0772   \$0.0031   4.51%   \$0.0060   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.0052   \$0.005		30%	201	44,019	\$0.1129	\$0.1178	\$0.0049	4.30%	\$0.1205	\$0.1258	\$0.0053	4.42%	\$0.1092	\$0.1138	\$0.0046	4.23%
90% 201 132,057 \$0.0703 \$0.0736 \$0.0032 4.62% \$0.0750 \$0.0786 \$0.0036 4.82% \$0.0680 \$0.0711 \$0.0031 4.51% \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0032 \$0.0032 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0033 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0		50%	201	73,365	\$0.0874	\$0.0913	\$0.0039	4.46%	\$0.0932	\$0.0975	\$0.0043	4.61%	\$0.0845	\$0.0882	\$0.0037	4.37%
30%   500   109,500   \$0,1098   \$0,1145   \$0,0047   \$4,28%   \$0,1173   \$0,1225   \$0,0052   \$4,41%   \$0,0026   \$0,0085   \$0,0085   \$0,0085   \$0,0083   \$0,0038   \$4,44%   \$0,0913   \$0,0955   \$0,0042   \$4,61%   \$0,0026   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,0086   \$0,008			-	- /										*		4.45%
50%         500         182,500         \$0.0855         \$0.0893         \$0.0034         4.44%         \$0.0913         \$0.0955         \$0.0042         4.61%         \$0.0826         \$0.0862         \$0.0036         4.35%           70%         500         255,500         \$0.0785         \$0.0034         4.54%         \$0.0801         \$0.0839         \$0.0038         4.73%         \$0.0755         \$0.0758         \$0.0032         4.61%         \$0.0739         \$0.0759         \$0.0030         4.50%           30%         1,000         219,000         \$0.1087         \$0.1134         \$0.0046         4.27%         \$0.1162         \$0.1214         \$0.0051         4.40%         \$0.1093         \$0.0034         4.50%           50%         1,000         365,000         \$0.0848         \$0.0986         \$0.0034         4.54%         \$0.0994         \$0.0042         4.60%         \$0.0149         \$0.1093         \$0.0034         4.20%           70%         1,000         50.0081         \$0.0086         \$0.0034         4.54%         \$0.0797         \$0.0834         \$0.0034         4.73%         \$0.0721         \$0.0053         4.44%           90%         1,000         50.0060         \$0.0689         \$0.0721         \$0.0032		90%	201	132,057	\$0.0703	\$0.0736	\$0.0032	4.62%	\$0.0750	\$0.0786	\$0.0036	4.82%	\$0.0680	\$0.0711	\$0.0031	4.51%
50%         500         182,500         \$0.0855         \$0.0893         \$0.0034         4.44%         \$0.0913         \$0.0955         \$0.0042         4.61%         \$0.0826         \$0.0862         \$0.0036         4.35%           70%         500         255,500         \$0.0785         \$0.0034         4.54%         \$0.0801         \$0.0839         \$0.0038         4.73%         \$0.0755         \$0.0758         \$0.0032         4.61%         \$0.0739         \$0.0759         \$0.0030         4.50%           30%         1,000         219,000         \$0.1087         \$0.1134         \$0.0046         4.27%         \$0.1162         \$0.1214         \$0.0051         4.40%         \$0.1093         \$0.0034         4.50%           50%         1,000         365,000         \$0.0848         \$0.0986         \$0.0034         4.54%         \$0.0994         \$0.0042         4.60%         \$0.0149         \$0.1093         \$0.0034         4.20%           70%         1,000         50.0081         \$0.0086         \$0.0034         4.54%         \$0.0797         \$0.0834         \$0.0034         4.73%         \$0.0721         \$0.0053         4.44%           90%         1,000         50.0060         \$0.0689         \$0.0721         \$0.0032																
70%         500         255,500         \$0.0751         \$0.0032         \$0.0032         \$0.0739         \$0.0739         \$0.0038         \$0.0038         \$0.0725         \$0.0030         \$0.0032         \$4.4%           90%         500         328,500         \$0.0083         \$0.0032         \$0.0775         \$0.0038         \$0.0075         \$0.0070         \$0.0070         \$0.0030         \$0.0030         \$4.4%           30%         1,000         219,000         \$0.1087         \$0.0134         \$0.0046         \$4.27%         \$0.1162         \$0.1214         \$0.0051         \$4.60%         \$0.0085         \$0.0085         \$0.0038         \$0.0044         \$4.60%         \$0.0819         \$0.0855         \$0.0038         \$0.0034         \$4.54%         \$0.096         \$0.0042         \$4.60%         \$0.0819         \$0.0855         \$0.0038         \$0.0038         \$0.0036         \$0.0865         \$0.0038         \$0.0034         \$4.54%         \$0.096         \$0.0038         \$4.35%         \$0.0038         \$4.73%         \$0.0721         \$0.0035         \$4.44%         \$0.0036         \$0.0036         \$4.44%         \$0.0036         \$4.44%         \$0.0036         \$4.27%         \$0.0036         \$4.00%         \$0.0036         \$0.0051         \$4.44%         \$0.0036         \$4				/							*			*		
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30%																
50%         1,000         365,000         \$0.0848         \$0.0038         4.44%         \$0.0906         \$0.0948         \$0.0042         4.60%         \$0.0819         \$0.0855         \$0.0036         4.35%           70%         1,000         \$11,000         \$0.0746         \$0.0780         \$0.0032         4.64%         \$0.0797         \$0.0834         \$0.0038         4.73%         \$0.0721         \$0.0753         \$0.0032         4.44%           90%         1,000         \$67,000         \$0.0689         \$0.0721         \$0.0032         4.61%         \$0.0736         \$0.0771         \$0.0035         4.82%         \$0.0666         \$0.0696         \$0.0032         4.44%           30%         2,500         \$47,500         \$0.1181         \$0.1127         \$0.0046         4.27%         \$0.1156         \$0.1207         \$0.0051         4.40%         \$0.1043         \$0.1087         \$0.0035         4.27%           50%         2,500         \$12,500         \$0.0845         \$0.0882         \$0.0037         4.44%         \$0.0903         \$0.0944         \$0.0044         4.60%         \$0.0816         \$0.0851         \$0.0035         4.35%           70%         2,500         \$1,277,500         \$0.0687         \$0.00743         \$0.0077		90%	500	328,500	\$0.0693	\$0.0725	\$0.0032	4.61%	\$0.0739	\$0.0775	\$0.0036	4.82%	\$0.0670	\$0.0700	\$0.0030	4.50%
50%         1,000         365,000         \$0.0848         \$0.0038         4.44%         \$0.0906         \$0.0948         \$0.0042         4.60%         \$0.0819         \$0.0855         \$0.0036         4.35%           70%         1,000         \$11,000         \$0.0746         \$0.0780         \$0.0032         4.64%         \$0.0797         \$0.0834         \$0.0038         4.73%         \$0.0721         \$0.0753         \$0.0032         4.44%           90%         1,000         \$67,000         \$0.0689         \$0.0721         \$0.0032         4.61%         \$0.0736         \$0.0771         \$0.0035         4.82%         \$0.0666         \$0.0696         \$0.0032         4.44%           30%         2,500         \$47,500         \$0.1181         \$0.1127         \$0.0046         4.27%         \$0.1156         \$0.1207         \$0.0051         4.40%         \$0.1043         \$0.1087         \$0.0035         4.27%           50%         2,500         \$12,500         \$0.0845         \$0.0882         \$0.0037         4.44%         \$0.0903         \$0.0944         \$0.0044         4.60%         \$0.0816         \$0.0851         \$0.0035         4.35%           70%         2,500         \$1,277,500         \$0.0687         \$0.00743         \$0.0077					**											
70%         1,000         511,000         \$0.0746         \$0.0034         4.54%         \$0.0797         \$0.0834         \$0.0038         4.73%         \$0.0721         \$0.0032         4.44%           90%         1,000         657,000         \$0.0689         \$0.0721         \$0.0032         4.61%         \$0.0736         \$0.0771         \$0.0035         4.82%         \$0.0666         \$0.0696         \$0.0030         4.50%           30%         2,500         547,500         \$0.1081         \$0.1127         \$0.0046         4.27%         \$0.1156         \$0.1207         \$0.0051         4.40%         \$0.1043         \$0.1087         \$0.0044         4.20%           50%         2,500         912,500         \$0.0845         \$0.0882         \$0.0037         4.44%         \$0.0903         \$0.0944         \$0.0042         4.60%         \$0.0816         \$0.0851         \$0.0035         4.35%           70%         2,500         1,277,500         \$0.0743         \$0.0777         \$0.0034         4.54%         \$0.0794         \$0.0831         \$0.0038         4.73%         \$0.0718         \$0.0750         \$0.0032         4.44%           90%         2,500         1,095,000         \$0.1087         \$0.0044         4.27%         \$0.1154				- ,							*					
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50%         2,500         912,500         \$0.0845         \$0.0882         \$0.0037         4.44%         \$0.0903         \$0.0944         \$0.0042         4.60%         \$0.0816         \$0.0851         \$0.0035         4.35%           70%         2,500         1,277,500         \$0.0743         \$0.0777         \$0.0034         4.54%         \$0.0794         \$0.0831         \$0.0038         4.73%         \$0.0718         \$0.0750         \$0.0032         4.44%           90%         2,500         1,642,500         \$0.0687         \$0.0719         \$0.0032         4.61%         \$0.0733         \$0.0769         \$0.0035         4.81%         \$0.0664         \$0.0694         \$0.0030         4.40%           30%         5,000         1,095,000         \$0.1079         \$0.1125         \$0.0046         4.27%         \$0.1154         \$0.1205         \$0.0051         4.40%         \$0.1041         \$0.1085         \$0.0044         4.20%           50%         5,000         1,825,000         \$0.0843         \$0.0881         \$0.0037         4.44%         \$0.0901         \$0.0934         \$0.0044         \$0.0044         \$0.0044         \$0.00814         \$0.00814         \$0.00850         \$0.0035         \$0.0035         \$0.0044         \$0.00814         \$0.00814		90%	1,000	657,000	\$0.0689	\$0.0721	\$0.0032	4.61%	\$0.0736	\$0.0771	\$0.0035	4.82%	\$0.0666	\$0.0696	\$0.0030	4.50%
50%         2,500         912,500         \$0.0845         \$0.0882         \$0.0037         4.44%         \$0.0903         \$0.0944         \$0.0042         4.60%         \$0.0816         \$0.0851         \$0.0035         4.35%           70%         2,500         1,277,500         \$0.0743         \$0.0777         \$0.0034         4.54%         \$0.0794         \$0.0831         \$0.0038         4.73%         \$0.0718         \$0.0750         \$0.0032         4.44%           90%         2,500         1,642,500         \$0.0687         \$0.0719         \$0.0032         4.61%         \$0.0733         \$0.0769         \$0.0035         4.81%         \$0.0664         \$0.0694         \$0.0030         4.40%           30%         5,000         1,095,000         \$0.1079         \$0.1125         \$0.0046         4.27%         \$0.1154         \$0.1205         \$0.0051         4.40%         \$0.1041         \$0.1085         \$0.0044         4.20%           50%         5,000         1,825,000         \$0.0843         \$0.0881         \$0.0037         4.44%         \$0.0901         \$0.0934         \$0.0044         \$0.0044         \$0.0044         \$0.00814         \$0.00814         \$0.00850         \$0.0035         \$0.0035         \$0.0044         \$0.00814         \$0.00814		200/	2 500	E 47 E00	<b>CO 4004</b>	CO 4407	<b>CO 004C</b>	4.070/	<b>CO 44EC</b>	¢0.420₹	<b>CO 0054</b>	4.400/	CO 4042	¢0.4007	<b>CO 0044</b>	4.200/
70%         2,500         1,277,500         \$0.0743         \$0.0077         \$0.0034         4.54%         \$0.0794         \$0.0831         \$0.0038         4.73%         \$0.0718         \$0.0750         \$0.0032         4.44%           90%         2,500         1,642,500         \$0.0687         \$0.0719         \$0.0032         4.61%         \$0.0733         \$0.0769         \$0.0035         4.81%         \$0.0664         \$0.0694         \$0.0030         4.50%           30%         5,000         1,095,000         \$0.1079         \$0.1125         \$0.0046         4.27%         \$0.1154         \$0.1205         \$0.0051         4.40%         \$0.1041         \$0.1085         \$0.0044         4.20%           50%         5,000         1,825,000         \$0.0843         \$0.0881         \$0.0037         4.44%         \$0.0901         \$0.0943         \$0.0041         4.60%         \$0.0814         \$0.0850         \$0.0035         4.34%           70%         5,000         2,555,000         \$0.0742         \$0.0076         \$0.0034         4.54%         \$0.0793         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0749         \$0.0032         4.44%           90%         5,000         3,285,000         \$0.0686         \$0.0718				. ,		* -					*			*		
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30% 5,000 1,095,000 \$0.1079 \$0.1125 \$0.0046 4.27% \$0.1154 \$0.1205 \$0.0051 4.40% \$0.1041 \$0.1085 \$0.0044 4.20% 50.0051 \$0.0041 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0091 \$0.00943 \$0.0041 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0091 \$0.00943 \$0.0081 \$0.0094 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.008														1 '		
50%         5,000         1,825,000         \$0.0843         \$0.0881         \$0.0037         4.44%         \$0.0901         \$0.0943         \$0.0041         4.60%         \$0.0814         \$0.0850         \$0.0035         4.34%           70%         5,000         2,555,000         \$0.0742         \$0.0776         \$0.0034         4.54%         \$0.0793         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0749         \$0.0032         4.44%           90%         5,000         3,285,000         \$0.0686         \$0.0718         \$0.0032         4.61%         \$0.0733         \$0.0768         \$0.0035         4.81%         \$0.0663         \$0.0693         \$0.0030         4.50%           30%         10,000         2,190,000         \$0.1077         \$0.1123         \$0.0046         4.27%         \$0.1153         \$0.1204         \$0.0051         4.40%         \$0.1040         \$0.1083         \$0.0044         4.20%           50%         10,000         3,650,000         \$0.0843         \$0.0880         \$0.0037         4.44%         \$0.0901         \$0.0942         \$0.0041         4.60%         \$0.0814         \$0.0849         \$0.0035         4.34%           70%         10,000         5,110,000         \$0.0742         \$0.0		90%	2,500	1,642,500	\$0.0687	\$0.0719	\$0.0032	4.01%	\$0.0733	\$0.0769	\$0.0035	4.81%	\$0.0664	\$0.0694	\$0.0030	4.50%
50%         5,000         1,825,000         \$0.0843         \$0.0881         \$0.0037         4.44%         \$0.0901         \$0.0943         \$0.0041         4.60%         \$0.0814         \$0.0850         \$0.0035         4.34%           70%         5,000         2,555,000         \$0.0742         \$0.0776         \$0.0034         4.54%         \$0.0793         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0749         \$0.0032         4.44%           90%         5,000         3,285,000         \$0.0686         \$0.0718         \$0.0032         4.61%         \$0.0733         \$0.0768         \$0.0035         4.81%         \$0.0663         \$0.0693         \$0.0030         4.50%           30%         10,000         2,190,000         \$0.1077         \$0.1123         \$0.0046         4.27%         \$0.1153         \$0.1204         \$0.0051         4.40%         \$0.1040         \$0.1083         \$0.0044         4.20%           50%         10,000         3,650,000         \$0.0843         \$0.0880         \$0.0037         4.44%         \$0.0901         \$0.0942         \$0.0041         4.60%         \$0.0814         \$0.0849         \$0.0035         4.34%           70%         10,000         5,110,000         \$0.0742         \$0.0		200/	5 000	1 005 000	\$0.1070	¢0 1125	\$0.0046	4 27%	¢0 1154	¢0 1205	\$0.0051	4.40%	\$0.1041	\$0.1095	\$0.0044	4 20%
70%         5,000         2,555,000         \$0.0742         \$0.0076         \$0.0034         4.54%         \$0.0793         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0749         \$0.0032         4.44%           90%         5,000         3,285,000         \$0.0686         \$0.0718         \$0.0032         4.61%         \$0.0733         \$0.0768         \$0.0035         4.81%         \$0.0663         \$0.0693         \$0.0030         4.50%           30%         10,000         2,190,000         \$0.1077         \$0.1123         \$0.0046         4.27%         \$0.1153         \$0.1204         \$0.0051         4.40%         \$0.1040         \$0.1083         \$0.0044         4.20%           50%         10,000         3,650,000         \$0.0843         \$0.0880         \$0.0037         4.44%         \$0.0901         \$0.0942         \$0.0041         4.60%         \$0.0814         \$0.0849         \$0.0035         4.34%           70%         10,000         5,110,000         \$0.0742         \$0.0076         \$0.0034         4.54%         \$0.0792         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0748         \$0.0032         4.44%																
90% 5,000 3,285,000 \$0.0686 \$0.0718 \$0.0032 4.61% \$0.0733 \$0.0768 \$0.0035 4.81% \$0.0663 \$0.0693 \$0.0030 4.50% 30% 10,000 2,190,000 \$0.1077 \$0.1123 \$0.0046 4.27% \$0.1153 \$0.1204 \$0.0051 4.40% \$0.1040 \$0.1083 \$0.0044 4.20% 50% 10,000 3,650,000 \$0.0843 \$0.0880 \$0.0037 4.44% \$0.0901 \$0.0942 \$0.0041 4.60% \$0.0814 \$0.0849 \$0.0035 4.34% 70% 10,000 5,110,000 \$0.0742 \$0.0776 \$0.0034 4.54% \$0.0792 \$0.0830 \$0.0037 4.73% \$0.0717 \$0.0748 \$0.0032 4.44%										*	*		*	*		
30% 10,000 2,190,000 \$0.1077 \$0.1123 \$0.0046 4.27% \$0.1153 \$0.1204 \$0.0051 4.40% \$0.1040 \$0.1083 \$0.0044 4.20% 50% 10,000 3,650,000 \$0.0843 \$0.0880 \$0.0037 4.44% \$0.0901 \$0.0942 \$0.0041 4.60% \$0.0814 \$0.0849 \$0.0035 4.34% 70% 10,000 5,110,000 \$0.0742 \$0.0776 \$0.0034 4.54% \$0.0792 \$0.0830 \$0.0037 4.73% \$0.0717 \$0.0748 \$0.0032 4.44%					*					*	*		*	*		
50%         10,000         3,650,000         \$0.0843         \$0.0880         \$0.0037         4.44%         \$0.0901         \$0.0942         \$0.0041         4.60%         \$0.0814         \$0.0849         \$0.0035         4.34%           70%         10,000         5,110,000         \$0.0742         \$0.0034         4.54%         \$0.0792         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0748         \$0.0032         4.44%		,,,,	5,550	3,233,000	ψυ.υυυυ	ψυ.υ/ 10	ψ0.0002	4.5176	ψ0.0700	ψ0.0700	ψυ.υυσυ	7.5170	ψ0.0003	ψ0.0000	ψ0.0000	4.5076
50%         10,000         3,650,000         \$0.0843         \$0.0880         \$0.0037         4.44%         \$0.0901         \$0.0942         \$0.0041         4.60%         \$0.0814         \$0.0849         \$0.0035         4.34%           70%         10,000         5,110,000         \$0.0742         \$0.0034         4.54%         \$0.0792         \$0.0830         \$0.0037         4.73%         \$0.0717         \$0.0748         \$0.0032         4.44%		30% 1	10.000	2.190.000	\$0.1077	\$0.1123	\$0.0046	4.27%	\$0.1153	\$0.1204	\$0.0051	4.40%	\$0.1040	\$0.1083	\$0.0044	4.20%
70% 10,000 5,110,000 \$0.0742 \$0.0776 \$0.0034 4.54% \$0.0792 \$0.0830 \$0.0037 4.73% \$0.0717 \$0.0748 \$0.0032 4.44%					*									1 '		4.34%
											*					4.44%
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CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

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						IAL POWER	AT SECONDA	RY VOLTAGE		E SCHEDUL	LE (40% On-P			
1015	ON DEAL	MONETHIN	MONT	ANNUAL			MONT	SUMMER			MONT	NON-SUMM		
LOAD	ON-PEAK	MONTHLY	MONTH		INCR		PRESENT	LY BILL	INCRE	PERCENT		HLY BILL PROPOSED	INCR AMOUNT	
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44.019	\$0.0922	\$0.0957	\$0.0034	3.74%	\$0.0991	\$0.1029	\$0.0037	3.77%	\$0.0888	\$0.0921	\$0.0033	3.72%
50%	201	73,365	\$0.0740	\$0.0771	\$0.0031	4.13%	\$0.0792	\$0.0825	\$0.0033	4.21%	\$0.0714	\$0.0743	\$0.0029	4.08%
70%	201	102,711	\$0.0662	\$0.0691	\$0.0029	4.36%	\$0.0706	\$0.0738	\$0.0032	4.47%	\$0.0640	\$0.0667	\$0.0028	4.30%
90%	201	132,057	\$0.0619	\$0.0647	\$0.0028	4.51%	\$0.0659	\$0.0689	\$0.0031	4.64%	\$0.0599	\$0.0625	\$0.0027	4.44%
0070	201	.02,007	φοισστο	ψο.σσ	ψ0.0020	1.0170	φοισσσσ	ψοισσσσ	ψ0.0001		ψο.σσσσ	<b>\$0.0020</b>	ψ0.002.	
30%	500	109,500	\$0.0890	\$0.0923	\$0.0033	3.69%	\$0.0959	\$0.0995	\$0.0036	3.73%	\$0.0856	\$0.0887	\$0.0031	3.67%
50%	500	182,500	\$0.0721	\$0.0751	\$0.0030	4.10%	\$0.0773	\$0.0805	\$0.0032	4.19%	\$0.0695	\$0.0723	\$0.0028	4.06%
70%	500	255,500	\$0.0648	\$0.0677	\$0.0028	4.35%	\$0.0693	\$0.0723	\$0.0031	4.46%	\$0.0626	\$0.0653	\$0.0027	4.28%
90%	500	328,500	\$0.0608	\$0.0635	\$0.0027	4.51%	\$0.0648	\$0.0678	\$0.0030	4.63%	\$0.0588	\$0.0614	\$0.0026	4.43%
30%	1,000	219,000	\$0.0880	\$0.0912	\$0.0032	3.68%	\$0.0949	\$0.0984	\$0.0035	3.72%	\$0.0845	\$0.0876	\$0.0031	3.65%
50%	1,000	365,000	\$0.0715	\$0.0744	\$0.0029	4.10%	\$0.0766	\$0.0798	\$0.0032	4.18%	\$0.0689	\$0.0717	\$0.0028	4.05%
70%	1,000	511,000	\$0.0644	\$0.0672	\$0.0028	4.34%	\$0.0688	\$0.0719	\$0.0031	4.45%	\$0.0622	\$0.0648	\$0.0027	4.28%
90%	1,000	657,000	\$0.0605	\$0.0632	\$0.0027	4.50%	\$0.0645	\$0.0674	\$0.0030	4.63%	\$0.0585	\$0.0610	\$0.0026	4.43%
30%	2,500	547,500	\$0.0873	\$0.0905	\$0.0032	3.67%	\$0.0942	\$0.0977	\$0.0035	3.71%	\$0.0839	\$0.0869	\$0.0031	3.64%
50%	2,500	912,500	\$0.0711	\$0.0740	\$0.0029	4.09%	\$0.0762	\$0.0794	\$0.0032	4.18%	\$0.0685	\$0.0713	\$0.0028	4.04%
70%	2,500	1,277,500	\$0.0641	\$0.0669	\$0.0028	4.34%	\$0.0685	\$0.0716	\$0.0030	4.45%	\$0.0619	\$0.0646	\$0.0026	4.28%
90%	2,500	1,642,500	\$0.0602	\$0.0630	\$0.0027	4.50%	\$0.0642	\$0.0672	\$0.0030	4.63%	\$0.0582	\$0.0608	\$0.0026	4.43%
30%	5,000	1,095,000	\$0.0871	\$0.0903	\$0.0032	3.66%	\$0.0940	\$0.0975	\$0.0035	3.71%	\$0.0837	\$0.0867	\$0.0030	3.64%
50%	5,000	1,825,000	\$0.0710	\$0.0739	\$0.0029	4.09%	\$0.0761	\$0.0793	\$0.0032	4.17%	\$0.0684	\$0.0711	\$0.0028	4.04%
70%	5,000	2,555,000	\$0.0640	\$0.0668	\$0.0028	4.34%	\$0.0684	\$0.0715	\$0.0030	4.45%	\$0.0618	\$0.0645	\$0.0026	4.28%
90%	5,000	3,285,000	\$0.0602	\$0.0629	\$0.0027	4.50%	\$0.0642	\$0.0671	\$0.0030	4.63%	\$0.0582	\$0.0607	\$0.0026	4.43%
30%	10.000	2,190,000	\$0.0870	\$0.0902	\$0.0032	3.66%	\$0.0939	\$0.0974	\$0.0035	3.71%	\$0.0836	\$0.0866	\$0.0030	3.64%
50%	10,000	3,650,000	\$0.0709	\$0.0738	\$0.0029	4.09%	\$0.0760	\$0.0792	\$0.0032	4.17%	\$0.0683	\$0.0711	\$0.0028	4.04%
70%	10,000	5,110,000	\$0.0640	\$0.0667	\$0.0028	4.34%	\$0.0684	\$0.0714	\$0.0030	4.45%	\$0.0618	\$0.0644	\$0.0026	4.27%
90%	10,000	6,570,000	\$0.0601	\$0.0628	\$0.0027	4.50%	\$0.0641	\$0.0671	\$0.0030	4.63%	\$0.0581	\$0.0607	\$0.0026	4.43%
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CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

						IAL POWER	AT SECONDA	RY VOLTAGE	. ,	E SCHEDUL	_E (50% On-P			
				ANNUAL				SUMMER				NON-SUMM		
	ON-PEAK	MONTHLY	MONTH		INCRI		MONTH		INCRE			ILY BILL	INCR	
FACTOR I	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44.019	\$0.0945	\$0.0980	\$0.0034	3.62%	\$0.1021	\$0.1059	\$0.0038	3.70%	\$0.0908	\$0.0940	\$0.0032	3.58%
		,	*					*				*		
50%	201	73,365	\$0.0763	\$0.0794	\$0.0030	3.97%	\$0.0821	\$0.0855	\$0.0034	4.10%	\$0.0734	\$0.0763	\$0.0029	3.90%
70%	201	102,711	\$0.0685	\$0.0714	\$0.0029	4.18%	\$0.0736	\$0.0768	\$0.0032	4.34%	\$0.0660	\$0.0687	\$0.0027	4.09%
90%	201	132,057	\$0.0642	\$0.0670	\$0.0028	4.32%	\$0.0688	\$0.0719	\$0.0031	4.50%	\$0.0619	\$0.0645	\$0.0026	4.22%
30%	500	109,500	\$0.0914	\$0.0946	\$0.0033	3.57%	\$0.0989	\$0.1025	\$0.0036	3.66%	\$0.0876	\$0.0907	\$0.0031	3.52%
50%	500	182,500	\$0.0744	\$0.0774	\$0.0029	3.95%	\$0.0802	\$0.0835	\$0.0033	4.08%	\$0.0715	\$0.0743	\$0.0028	3.87%
70%	500	255,500	\$0.0672	\$0.0700	\$0.0028	4.16%	\$0.0722	\$0.0754	\$0.0031	4.33%	\$0.0646	\$0.0673	\$0.0026	4.07%
90%	500	328,500	\$0.0631	\$0.0659	\$0.0027	4.31%	\$0.0678	\$0.0708	\$0.0030	4.49%	\$0.0608	\$0.0634	\$0.0026	4.20%
		,		·							•			
30%	1,000	219,000	\$0.0903	\$0.0935	\$0.0032	3.56%	\$0.0978	\$0.1014	\$0.0036	3.65%	\$0.0865	\$0.0896	\$0.0030	3.51%
50%	1,000	365,000	\$0.0738	\$0.0767	\$0.0029	3.94%	\$0.0796	\$0.0828	\$0.0032	4.08%	\$0.0709	\$0.0736	\$0.0027	3.86%
70%	1,000	511,000	\$0.0667	\$0.0695	\$0.0028	4.16%	\$0.0718	\$0.0749	\$0.0031	4.33%	\$0.0642	\$0.0668	\$0.0026	4.06%
90%	1,000	657,000	\$0.0628	\$0.0655	\$0.0027	4.30%	\$0.0674	\$0.0705	\$0.0030	4.49%	\$0.0605	\$0.0630	\$0.0025	4.20%
	-													
30%	2,500	547,500	\$0.0897	\$0.0928	\$0.0032	3.55%	\$0.0972	\$0.1007	\$0.0035	3.64%	\$0.0859	\$0.0889	\$0.0030	3.50%
50%	2,500	912,500	\$0.0734	\$0.0763	\$0.0029	3.93%	\$0.0792	\$0.0824	\$0.0032	4.07%	\$0.0705	\$0.0732	\$0.0027	3.85%
70%	2,500	1,277,500	\$0.0664	\$0.0692	\$0.0028	4.15%	\$0.0715	\$0.0746	\$0.0031	4.32%	\$0.0639	\$0.0665	\$0.0026	4.06%
90%	2,500	1,642,500	\$0.0626	\$0.0653	\$0.0027	4.30%	\$0.0672	\$0.0702	\$0.0030	4.49%	\$0.0603	\$0.0628	\$0.0025	4.19%
	-													
30%	5,000	1,095,000	\$0.0895	\$0.0926	\$0.0032	3.54%	\$0.0970	\$0.1005	\$0.0035	3.64%	\$0.0857	\$0.0887	\$0.0030	3.49%
50%	5,000	1,825,000	\$0.0733	\$0.0762	\$0.0029	3.93%	\$0.0791	\$0.0823	\$0.0032	4.07%	\$0.0704	\$0.0731	\$0.0027	3.85%
70%	5,000	2,555,000	\$0.0664	\$0.0691	\$0.0028	4.15%	\$0.0714	\$0.0745	\$0.0031	4.32%	\$0.0638	\$0.0664	\$0.0026	4.06%
90%	5,000	3,285,000	\$0.0625	\$0.0652	\$0.0027	4.30%	\$0.0671	\$0.0702	\$0.0030	4.49%	\$0.0602	\$0.0627	\$0.0025	4.19%
30%	10,000	2,190,000	\$0.0893	\$0.0925	\$0.0032	3.54%	\$0.0969	\$0.1004	\$0.0035	3.64%	\$0.0856	\$0.0886	\$0.0030	3.49%
50%	10,000	3,650,000	\$0.0732	\$0.0761	\$0.0029	3.93%	\$0.0790	\$0.0822	\$0.0032	4.07%	\$0.0703	\$0.0730	\$0.0027	3.85%
70%	10,000	5,110,000	\$0.0663	\$0.0691	\$0.0028	4.15%	\$0.0714	\$0.0744	\$0.0031	4.32%	\$0.0638	\$0.0664	\$0.0026	4.06%
90%	10,000	6,570,000	\$0.0625	\$0.0652	\$0.0027	4.30%	\$0.0671	\$0.0701	\$0.0030	4.49%	\$0.0601	\$0.0627	\$0.0025	4.19%

CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

					INDUSTRI	AL POWER	AT SECONDA	RY VOLTAGE	(CP-1B) RA	E SCHEDUI	E (40% On-Po	eak kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCR	EASE	MONTH	HLY BILL	INCR	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0881	\$0.0916	\$0.0035	3.92%	\$0.0950	\$0.0988	\$0.0038	3.95%	\$0.0847	\$0.0880	\$0.0033	3.91%
50%	201	73,365	\$0.0716	\$0.0746	\$0.0031	4.28%	\$0.0767	\$0.0801	\$0.0033	4.35%	\$0.0690	\$0.0719	\$0.0029	4.24%
70%	201	102,711	\$0.0645	\$0.0673	\$0.0029	4.49%	\$0.0689	\$0.0720	\$0.0032	4.59%	\$0.0623	\$0.0650	\$0.0028	4.43%
90%	201	132,057	\$0.0605	\$0.0633	\$0.0028	4.62%	\$0.0645	\$0.0676	\$0.0031	4.74%	\$0.0585	\$0.0612	\$0.0027	4.55%
				4										
30%	500	109,500	\$0.0850	\$0.0883	\$0.0033	3.88%	\$0.0919	\$0.0955	\$0.0036	3.91%	\$0.0815	\$0.0847	\$0.0032	3.87%
50%	500	182,500	\$0.0697	\$0.0726	\$0.0030	4.26%	\$0.0748	\$0.0781	\$0.0032	4.33%	\$0.0671	\$0.0699	\$0.0028	4.22%
70%	500	255,500	\$0.0631	\$0.0659	\$0.0028	4.47%	\$0.0675	\$0.0706	\$0.0031	4.58%	\$0.0609	\$0.0636	\$0.0027	4.42%
90%	500	328,500	\$0.0595	\$0.0622	\$0.0027	4.62%	\$0.0635	\$0.0665	\$0.0030	4.74%	\$0.0575	\$0.0601	\$0.0026	4.55%
30%	1.000	219.000	\$0.0839	\$0.0872	\$0.0032	3.87%	\$0.0908	\$0.0944	\$0.0035	3.90%	\$0.0805	\$0.0836	\$0.0031	3.85%
50%	1,000	365,000	\$0.0639 \$0.0690	\$0.0872	\$0.0032 \$0.0029	3.87% 4.25%	\$0.0908 \$0.0742	\$0.0944	\$0.0035	4.33%	\$0.0605 \$0.0664	\$0.0692	\$0.0031	4.21%
70%	1,000	511,000	\$0.0690 \$0.0626	\$0.0720 \$0.0654	\$0.0029 \$0.0028	4.25%	\$0.0742 \$0.0671	\$0.0774	\$0.0032	4.58%	\$0.0664 \$0.0604	\$0.0692 \$0.0631	\$0.0028 \$0.0027	4.21%
90%	1,000	657,000	\$0.0626 \$0.0591	\$0.0654 \$0.0618	\$0.0028 \$0.0027	4.47%	\$0.0671	\$0.0701	\$0.0031	4.58%	\$0.0571	\$0.0631	\$0.0027 \$0.0026	4.41%
9078	1,000	037,000	φ0.0591	φυ.υστο	φ0.0027	4.0176	φ0.0031	φ0.0001	\$0.0030	4.7470	φυ.υση 1	φυ.υσσ1	\$0.0020	4.5476
30%	2.500	547.500	\$0.0833	\$0.0865	\$0.0032	3.86%	\$0.0902	\$0.0937	\$0.0035	3.89%	\$0.0798	\$0.0829	\$0.0031	3.84%
50%	2,500	912,500	\$0.0686	\$0.0716	\$0.0029	4.25%	\$0.0738	\$0.0770	\$0.0032	4.32%	\$0.0661	\$0.0688	\$0.0028	4.20%
70%	2,500	1,277,500	\$0.0624	\$0.0652	\$0.0028	4.47%	\$0.0668	\$0.0698	\$0.0031	4.57%	\$0.0602	\$0.0628	\$0.0027	4.41%
90%	2,500	1,642,500	\$0.0589	\$0.0616	\$0.0027	4.61%	\$0.0629	\$0.0659	\$0.0030	4.74%	\$0.0569	\$0.0595	\$0.0026	4.54%
3070	2,000	1,042,000	ψ0.0000	ψ0.0010	ψ0.0027	4.0170	ψ0.0020	ψ0.0000	ψ0.0000	4.7 470	ψ0.0000	ψ0.0000	ψ0.0020	4.0470
30%	5.000	1,095,000	\$0.0831	\$0.0863	\$0.0032	3.86%	\$0.0900	\$0.0935	\$0.0035	3.89%	\$0.0796	\$0.0827	\$0.0031	3.84%
50%	5,000	1,825,000	\$0.0685	\$0.0714	\$0.0029	4.25%	\$0.0737	\$0.0769	\$0.0032	4.32%	\$0.0659	\$0.0687	\$0.0028	4.20%
70%	5.000	2,555,000	\$0.0623	\$0.0651	\$0.0028	4.47%	\$0.0667	\$0.0697	\$0.0031	4.57%	\$0.0601	\$0.0627	\$0.0026	4.41%
90%	5,000	3,285,000	\$0.0588	\$0.0615	\$0.0027	4.61%	\$0.0628	\$0.0658	\$0.0030	4.74%	\$0.0568	\$0.0594	\$0.0026	4.54%
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30%	10,000	2,190,000	\$0.0830	\$0.0861	\$0.0032	3.86%	\$0.0899	\$0.0933	\$0.0035	3.89%	\$0.0795	\$0.0826	\$0.0031	3.84%
50%	10,000	3,650,000	\$0.0684	\$0.0714	\$0.0029	4.24%	\$0.0736	\$0.0768	\$0.0032	4.32%	\$0.0659	\$0.0686	\$0.0028	4.20%
70%	10,000	5,110,000	\$0.0622	\$0.0650	\$0.0028	4.47%	\$0.0666	\$0.0697	\$0.0030	4.57%	\$0.0600	\$0.0627	\$0.0026	4.41%
90%	10,000	6,570,000	\$0.0588	\$0.0615	\$0.0027	4.61%	\$0.0628	\$0.0658	\$0.0030	4.74%	\$0.0568	\$0.0594	\$0.0026	4.54%

CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

					INDUSTR	AL POWER	AT SECONDA	RY VOLTAGE	(CP-1B) RAT	E SCHEDIII	F (50% On-P	eak kWh)		
				ANNUAL		ALTOWER	AT OLOGINDA	SUMMER		L CONEDO	LL (00 /0 OH 1 )	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0905	\$0.0939	\$0.0034	3.80%	\$0.0980	\$0.1018	\$0.0038	3.87%	\$0.0867	\$0.0900	\$0.0033	3.76%
50%	201	73,365	\$0.0739	\$0.0769	\$0.0030	4.11%	\$0.0797	\$0.0831	\$0.0034	4.24%	\$0.0710	\$0.0739	\$0.0029	4.04%
70%	201	102,711	\$0.0668	\$0.0697	\$0.0029	4.30%	\$0.0718	\$0.0750	\$0.0032	4.45%	\$0.0643	\$0.0670	\$0.0027	4.21%
90%	201	132,057	\$0.0628	\$0.0656	\$0.0028	4.42%	\$0.0675	\$0.0706	\$0.0031	4.60%	\$0.0605	\$0.0631	\$0.0026	4.32%
30%	500	109,500	\$0.0873	\$0.0906	\$0.0033	3.76%	\$0.0948	\$0.0985	\$0.0036	3.83%	\$0.0835	\$0.0866	\$0.0031	3.71%
50%	500	182,500	\$0.0720	\$0.0749	\$0.0029	4.09%	\$0.0778	\$0.0811	\$0.0033	4.22%	\$0.0691	\$0.0719	\$0.0028	4.02%
70%	500	255,500	\$0.0654	\$0.0682	\$0.0028	4.28%	\$0.0705	\$0.0736	\$0.0031	4.44%	\$0.0629	\$0.0655	\$0.0026	4.19%
90%	500	328,500	\$0.0618	\$0.0645	\$0.0027	4.41%	\$0.0664	\$0.0695	\$0.0030	4.59%	\$0.0595	\$0.0620	\$0.0026	4.30%
30%	1,000	219,000	\$0.0862	\$0.0895	\$0.0032	3.74%	\$0.0938	\$0.0974	\$0.0036	3.82%	\$0.0825	\$0.0855	\$0.0030	3.69%
50%	1,000	365,000	\$0.0714	\$0.0743	\$0.0029	4.08%	\$0.0772	\$0.0804	\$0.0033	4.21%	\$0.0685	\$0.0712	\$0.0027	4.01%
70%	1,000	511,000	\$0.0650	\$0.0678	\$0.0028	4.28%	\$0.0700	\$0.0731	\$0.0031	4.44%	\$0.0625	\$0.0651	\$0.0026	4.19%
90%	1,000	657,000	\$0.0614	\$0.0641	\$0.0027	4.40%	\$0.0661	\$0.0691	\$0.0030	4.59%	\$0.0591	\$0.0617	\$0.0025	4.30%
30%	2,500	547,500	\$0.0856	\$0.0888	\$0.0032	3.73%	\$0.0931	\$0.0967	\$0.0036	3.81%	\$0.0818	\$0.0848	\$0.0030	3.68%
50%	2,500	912,500	\$0.0710	\$0.0739	\$0.0029	4.08%	\$0.0768	\$0.0800	\$0.0032	4.21%	\$0.0681	\$0.0708	\$0.0027	4.00%
70%	2,500	1,277,500	\$0.0647	\$0.0675	\$0.0028	4.27%	\$0.0698	\$0.0729	\$0.0031	4.44%	\$0.0622	\$0.0648	\$0.0026	4.18%
90%	2,500	1,642,500	\$0.0612	\$0.0639	\$0.0027	4.40%	\$0.0659	\$0.0689	\$0.0030	4.59%	\$0.0589	\$0.0614	\$0.0025	4.30%
30%	5,000	1,095,000	\$0.0854	\$0.0886	\$0.0032	3.73%	\$0.0929	\$0.0965	\$0.0035	3.81%	\$0.0816	\$0.0846	\$0.0030	3.68%
50%	5,000	1,825,000	\$0.0708	\$0.0737	\$0.0029	4.08%	\$0.0766	\$0.0799	\$0.0032	4.21%	\$0.0679	\$0.0707	\$0.0027	4.00%
70%	5,000	2,555,000	\$0.0646	\$0.0674	\$0.0028	4.27%	\$0.0697	\$0.0728	\$0.0031	4.44%	\$0.0621	\$0.0647	\$0.0026	4.18%
90%	5,000	3,285,000	\$0.0611	\$0.0638	\$0.0027	4.40%	\$0.0658	\$0.0688	\$0.0030	4.59%	\$0.0588	\$0.0614	\$0.0025	4.30%
000/	40.000	0.400.000	<b>#0.0050</b>	#0.000F	<b>#</b> 0.0000	0.700/	<b>#</b> 0.0000	<b>#0.0004</b>	<b>#0.000</b> 5	0.040/	<b>CO 0045</b>	<b>#0.0045</b>	<b>#</b> 0.0000	0.000/
30%	10,000	2,190,000	\$0.0853	\$0.0885	\$0.0032	3.73%	\$0.0928	\$0.0964	\$0.0035	3.81%	\$0.0815	\$0.0845	\$0.0030	3.68%
50%	10,000	3,650,000	\$0.0708	\$0.0737	\$0.0029	4.08% 4.27%	\$0.0766	\$0.0798	\$0.0032	4.21% 4.44%	\$0.0679	\$0.0706 \$0.0646	\$0.0027 \$0.0026	4.00% 4.18%
70%	10,000	5,110,000	\$0.0646	\$0.0673	\$0.0028		\$0.0696	\$0.0727	\$0.0031		\$0.0620	*		
90%	10,000	6,570,000	\$0.0611	\$0.0638	\$0.0027	4.40%	\$0.0658	\$0.0688	\$0.0030	4.59%	\$0.0588	\$0.0613	\$0.0025	4.30%

CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Primary Voltage)

					INDUS	TRIAL POWI	ER AT PRIMA	RY VOLTAGE	(CP-1) RATE	SCHEDULE	(40% On-Pea	k kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCR	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCRE	ASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1038	\$0.1078	\$0.0040	3.87%	\$0.1102	\$0.1146	\$0.0044	3.99%	\$0.1006	\$0.1044	\$0.0038	3.81%
50%	201	73,365	\$0.0801	\$0.0832	\$0.0031	3.89%	\$0.0848	\$0.0883	\$0.0034	4.04%	\$0.0777	\$0.0806	\$0.0030	3.80%
70%	201	102,711	\$0.0699	\$0.0726	\$0.0027	3.90%	\$0.0740	\$0.0770	\$0.0030	4.08%	\$0.0678	\$0.0704	\$0.0026	3.80%
90%	201	132,057	\$0.0642	\$0.0667	\$0.0025	3.90%	\$0.0679	\$0.0707	\$0.0028	4.10%	\$0.0624	\$0.0647	\$0.0024	3.80%
000/	500	400 500	00.1000	00.4045		0.040/	00.4070	00.4440	00.0040	0.000/	<b>*</b> • • • • • • • • • • • • • • • • • • •	00.4044	<b>*</b> 0.000 <b>7</b>	3.77%
30%	500	109,500	\$0.1006	\$0.1045	\$0.0039	3.84% 3.86%	\$0.1070	\$0.1113	\$0.0042	3.96%	\$0.0974	\$0.1011 \$0.0786	\$0.0037	3.77%
50%	500	182,500	\$0.0782	\$0.0812	\$0.0030		\$0.0829	\$0.0863	\$0.0033	4.02%	\$0.0758	*	\$0.0029	
70%	500	255,500	\$0.0685	\$0.0712	\$0.0027	3.87%	\$0.0726	\$0.0756	\$0.0029	4.06%	\$0.0665	\$0.0690	\$0.0025	3.77%
90%	500	328,500	\$0.0632	\$0.0656	\$0.0025	3.88%	\$0.0669	\$0.0696	\$0.0027	4.08%	\$0.0613	\$0.0636	\$0.0023	3.77%
30%	1,000	219,000	\$0.0996	\$0.1034	\$0.0038	3.83%	\$0.1060	\$0.1102	\$0.0042	3.95%	\$0.0964	\$0.1000	\$0.0036	3.76%
50%	1,000	365.000	\$0.0775	\$0.0805	\$0.0030	3.85%	\$0.0823	\$0.0856	\$0.0033	4.01%	\$0.0751	\$0.0780	\$0.0028	3.76%
70%	1,000	511,000	\$0.0681	\$0.0707	\$0.0026	3.87%	\$0.0722	\$0.0751	\$0.0029	4.05%	\$0.0660	\$0.0685	\$0.0025	3.77%
90%	1,000	657,000	\$0.0628	\$0.0652	\$0.0024	3.88%	\$0.0665	\$0.0692	\$0.0027	4.08%	\$0.0610	\$0.0633	\$0.0023	3.77%
	1,000	,	******	*******	*****	0.007,0	**********	******	******		******	********	*******	,
30%	2,500	547,500	\$0.0989	\$0.1027	\$0.0038	3.82%	\$0.1053	\$0.1095	\$0.0042	3.94%	\$0.0957	\$0.0993	\$0.0036	3.75%
50%	2,500	912,500	\$0.0771	\$0.0801	\$0.0030	3.85%	\$0.0819	\$0.0852	\$0.0033	4.01%	\$0.0747	\$0.0775	\$0.0028	3.76%
70%	2,500	1,277,500	\$0.0678	\$0.0704	\$0.0026	3.86%	\$0.0719	\$0.0748	\$0.0029	4.05%	\$0.0657	\$0.0682	\$0.0025	3.76%
90%	2,500	1,642,500	\$0.0626	\$0.0650	\$0.0024	3.87%	\$0.0663	\$0.0690	\$0.0027	4.08%	\$0.0607	\$0.0630	\$0.0023	3.76%
30%	5,000	1,095,000	\$0.0987	\$0.1025	\$0.0038	3.82%	\$0.1051	\$0.1093	\$0.0041	3.94%	\$0.0955	\$0.0991	\$0.0036	3.75%
50%	5,000	1,825,000	\$0.0770	\$0.0800	\$0.0030	3.84%	\$0.0818	\$0.0851	\$0.0033	4.01%	\$0.0746	\$0.0774	\$0.0028	3.75%
70%	5,000	2,555,000	\$0.0677	\$0.0703	\$0.0026	3.86%	\$0.0718	\$0.0747	\$0.0029	4.05%	\$0.0657	\$0.0681	\$0.0025	3.76%
90%	5,000	3,285,000	\$0.0625	\$0.0649	\$0.0024	3.87%	\$0.0662	\$0.0689	\$0.0027	4.08%	\$0.0607	\$0.0630	\$0.0023	3.76%
30%	10,000	2,190,000	\$0.0986	\$0.1024	\$0.0038	3.81%	\$0.1050	\$0.1092	\$0.0041	3.94%	\$0.0954	\$0.0990	\$0.0036	3.74%
50%	10,000	3,650,000	\$0.0769	\$0.1024	\$0.0030	3.84%	\$0.0817	\$0.0850	\$0.0041	4.01%	\$0.0934	\$0.0330	\$0.0038	3.75%
70%	10,000	5,110,000	\$0.0769	\$0.0799	\$0.0030	3.86%	\$0.0717	\$0.0630	\$0.0033	4.01%	\$0.0745 \$0.0656	\$0.0773	\$0.0025	3.76%
90%	10,000	6,570,000	\$0.0625	\$0.0703	\$0.0024	3.87%	\$0.0662	\$0.0689	\$0.0029	4.08%	\$0.0606	\$0.0629	\$0.0023	3.76%
30%	10,000	0,370,000	ψυ.υυΖυ	φυ.υυ49	φυ.υυΖ4	3.07 /0	φυ.υυυ2	φυ.υυσ	φυ.υυΖ1	4.0070	φυ.υυυυ	φυ.υυ29	φυ.υυ23	3.7070
								I						

CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Primary Voltage)

					INDUS	TRIAL POWI	ER AT PRIMA	RY VOLTAGE	(CP-1) RATE	SCHEDULE	(50% On-Pea	k kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh		-	NON-SUMM	IER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCR	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCRE	ASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1058	\$0.1099	\$0.0041	3.87%	\$0.1128	\$0.1173	\$0.0045	4.01%	\$0.1023	\$0.1062	\$0.0039	3.79%
50%	201	73,365	\$0.0821	\$0.0852	\$0.0032	3.88%	\$0.0874	\$0.0910	\$0.0036	4.07%	\$0.0794	\$0.0824	\$0.0030	3.78%
70%	201	102,711	\$0.0719	\$0.0747	\$0.0028	3.89%	\$0.0766	\$0.0797	\$0.0031	4.11%	\$0.0695	\$0.0722	\$0.0026	3.77%
90%	201	132,057	\$0.0662	\$0.0688	\$0.0026	3.89%	\$0.0705	\$0.0734	\$0.0029	4.13%	\$0.0641	\$0.0665	\$0.0024	3.76%
30%	500	109,500	\$0.1026	\$0.1066	\$0.0039	3.83%	\$0.1096	\$0.1140	\$0.0044	3.98%	\$0.0991	\$0.1029	\$0.0037	3.75%
50%	500	182,500	\$0.0802	\$0.0832	\$0.0031	3.85%	\$0.0855	\$0.0890	\$0.0035	4.05%	\$0.0775	\$0.0804	\$0.0029	3.75%
70%	500	255,500	\$0.0705	\$0.0732	\$0.0027	3.87%	\$0.0752	\$0.0783	\$0.0031	4.09%	\$0.0682	\$0.0707	\$0.0026	3.74%
90%	500	328,500	\$0.0652	\$0.0677	\$0.0025	3.87%	\$0.0695	\$0.0723	\$0.0029	4.12%	\$0.0630	\$0.0654	\$0.0024	3.74%
30%	1,000	219,000	\$0.1016	\$0.1055	\$0.0039	3.82%	\$0.1086	\$0.1129	\$0.0043	3.97%	\$0.0981	\$0.1017	\$0.0037	3.74%
50%	1,000	365,000	\$0.0795	\$0.0826	\$0.0031	3.84%	\$0.0849	\$0.0883	\$0.0034	4.04%	\$0.0768	\$0.0797	\$0.0029	3.73%
70%	1,000	511,000	\$0.0701	\$0.0728	\$0.0027	3.86%	\$0.0748	\$0.0778	\$0.0031	4.08%	\$0.0677	\$0.0702	\$0.0025	3.73%
90%	1,000	657,000	\$0.0648	\$0.0673	\$0.0025	3.87%	\$0.0691	\$0.0720	\$0.0028	4.11%	\$0.0627	\$0.0650	\$0.0023	3.73%
30%	2,500	547,500	\$0.1009	\$0.1048	\$0.0038	3.81%	\$0.1079	\$0.1122	\$0.0043	3.97%	\$0.0974	\$0.1011	\$0.0036	3.73%
50%	2,500	912,500	\$0.0791	\$0.0822	\$0.0030	3.84%	\$0.0845	\$0.0879	\$0.0034	4.04%	\$0.0764	\$0.0793	\$0.0029	3.73%
70%	2,500	1,277,500	\$0.0698	\$0.0725	\$0.0027	3.85%	\$0.0745	\$0.0775	\$0.0030	4.08%	\$0.0674	\$0.0700	\$0.0025	3.73%
90%	2,500	1,642,500	\$0.0646	\$0.0671	\$0.0025	3.86%	\$0.0689	\$0.0717	\$0.0028	4.11%	\$0.0624	\$0.0648	\$0.0023	3.73%
30%	5,000	1,095,000	\$0.1007	\$0.1046	\$0.0038	3.81%	\$0.1077	\$0.1120	\$0.0043	3.97%	\$0.0972	\$0.1009	\$0.0036	3.72%
50%	5,000	1,825,000	\$0.0790	\$0.0820	\$0.0030	3.84%	\$0.0844	\$0.0878	\$0.0034	4.04%	\$0.0763	\$0.0792	\$0.0028	3.73%
70%	5,000	2,555,000	\$0.0697	\$0.0724	\$0.0027	3.85%	\$0.0744	\$0.0774	\$0.0030	4.08%	\$0.0674	\$0.0699	\$0.0025	3.73%
90%	5,000	3,285,000	\$0.0645	\$0.0670	\$0.0025	3.86%	\$0.0688	\$0.0717	\$0.0028	4.11%	\$0.0624	\$0.0647	\$0.0023	3.73%
30%	10,000	2,190,000	\$0.1006	\$0.1045	\$0.0038	3.81%	\$0.1076	\$0.1119	\$0.0043	3.97%	\$0.0971	\$0.1007	\$0.0036	3.72%
50%	10,000	3,650,000	\$0.0789	\$0.0820	\$0.0030	3.84%	\$0.0843	\$0.0877	\$0.0034	4.04%	\$0.0763	\$0.0791	\$0.0028	3.73%
70%	10,000	5,110,000	\$0.0697	\$0.0723	\$0.0027	3.85%	\$0.0743	\$0.0774	\$0.0030	4.08%	\$0.0673	\$0.0698	\$0.0025	3.73%
90%	10,000	6,570,000	\$0.0645	\$0.0670	\$0.0025	3.86%	\$0.0688	\$0.0716	\$0.0028	4.11%	\$0.0623	\$0.0647	\$0.0023	3.73%

CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

					INDUST	DIAL DOWE	D AT DDIMAD	Y VOLTAGE (	CD 1A\ DATE	SCHEDIII E	(40% On Boo	le leW/b\		
				ANNUAL		KIAL FOWE	AI FRIMAR	SUMMER		SCHEDULE	(40% OII-Pea	NON-SUMM	FR \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCR	FASE	MONTH	HLY BILL	INCRE	ASE	MONTH		INCR	FASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0859	\$0.0916	\$0.0057	6.69%	\$0.0923	\$0.0986	\$0.0063	6.87%	\$0.0827	\$0.0881	\$0.0054	6.59%
50%	201	73,365	\$0.0693	\$0.0734	\$0.0041	5.98%	\$0.0741	\$0.0787	\$0.0046	6.20%	\$0.0669	\$0.0708	\$0.0039	5.86%
70%	201	102,711	\$0.0622	\$0.0656	\$0.0035	5.57%	\$0.0663	\$0.0701	\$0.0038	5.80%	\$0.0601	\$0.0634	\$0.0033	5.44%
90%	201	132,057	\$0.0582	\$0.0613	\$0.0031	5.29%	\$0.0620	\$0.0654	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
30%	500	109,500	\$0.0827	\$0.0883	\$0.0056	6.75%	\$0.0891	\$0.0953	\$0.0062	6.93%	\$0.0795	\$0.0848	\$0.0053	6.65%
50%	500	182,500	\$0.0674	\$0.0714	\$0.0041	6.01%	\$0.0722	\$0.0767	\$0.0045	6.23%	\$0.0650	\$0.0688	\$0.0038	5.89%
70%	500	255,500	\$0.0608	\$0.0642	\$0.0034	5.58%	\$0.0649	\$0.0687	\$0.0038	5.82%	\$0.0588	\$0.0620	\$0.0032	5.45%
90%	500	328,500	\$0.0572	\$0.0602	\$0.0030	5.29%	\$0.0609	\$0.0643	\$0.0034	5.55%	\$0.0553	\$0.0582	\$0.0029	5.16%
30%	1,000	219,000	\$0.0816	\$0.0872	\$0.0055	6.78%	\$0.0880	\$0.0942	\$0.0061	6.96%	\$0.0784	\$0.0837	\$0.0052	6.68%
50%	1,000	365,000	\$0.0668	\$0.0708	\$0.0040	6.02%	\$0.0715	\$0.0760	\$0.0045	6.24%	\$0.0644	\$0.0682	\$0.0038	5.90%
70%	1,000	511,000	\$0.0604	\$0.0637	\$0.0034	5.58%	\$0.0645	\$0.0682	\$0.0038	5.82%	\$0.0583	\$0.0615	\$0.0032	5.45%
90%	1,000	657,000	\$0.0568	\$0.0598	\$0.0030	5.30%	\$0.0605	\$0.0639	\$0.0034	5.55%	\$0.0550	\$0.0578	\$0.0028	5.16%
30%	2,500	547,500	\$0.0810	\$0.0865	\$0.0055	6.79%	\$0.0874	\$0.0935	\$0.0061	6.97%	\$0.0778	\$0.0830	\$0.0052	6.69%
50%	2,500	912,500	\$0.0610	\$0.0704	\$0.0033	6.03%	\$0.074	\$0.0756	\$0.0061	6.25%	\$0.0778	\$0.0630	\$0.0032	5.90%
70%	2,500	1,277,500	\$0.0601	\$0.0704	\$0.0040	5.59%	\$0.0642	\$0.0756	\$0.0044	5.83%	\$0.0581	\$0.0678	\$0.0038	5.45%
90%	2,500	1,642,500	\$0.0566	\$0.0596	\$0.0034	5.30%	\$0.0642	\$0.0679	\$0.0037	5.55%	\$0.0548	\$0.0576	\$0.0032	5.16%
90%	2,500	1,642,500	\$0.0500	\$0.0596	\$0.0030	5.30%	\$0.0603	\$0.0637	\$0.0033	5.55%	\$0.0548	\$0.0576	\$0.0028	5.16%
30%	5.000	1.095.000	\$0.0808	\$0.0863	\$0.0055	6.80%	\$0.0872	\$0.0933	\$0.0061	6.98%	\$0.0776	\$0.0828	\$0.0052	6.69%
50%	5,000	1,825,000	\$0.0662	\$0.0702	\$0.0040	6.03%	\$0.0710	\$0.0755	\$0.0044	6.25%	\$0.0638	\$0.0676	\$0.0038	5.90%
70%	5,000	2,555,000	\$0.0600	\$0.0634	\$0.0034	5.59%	\$0.0641	\$0.0678	\$0.0037	5.83%	\$0.0580	\$0.0611	\$0.0032	5.45%
90%	5,000	3,285,000	\$0.0565	\$0.0595	\$0.0030	5.30%	\$0.0603	\$0.0636	\$0.0033	5.55%	\$0.0547	\$0.0575	\$0.0028	5.16%
30%	10,000	2,190,000	\$0.0807	\$0.0862	\$0.0055	6.80%	\$0.0871	\$0.0932	\$0.0061	6.98%	\$0.0775	\$0.0827	\$0.0052	6.70%
50%	10,000	3,650,000	\$0.0662	\$0.0702	\$0.0040	6.03%	\$0.0710	\$0.0754	\$0.0044	6.25%	\$0.0638	\$0.0676	\$0.0038	5.91%
70%	10,000	5,110,000	\$0.0600	\$0.0633	\$0.0033	5.59%	\$0.0641	\$0.0678	\$0.0037	5.83%	\$0.0579	\$0.0611	\$0.0032	5.45%
90%	10,000	6,570,000	\$0.0565	\$0.0595	\$0.0030	5.30%	\$0.0602	\$0.0636	\$0.0033	5.55%	\$0.0547	\$0.0575	\$0.0028	5.16%

CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

					INDUST	DIAL DOWE	D AT DDIMAD	Y VOLTAGE (	CD-1A) DATE	SCHEDIII E	(50% On-Boa	k k\Mh\			
				ANNUAL		KIAL FOWL	KAIFKIWAK	SUMMER		SCHEDULL	NON-SUMMER \$/kWh				
LOAD	ON-PEAK	MONTHLY	MONTH		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	
30%	201	44,019	\$0.0879	\$0.0937	\$0.0058	6.62%	\$0.0949	\$0.1013	\$0.0065	6.82%	\$0.0844	\$0.0899	\$0.0055	6.51%	
50%	201	73,365	\$0.0713	\$0.0755	\$0.0042	5.92%	\$0.0767	\$0.0814	\$0.0047	6.16%	\$0.0686	\$0.0726	\$0.0040	5.78%	
70%	201	102,711	\$0.0642	\$0.0677	\$0.0035	5.50%	\$0.0689	\$0.0729	\$0.0040	5.77%	\$0.0618	\$0.0652	\$0.0033	5.35%	
90%	201	132,057	\$0.0602	\$0.0634	\$0.0032	5.23%	\$0.0645	\$0.0681	\$0.0036	5.51%	\$0.0581	\$0.0610	\$0.0029	5.08%	
30%	500	109,500	\$0.0847	\$0.0904	\$0.0057	6.68%	\$0.0917	\$0.0980	\$0.0063	6.88%	\$0.0812	\$0.0865	\$0.0053	6.57%	
50%	500	182,500	\$0.0694	\$0.0735	\$0.0041	5.94%	\$0.0748	\$0.0794	\$0.0046	6.19%	\$0.0667	\$0.0706	\$0.0039	5.80%	
70%	500	255,500	\$0.0628	\$0.0663	\$0.0035	5.51%	\$0.0675	\$0.0714	\$0.0039	5.79%	\$0.0605	\$0.0637	\$0.0032	5.36%	
90%	500	328,500	\$0.0592	\$0.0623	\$0.0031	5.24%	\$0.0635	\$0.0670	\$0.0035	5.52%	\$0.0570	\$0.0599	\$0.0029	5.08%	
30%	1,000	219,000	\$0.0836	\$0.0892	\$0.0056	6.70%	\$0.0906	\$0.0969	\$0.0063	6.90%	\$0.0801	\$0.0854	\$0.0053	6.59%	
50%	1,000	365,000	\$0.0688	\$0.0728	\$0.0041	5.95%	\$0.0741	\$0.0787	\$0.0046	6.20%	\$0.0661	\$0.0699	\$0.0038	5.81%	
70%	1,000	511,000	\$0.0624	\$0.0658	\$0.0034	5.52%	\$0.0671	\$0.0709	\$0.0039	5.79%	\$0.0600	\$0.0633	\$0.0032	5.37%	
90%	1,000	657,000	\$0.0588	\$0.0619	\$0.0031	5.24%	\$0.0631	\$0.0666	\$0.0035	5.53%	\$0.0567	\$0.0596	\$0.0029	5.08%	
000/	0.500	5 4 <del>7</del> 500	40.0000	40.0000	<b>***</b> • • • • • • • • • • • • • • • • • •	0.740/		40.0000	***	0.040/	00.0705	00.0047	00.0050	0.000/	
30%	2,500	547,500	\$0.0830	\$0.0886	\$0.0056	6.71%	\$0.0900	\$0.0962	\$0.0062	6.91%	\$0.0795	\$0.0847	\$0.0052	6.60%	
50%	2,500	912,500	\$0.0684	\$0.0724	\$0.0041	5.96%	\$0.0737	\$0.0783	\$0.0046	6.20%	\$0.0657	\$0.0695	\$0.0038	5.82%	
70%	2,500	1,277,500	\$0.0621	\$0.0655	\$0.0034	5.52%	\$0.0668	\$0.0707	\$0.0039	5.79%	\$0.0598	\$0.0630	\$0.0032	5.37%	
90%	2,500	1,642,500	\$0.0586	\$0.0617	\$0.0031	5.24%	\$0.0629	\$0.0664	\$0.0035	5.53%	\$0.0565	\$0.0593	\$0.0029	5.08%	
200/	5.000	4 005 000	<b>የ</b> ስ ስርርር	<b>#</b> 0.0000	<b>¢o ooec</b>	0.700/	<b>#</b> 0.0000	<b>\$0,0000</b>	<b>#0.0000</b>	0.000/	¢0.0700	<b>CO 004</b>	<b>¢</b> 0.00E0	6.61%	
30% 50%	5,000	1,095,000 1.825.000	\$0.0828 \$0.0682	\$0.0883 \$0.0723	\$0.0056 \$0.0041	6.72% 5.96%	\$0.0898 \$0.0736	\$0.0960 \$0.0782	\$0.0062 \$0.0046	6.92% 6.21%	\$0.0793 \$0.0656	\$0.0845 \$0.0694	\$0.0052 \$0.0038	5.82%	
70%	5,000	2,555,000	\$0.062	\$0.0723 \$0.0654	\$0.0041	5.52%	\$0.0736 \$0.0667	\$0.0782	\$0.0046	5.80%	\$0.0556 \$0.0597	\$0.0694 \$0.0629	\$0.0038	5.82%	
90%	5,000	3,285,000	\$0.0585	\$0.0634	\$0.0034	5.24%	\$0.0628	\$0.0706	\$0.0039	5.53%	\$0.0564	\$0.0593	\$0.0032	5.08%	
90%	3,000	3,203,000	φυ.υσοσ	φυ.υστο	φυ.υυσ ι	J.24 /0	φυ.υυ2υ	φυ.υυυ3	φυ.υυσσ	3.3376	φυ.υσυ <del>4</del>	φυ.υυσυ	Ψ0.0023	3.0076	
30%	10.000	2.190.000	\$0.0827	\$0.0882	\$0.0056	6.72%	\$0.0897	\$0.0959	\$0.0062	6.92%	\$0.0792	\$0.0844	\$0.0052	6.61%	
50%	10,000	3.650.000	\$0.0682	\$0.0722	\$0.0030	5.96%	\$0.0736	\$0.0781	\$0.0046	6.21%	\$0.0655	\$0.0693	\$0.0032	5.82%	
70%	10,000	5,110,000	\$0.0620	\$0.0654	\$0.0034	5.52%	\$0.0667	\$0.0705	\$0.0039	5.80%	\$0.0596	\$0.0628	\$0.0032	5.37%	
90%	10,000	6,570,000	\$0.0585	\$0.0616	\$0.0031	5.24%	\$0.0628	\$0.0663	\$0.0035	5.53%	\$0.0564	\$0.0592	\$0.0029	5.08%	
3070	.0,000	5,5. 5,000	ψυ.υσσο	ψ3.3010	ψ3.3001	3.2470	\$5.5020	\$5.5000	ψ5.5000	3.5070	ψ3.5004	\$5.500Z	<b>45.502</b> 0	0.5070	
							1							1	

CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

					INDUST	DIAL DOWE	D AT DDIMAD	Y VOLTAGE (	^D_1D\ D	SCHEDIII E	(40% On-Boa	k kWh)		
				ANNUAL		KIAL FOWL	KAIFKIWAK	SUMMER		SCHEDULL	. (40 % OII-Fea	NON-SUMMER \$/kWh		
LOAD	ON-PEAK	MONTHLY	MONTH		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0819	\$0.0876	\$0.0057	6.90%	\$0.0883	\$0.0946	\$0.0062	7.08%	\$0.0787	\$0.0841	\$0.0054	6.81%
50%	201	73,365	\$0.0669	\$0.0710	\$0.0041	6.12%	\$0.0717	\$0.0762	\$0.0045	6.33%	\$0.0645	\$0.0684	\$0.0039	6.00%
70%	201	102,711	\$0.0605	\$0.0639	\$0.0034	5.66%	\$0.0646	\$0.0684	\$0.0038	5.90%	\$0.0584	\$0.0617	\$0.0032	5.53%
90%	201	132,057	\$0.0569	\$0.0600	\$0.0031	5.36%	\$0.0606	\$0.0640	\$0.0034	5.61%	\$0.0551	\$0.0579	\$0.0029	5.22%
30%	500	109,500	\$0.0787	\$0.0842	\$0.0055	6.98%	\$0.0851	\$0.0912	\$0.0061	7.15%	\$0.0755	\$0.0807	\$0.0052	6.89%
50%	500	182,500	\$0.0650	\$0.0690	\$0.0040	6.15%	\$0.0698	\$0.0742	\$0.0044	6.37%	\$0.0626	\$0.0664	\$0.0038	6.03%
70%	500	255,500	\$0.0591	\$0.0625	\$0.0034	5.67%	\$0.0632	\$0.0670	\$0.0037	5.91%	\$0.0571	\$0.0602	\$0.0032	5.54%
90%	500	328,500	\$0.0559	\$0.0589	\$0.0030	5.37%	\$0.0596	\$0.0629	\$0.0033	5.62%	\$0.0540	\$0.0568	\$0.0028	5.23%
30%	1,000	219,000	\$0.0777	\$0.0831	\$0.0054	7.01%	\$0.0841	\$0.0901	\$0.0060	7.18%	\$0.0745	\$0.0796	\$0.0051	6.91%
50%	1,000	365,000	\$0.0644	\$0.0683	\$0.0040	6.16%	\$0.0692	\$0.0736	\$0.0044	6.38%	\$0.0620	\$0.0657	\$0.0037	6.04%
70%	1,000	511,000	\$0.0587	\$0.0620	\$0.0033	5.68%	\$0.0628	\$0.0665	\$0.0037	5.92%	\$0.0566	\$0.0598	\$0.0031	5.54%
90%	1,000	657,000	\$0.0555	\$0.0585	\$0.0030	5.37%	\$0.0592	\$0.0626	\$0.0033	5.62%	\$0.0537	\$0.0565	\$0.0028	5.23%
30%	2,500	547,500	\$0.0770	\$0.0824	\$0.0054	7.03%	\$0.0834	\$0.0894	\$0.0060	7.20%	\$0.0738	\$0.0790	\$0.0051	6.93%
50%	2,500	912,500	\$0.0640	\$0.0679	\$0.0039	6.17%	\$0.0688	\$0.0732	\$0.0044	6.39%	\$0.0616	\$0.0653	\$0.0037	6.04%
70%	2,500	1,277,500	\$0.0584	\$0.0617	\$0.0033	5.68%	\$0.0625	\$0.0662	\$0.0037	5.93%	\$0.0564	\$0.0595	\$0.0031	5.55%
90%	2,500	1,642,500	\$0.0553	\$0.0583	\$0.0030	5.37%	\$0.0590	\$0.0623	\$0.0033	5.63%	\$0.0534	\$0.0562	\$0.0028	5.23%
000/	<b>5</b> 000	4 005 000	A0.0700	40.0000	00.0054	7 000/		40.0000	<b>#</b> 0.0000	7.000/	<b>***</b> • <b>***</b> • • • • • • • • • • • • • • • • • •	00.0707	00.0054	0.000/
30% 50%	5,000	1,095,000	\$0.0768 \$0.0639	\$0.0822 \$0.0678	\$0.0054	7.03% 6.17%	\$0.0832 \$0.0687	\$0.0892 \$0.0730	\$0.0060	7.20% 6.39%	\$0.0736	\$0.0787	\$0.0051 \$0.0037	6.93% 6.05%
50% 70%	5,000 5,000	1,825,000 2,555,000	\$0.0639 \$0.0583	\$0.0678 \$0.0616	\$0.0039 \$0.0033	5.68%	\$0.0687 \$0.0624	\$0.0730 \$0.0661	\$0.0044 \$0.0037	5.93%	\$0.0615 \$0.0563	\$0.0652 \$0.0594	\$0.0037 \$0.0031	5.55%
90%	5,000	3,285,000	\$0.0563 \$0.0552	\$0.0516	\$0.0033	5.37%	\$0.0624 \$0.0589	\$0.0661	\$0.0037	5.63%	\$0.0563 \$0.0534	\$0.0594	\$0.0031	5.23%
90%	5,000	3,203,000	φυ.υυυ∠	φυ.υσο∠	φυ.υυου	3.31%	φυ.υυσ	φυ.υυ∠ა	φυ.υυσσ	3.03%	φυ.υυυ4	φυ.υσυ2	φυ.υυ2ο	3.23%
30%	10.000	2,190,000	\$0.0767	\$0.0821	\$0.0054	7.03%	\$0.0831	\$0.0891	\$0.0060	7.20%	\$0.0735	\$0.0786	\$0.0051	6.94%
50%	10,000	3,650,000	\$0.0638	\$0.0621	\$0.0034	6.17%	\$0.0686	\$0.0730	\$0.0044	6.39%	\$0.0733	\$0.0651	\$0.0037	6.05%
70%	10,000	5,110,000	\$0.0583	\$0.0616	\$0.0033	5.68%	\$0.0624	\$0.0730	\$0.0044	5.93%	\$0.0562	\$0.0593	\$0.0037	5.55%
90%	10,000	6,570,000	\$0.0552	\$0.0582	\$0.0030	5.37%	\$0.0589	\$0.0622	\$0.0037	5.63%	\$0.0533	\$0.0561	\$0.0028	5.23%
3070	10,000	0,070,000	ψ0.0002	ψ0.0002	ψ0.0000	0.0770	ψ5.5565	ψ0.0022	ψ0.0000	3.5576	ψ0.0000	ψυ.υσυ ι	ψ0.0020	0.2070
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CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

		1	INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1B) RATE SCHEDULE (50% On-Peak kWh)												
						RIAL POWE	R AT PRIMAR			SCHEDULE					
				ANNUAL				SUMMER				NON-SUMM			
LOAD	ON-PEAK	MONTHLY	MONTH		INCR		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	
30%	201	44,019	\$0.0839	\$0.0896	\$0.0057	6.83%	\$0.0909	\$0.0973	\$0.0064	7.02%	\$0.0804	\$0.0858	\$0.0054	6.72%	
50%	201	73,365	\$0.0689	\$0.0731	\$0.0042	6.04%	\$0.0743	\$0.0790	\$0.0047	6.28%	\$0.0662	\$0.0701	\$0.0039	5.91%	
70%	201	102,711	\$0.0625	\$0.0660	\$0.0035	5.59%	\$0.0672	\$0.0711	\$0.0039	5.86%	\$0.0601	\$0.0634	\$0.0033	5.44%	
90%	201	132,057	\$0.0589	\$0.0620	\$0.0031	5.30%	\$0.0632	\$0.0668	\$0.0035	5.58%	\$0.0568	\$0.0597	\$0.0029	5.14%	
30%	500	109,500	\$0.0807	\$0.0863	\$0.0056	6.90%	\$0.0877	\$0.0940	\$0.0062	7.09%	\$0.0772	\$0.0825	\$0.0052	6.79%	
50%	500	182,500	\$0.0670	\$0.0711	\$0.0041	6.07%	\$0.0724	\$0.0770	\$0.0046	6.32%	\$0.0643	\$0.0681	\$0.0038	5.93%	
70%	500	255,500	\$0.0611	\$0.0646	\$0.0034	5.61%	\$0.0658	\$0.0697	\$0.0039	5.88%	\$0.0588	\$0.0620	\$0.0032	5.45%	
90%	500	328,500	\$0.0579	\$0.0609	\$0.0031	5.30%	\$0.0622	\$0.0656	\$0.0035	5.59%	\$0.0557	\$0.0586	\$0.0029	5.14%	
30%	1,000	219,000	\$0.0797	\$0.0852	\$0.0055	6.92%	\$0.0867	\$0.0928	\$0.0062	7.11%	\$0.0762	\$0.0814	\$0.0052	6.81%	
50%	1,000	365,000	\$0.0664	\$0.0704	\$0.0040	6.08%	\$0.0718	\$0.0763	\$0.0045	6.33%	\$0.0637	\$0.0675	\$0.0038	5.94%	
70%	1,000	511,000	\$0.0607	\$0.0641	\$0.0034	5.61%	\$0.0654	\$0.0692	\$0.0038	5.88%	\$0.0583	\$0.0615	\$0.0032	5.46%	
90%	1,000	657,000	\$0.0575	\$0.0606	\$0.0031	5.31%	\$0.0618	\$0.0653	\$0.0035	5.60%	\$0.0554	\$0.0582	\$0.0028	5.15%	
30%	2,500	547,500	\$0.0790	\$0.0845	\$0.0055	6.94%	\$0.0860	\$0.0922	\$0.0061	7.13%	\$0.0755	\$0.0807	\$0.0052	6.83%	
50%	2,500	912,500	\$0.0660	\$0.0700	\$0.0040	6.09%	\$0.0714	\$0.0759	\$0.0045	6.34%	\$0.0633	\$0.0671	\$0.0038	5.95%	
70%	2,500	1,277,500	\$0.0604	\$0.0638	\$0.0034	5.61%	\$0.0651	\$0.0689	\$0.0038	5.89%	\$0.0581	\$0.0612	\$0.0032	5.46%	
90%	2,500	1,642,500	\$0.0573	\$0.0603	\$0.0030	5.31%	\$0.0616	\$0.0650	\$0.0034	5.60%	\$0.0551	\$0.0580	\$0.0028	5.15%	
30%	5,000	1,095,000	\$0.0788	\$0.0843	\$0.0055	6.94%	\$0.0858	\$0.0919	\$0.0061	7.13%	\$0.0753	\$0.0805	\$0.0051	6.83%	
50%	5,000	1,825,000	\$0.0659	\$0.0699	\$0.0040	6.09%	\$0.0712	\$0.0758	\$0.0045	6.34%	\$0.0632	\$0.0669	\$0.0038	5.95%	
70%	5,000	2,555,000	\$0.0603	\$0.0637	\$0.0034	5.61%	\$0.0650	\$0.0688	\$0.0038	5.89%	\$0.0580	\$0.0611	\$0.0032	5.46%	
90%	5,000	3,285,000	\$0.0572	\$0.0603	\$0.0030	5.31%	\$0.0615	\$0.0650	\$0.0034	5.60%	\$0.0551	\$0.0579	\$0.0028	5.15%	
30%	10,000	2,190,000	\$0.0787	\$0.0842	\$0.0055	6.95%	\$0.0857	\$0.0918	\$0.0061	7.14%	\$0.0752	\$0.0804	\$0.0051	6.84%	
50%	10,000	3,650,000	\$0.0658	\$0.0698	\$0.0040	6.09%	\$0.0712	\$0.0757	\$0.0045	6.34%	\$0.0631	\$0.0669	\$0.0038	5.95%	
70%	10,000	5,110,000	\$0.0603	\$0.0636	\$0.0034	5.61%	\$0.0650	\$0.0688	\$0.0038	5.89%	\$0.0579	\$0.0611	\$0.0032	5.46%	
90%	10,000	6,570,000	\$0.0572	\$0.0602	\$0.0030	5.31%	\$0.0615	\$0.0649	\$0.0034	5.60%	\$0.0550	\$0.0579	\$0.0028	5.15%	

CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Primary Voltage)

					INDITE:	TRIAL BOWE	D AT DDIMA	RY VOLTAGE	(CD-1) DATE	SCHEDIII E	(40% On-Book	, kWh)			
				ANNUAL		INIAL FOWL	K AT FRIMAI	SUMMER		SCHEDULL	NON-SUMMER \$/kWh				
LOAD	ON-PEAK	MONTHLY	MONTH		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	
			_								_				
30%	201	44,019	\$0.1074	\$0.1119	\$0.0045	4.20%	\$0.1146	\$0.1191	\$0.0045	3.90%	\$0.1038	\$0.1084	\$0.0045	4.37%	
50%	201	73,365	\$0.0828	\$0.0863	\$0.0036	4.33%	\$0.0882	\$0.0917	\$0.0035	3.93%	\$0.0800	\$0.0837	\$0.0036	4.55%	
70%	201	102,711	\$0.0722	\$0.0754	\$0.0032	4.41%	\$0.0769	\$0.0800	\$0.0030	3.95%	\$0.0698	\$0.0731	\$0.0033	4.66%	
90%	201	132,057	\$0.0663	\$0.0693	\$0.0030	4.46%	\$0.0707	\$0.0735	\$0.0028	3.97%	\$0.0641	\$0.0672	\$0.0030	4.73%	
30%	500	109,500	\$0.1043	\$0.1086	\$0.0044	4.18%	\$0.1114	\$0.1157	\$0.0043	3.87%	\$0.1007	\$0.1050	\$0.0044	4.35%	
50%	500	182,500	\$0.0809	\$0.0843	\$0.0035	4.31%	\$0.0863	\$0.0897	\$0.0034	3.91%	\$0.0781	\$0.0817	\$0.0035	4.53%	
70%	500	255,500	\$0.0708	\$0.0739	\$0.0031	4.40%	\$0.0756	\$0.0786	\$0.0030	3.94%	\$0.0684	\$0.0716	\$0.0032	4.65%	
90%	500	328,500	\$0.0653	\$0.0682	\$0.0029	4.45%	\$0.0696	\$0.0724	\$0.0028	3.96%	\$0.0631	\$0.0661	\$0.0030	4.73%	
30%	1,000	219,000	\$0.1032	\$0.1075	\$0.0043	4.17%	\$0.1104	\$0.1146	\$0.0043	3.85%	\$0.0996	\$0.1039	\$0.0043	4.35%	
50%	1,000	365,000	\$0.0802	\$0.0837	\$0.0035	4.31%	\$0.0857	\$0.0890	\$0.0033	3.90%	\$0.0775	\$0.0810	\$0.0035	4.53%	
70%	1,000	511,000	\$0.0704	\$0.0735	\$0.0031	4.39%	\$0.0751	\$0.0781	\$0.0030	3.93%	\$0.0680	\$0.0712	\$0.0032	4.65%	
90%	1,000	657,000	\$0.0649	\$0.0678	\$0.0029	4.45%	\$0.0692	\$0.0720	\$0.0027	3.95%	\$0.0627	\$0.0657	\$0.0030	4.73%	
				4											
30%	2,500	547,500	\$0.1026	\$0.1068	\$0.0043	4.17%	\$0.1097	\$0.1139	\$0.0042	3.85%	\$0.0990	\$0.1033	\$0.0043	4.34%	
50%	2,500	912,500	\$0.0798	\$0.0833	\$0.0034	4.30%	\$0.0853	\$0.0886	\$0.0033	3.90%	\$0.0771	\$0.0806	\$0.0035	4.53%	
70%	2,500	1,277,500	\$0.0701	\$0.0732	\$0.0031	4.39%	\$0.0748	\$0.0778	\$0.0029	3.93%	\$0.0677	\$0.0709	\$0.0031	4.65%	
90%	2,500	1,642,500	\$0.0647	\$0.0676	\$0.0029	4.45%	\$0.0690	\$0.0718	\$0.0027	3.95%	\$0.0625	\$0.0655	\$0.0030	4.73%	
000/	= 000	4 005 000	00.4000	00.4000	00.0040	4.400/	00.4005	00.440=	<b>#</b> 0.0040	0.050/	A0 0007	00.4000	00.0040	4.040/	
30% 50%	5,000	1,095,000	\$0.1023	\$0.1066	\$0.0043	4.16%	\$0.1095	\$0.1137	\$0.0042	3.85%	\$0.0987	\$0.1030	\$0.0043	4.34%	
	5,000	1,825,000	\$0.0797	\$0.0831	\$0.0034	4.30%	\$0.0852	\$0.0885	\$0.0033	3.89%	\$0.0770	\$0.0804	\$0.0035	4.53%	
70% 90%	5,000	2,555,000	\$0.0700	\$0.0731	\$0.0031 \$0.0029	4.39% 4.45%	\$0.0748	\$0.0777	\$0.0029 \$0.0027	3.92% 3.95%	\$0.0676 \$0.0624	\$0.0708 \$0.0654	\$0.0031 \$0.0030	4.65% 4.73%	
90%	5,000	3,285,000	\$0.0646	\$0.0675	\$0.0029	4.45%	\$0.0690	\$0.0717	\$0.0027	3.95%	\$0.0624	\$0.0654	\$0.0030	4.73%	
30%	10.000	2,190,000	\$0.1022	\$0.1065	\$0.0043	4.16%	\$0.1094	\$0.1136	\$0.0042	3.84%	\$0.0986	\$0.1029	\$0.0043	4.34%	
50%	10,000	3,650,000	\$0.0796	\$0.0831	\$0.0043	4.30%	\$0.0851	\$0.0884	\$0.0042	3.89%	\$0.0769	\$0.0804	\$0.0043 \$0.0035	4.53%	
70%	10,000	5,110,000	\$0.0790	\$0.0730	\$0.0034	4.39%	\$0.0651	\$0.0664	\$0.0033	3.92%	\$0.0769	\$0.0707	\$0.0033	4.65%	
90%	10,000	6,570,000	\$0.0700 \$0.0646	\$0.0730	\$0.0031	4.45%	\$0.0689	\$0.0776	\$0.0029	3.94%	\$0.0676	\$0.0654	\$0.0031	4.73%	
90%	10,000	0,570,000	φυ.0040	φυ.υ074	ψ0.0029	4.45%	φυ.0009	φυ.υ/ 16	φυ.υυΖ1	3.34%	φυ.0024	φυ.0004	φυ.υυ29	4.73%	
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CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Primary Voltage)

					INDUS	TRIAL POWE	R AT PRIMAR	RY VOLTAGE	(CP-1) RATE	SCHEDULE	(50% On-Peak	( kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	ILY BILL	INCREASE		MONTHLY BILL		INCREASE		MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1098	\$0.1142	\$0.0044	4.04%	\$0.1177	\$0.1220	\$0.0043	3.69%	\$0.1058	\$0.1103	\$0.0045	4.24%
50%	201	73,365	\$0.0851	\$0.0886	\$0.0035	4.12%	\$0.0913	\$0.0946	\$0.0033	3.66%	\$0.0820	\$0.0856	\$0.0036	4.37%
70%	201	102,711	\$0.0745	\$0.0776	\$0.0031	4.17%	\$0.0800	\$0.0829	\$0.0029	3.64%	\$0.0718	\$0.0750	\$0.0032	4.46%
90%	201	132,057	\$0.0686	\$0.0715	\$0.0029	4.20%	\$0.0737	\$0.0764	\$0.0027	3.63%	\$0.0661	\$0.0691	\$0.0030	4.52%
30%	500	109,500	\$0.1066	\$0.1109	\$0.0043	4.02%	\$0.1145	\$0.1187	\$0.0042	3.65%	\$0.1026	\$0.1070	\$0.0043	4.22%
50%	500	182,500	\$0.0832	\$0.0866	\$0.0034	4.10%	\$0.0894	\$0.0926	\$0.0032	3.63%	\$0.0801	\$0.0836	\$0.0035	4.36%
70%	500	255,500	\$0.0732	\$0.0762	\$0.0030	4.15%	\$0.0786	\$0.0815	\$0.0028	3.62%	\$0.0704	\$0.0735	\$0.0031	4.45%
90%	500	328,500	\$0.0676	\$0.0704	\$0.0028	4.19%	\$0.0727	\$0.0753	\$0.0026	3.61%	\$0.0650	\$0.0680	\$0.0029	4.51%
000/	4 000	040.000	00.1055	00.4007	00.0040	4.040/	00.4404	00.4470		0.040/	00.4040	00.4050	<b>***</b>	4.040/
30%	1,000	219,000	\$0.1055	\$0.1097	\$0.0042	4.01%	\$0.1134	\$0.1176	\$0.0041	3.64%	\$0.1016	\$0.1058	\$0.0043	4.21%
50%	1,000	365,000	\$0.0825	\$0.0859	\$0.0034	4.09%	\$0.0888	\$0.0920	\$0.0032	3.62%	\$0.0794	\$0.0829	\$0.0035	4.35%
70%	1,000	511,000	\$0.0727	\$0.0757	\$0.0030	4.15%	\$0.0782	\$0.0810	\$0.0028	3.61%	\$0.0700	\$0.0731	\$0.0031	4.44%
90%	1,000	657,000	\$0.0672	\$0.0700	\$0.0028	4.18%	\$0.0723	\$0.0749	\$0.0026	3.61%	\$0.0647	\$0.0676	\$0.0029	4.51%
30%	2.500	547.500	\$0.1049	\$0.1091	\$0.0042	4.00%	\$0.1128	\$0.1169	\$0.0041	3.63%	\$0.1009	\$0.1052	\$0.0042	4.21%
50%	2,500	912,500	\$0.0822	\$0.0855	\$0.0042	4.00%	\$0.0884	\$0.0916	\$0.0041	3.62%	\$0.0791	\$0.0825	\$0.0042	4.35%
70%	2,500	1,277,500	\$0.0822	\$0.0855 \$0.0754	\$0.0034	4.09%	\$0.0884	\$0.0916	\$0.0032	3.61%	\$0.0791 \$0.0697	\$0.0825	\$0.0034 \$0.0031	4.35%
90%	2,500	1,642,500	\$0.0724	\$0.0754	\$0.0030	4.14%	\$0.0779	\$0.0747	\$0.0028	3.60%	\$0.0697	\$0.0728	\$0.0031	4.50%
90%	2,300	1,042,500	φυ.υστυ	φυ.υυθο	φυ.υυ2ο	4.10%	\$0.0721	\$0.0747	\$0.0026	3.00%	φ0.0043	\$0.0074	\$0.0029	4.50%
30%	5.000	1,095,000	\$0.1047	\$0.1089	\$0.0042	4.00%	\$0.1126	\$0.1167	\$0.0041	3.63%	\$0.1007	\$0.1049	\$0.0042	4.20%
50%	5,000	1,825,000	\$0.0820	\$0.0854	\$0.0034	4.09%	\$0.0882	\$0.0914	\$0.0032	3.61%	\$0.0789	\$0.0824	\$0.0034	4.35%
70%	5,000	2,555,000	\$0.0723	\$0.0753	\$0.0034	4.14%	\$0.0778	\$0.0806	\$0.0032	3.61%	\$0.0696	\$0.0727	\$0.0034	4.44%
90%	5,000	3,285,000	\$0.0669	\$0.0697	\$0.0030	4.18%	\$0.0720	\$0.0746	\$0.0026	3.60%	\$0.0644	\$0.0673	\$0.0029	4.50%
3376	5,550	5,200,000	ψ0.0000	ψο.οοο,	Ψ0.0020	7.1070	ψ0.0720	ψυ.υτ-το	Ψ0.0020	0.0070	ψ0.00	ψ0.0070	ψ0.0020	4.0070
30%	10.000	2,190,000	\$0.1046	\$0.1087	\$0.0042	4.00%	\$0.1125	\$0.1166	\$0.0041	3.63%	\$0.1006	\$0.1048	\$0.0042	4.20%
50%	10,000	3,650,000	\$0.0820	\$0.0853	\$0.0033	4.09%	\$0.0882	\$0.0914	\$0.0032	3.61%	\$0.0789	\$0.0823	\$0.0034	4.35%
70%	10,000	5,110,000	\$0.0723	\$0.0753	\$0.0030	4.14%	\$0.0778	\$0.0806	\$0.0028	3.60%	\$0.0695	\$0.0726	\$0.0031	4.44%
90%	10,000	6,570,000	\$0.0669	\$0.0697	\$0.0028	4.18%	\$0.0720	\$0.0746	\$0.0026	3.60%	\$0.0644	\$0.0673	\$0.0029	4.50%
00,0	. 0,000	2,2:2,000	<b>+</b>	45.5001	Ţ0 <u>2</u> 0	070	72.27.20	45.57.10	<b>\$3.3020</b>	2.3070	<b>4</b> 2.2011	45.50.0	71.1020	5070

CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

LOAD   ON-PEAK   MONTHLY BILL   INCREASE					INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1A) RATE SCHEDULE (40% On-Peak kWh)										
NOTE   FACTOR   CONTINUE   CONT					ANNUAL		KIAL FOWL	KAIFKIWAK	•		SCHEDULL	. (40 % OII-Fea		ER \$/kWh	
30% 201 44,019 \$0.0893 \$0.0926 \$0.0033 3.74% \$0.0960 \$0.0996 \$0.0036 3.78% \$0.0859 \$0.0891 \$0.0032 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0032 \$0.0031 \$0.0032 \$0.0031 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.0032 \$0.	LOAD	ON-PEAK	MONTHLY	MONTH								MONTH		INCREASE	
50% 201 73.365 \$0.0718 \$0.0747 \$0.0030 \$4.13% \$0.0768 \$0.0800 \$0.0032 \$4.21% \$0.0683 \$0.0721 \$0.0028 \$4.37% \$0.0681 \$0.0031 \$0.0628 \$0.0027 \$4.52% \$0.0680 \$0.0716 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0582 \$0.0607 \$0.0030 \$4.65% \$0.0628 \$0.0627 \$0.0030 \$4.65% \$0.0628 \$0.0628 \$0.0031 \$4.19% \$0.0673 \$0.0701 \$0.0027 \$4.55% \$0.0629 \$0.0626 \$0.0027 \$4.55% \$0.0629 \$0.0626 \$0.0027 \$4.55% \$0.0629 \$0.0629 \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0031 \$4.19% \$0.0673 \$0.0027 \$4.55% \$0.0629 \$0.0629 \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0629 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0620 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0030 \$4.65%	FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
50%   201   73.365   \$0.0718   \$0.0747   \$0.0030   \$4.13%   \$0.0768   \$0.0800   \$0.0032   \$4.21%   \$0.0683   \$0.0721   \$0.0028   \$4.37%   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0688   \$0.0027   \$4.52%   \$0.0680   \$0.0670   \$0.0030   \$4.65%   \$0.0582   \$0.0607   \$0.0026   \$4.37%   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681   \$0.0681															
70% 201 102,711 \$0.0643 \$0.0671 \$0.0028 \$4.37% \$0.0660 \$0.0716 \$0.0031 \$4.47% \$0.0621 \$0.0681 \$0.0027 \$4.52% \$0.0030 \$0.0670 \$0.0030 \$4.65% \$0.0682 \$0.0680 \$0.0026 \$4.52% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0682 \$0.0687 \$0.0026 \$4.52% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0682 \$0.0687 \$0.0026 \$4.52% \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.00827 \$0.0030 \$4.65% \$0.0031 \$4.19% \$0.0673 \$0.0027 \$4.52% \$0.0029 \$4.11% \$0.0749 \$0.0780 \$0.0031 \$4.19% \$0.0673 \$0.0071 \$0.0027 \$4.52% \$0.0029 \$4.11% \$0.00672 \$0.0702 \$0.0030 \$4.66% \$0.0688 \$0.0031 \$4.19% \$0.0683 \$0.0031 \$4.19% \$0.0683 \$0.0031 \$4.19% \$0.0683 \$0.0031 \$4.19% \$0.0683 \$0.0031 \$4.19% \$0.0683 \$0.0027 \$4.51% \$0.0027 \$4.51% \$0.0027 \$4.51% \$0.0029 \$4.64% \$0.0671 \$0.0027 \$4.51% \$0.0029 \$4.10% \$0.0652 \$0.0030 \$4.65% \$0.0030 \$4.65% \$0.0031 \$4.19% \$0.0669 \$0.0025 \$4.10% \$0.0025 \$4.10% \$0.0027 \$4.51% \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0667 \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.19% \$0.0031 \$4.10% \$0.0031 \$4.10% \$0.0031 \$4.10% \$0.0031 \$4.10% \$0.0031 \$4.10%	30%	201	44,019	\$0.0893	\$0.0926	\$0.0033	3.74%	\$0.0960	\$0.0996	\$0.0036	3.78%	\$0.0859	\$0.0891	\$0.0032	3.72%
90% 201 132,057 \$0.0601 \$0.0628 \$0.0027 4.52% \$0.0640 \$0.0670 \$0.0030 4.65% \$0.0582 \$0.0667 \$0.0026 4.45% \$0.0670 \$0.0030 4.65% \$0.0582 \$0.0667 \$0.0026 4.45% \$0.0670 \$0.0030 4.65% \$0.0582 \$0.0667 \$0.0026 4.45% \$0.0673 \$0.0031 4.19% \$0.0667 \$0.0030 3.370% \$0.0031 4.19% \$0.0673 \$0.0031 \$0.0031 4.19% \$0.0673 \$0.0071 \$0.0027 4.55% \$0.0692 \$0.0656 \$0.0027 4.55% \$0.0662 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0659 \$0.0025 \$0.0659 \$0.0025 \$0.0664 \$0.0663 \$0.0661 \$0.0663 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661 \$0.0661	50%	201	73,365	\$0.0718	\$0.0747	\$0.0030	4.13%	\$0.0768	\$0.0800	\$0.0032	4.21%	\$0.0693	\$0.0721	\$0.0028	4.09%
30% 500 109,500 \$0.0861 \$0.0893 \$0.0032 3.70% \$0.0928 \$0.0963 \$0.0035 3.74% \$0.0827 \$0.0858 \$0.0030 50% 500 182,500 \$0.0699 \$0.0727 \$0.0029 4.11% \$0.0749 \$0.0780 \$0.0031 4.19% \$0.0673 \$0.0673 \$0.0027 4.55% \$0.0629 \$0.0656 \$0.0027 4.55% \$0.0629 \$0.0659 \$0.0030 4.46% \$0.0608 \$0.0634 \$0.0026 4.55% \$0.0673 \$0.0030 4.46% \$0.0608 \$0.0634 \$0.0026 4.55% \$0.0027 4.55% \$0.0629 \$0.0669 \$0.0029 4.66% \$0.0029 4.66% \$0.0027 4.55% \$0.0629 \$0.0669 \$0.0029 \$0.0699 \$0.0651 \$0.0027 4.55% \$0.0629 \$0.0659 \$0.0029 \$0.0659 \$0.0029 \$0.0659 \$0.0025 4.66% \$0.0027 4.55% \$0.0027 4.55% \$0.0027 4.55% \$0.0029 \$0.0030 4.46% \$0.0608 \$0.0634 \$0.0026 4.55% \$0.0027 4.55% \$0.0027 4.55% \$0.0029 \$0.0030 4.46% \$0.0026 \$0.0025 4.66% \$0.0027 4.55% \$0.0027 4.55% \$0.0027 4.55% \$0.0028 4.10% \$0.0028 4.10% \$0.0028 \$0.0029 \$0.0030 4.46% \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0667 \$0.0027 \$0.44% \$0.0663 \$0.0663 \$0.0661 \$0.0668 \$0.0668 \$0.0667 \$0.0026 \$0.06	70%	201	102,711	\$0.0643	\$0.0671	\$0.0028	4.37%	\$0.0686	\$0.0716	\$0.0031	4.47%	\$0.0621	\$0.0648	\$0.0027	4.31%
50%         500         182,500         \$0.0699         \$0.0727         \$0.0029         4.11%         \$0.0749         \$0.0780         \$0.0031         4.19%         \$0.0673         \$0.0701         \$0.0027         4.47%           90%         500         255,500         \$0.0659         \$0.0656         \$0.0027         4.51%         \$0.0629         \$0.0659         \$0.0651         \$0.0026         4.51%         \$0.0629         \$0.0029         4.64%         \$0.0651         \$0.0026         4.51%         \$0.0629         \$0.0029         4.64%         \$0.0651         \$0.0026         4.51%         \$0.0629         \$0.0659         \$0.00571         \$0.0026         4.51%         \$0.0629         \$0.0659         \$0.0027         4.51%         \$0.0629         \$0.0629         \$0.0031         3.68%         \$0.0918         \$0.0952         \$0.0034         3.72%         \$0.0817         \$0.0846         \$0.0030         50.0027         4.40%         \$0.0743         \$0.0774         \$0.0031         4.19%         \$0.0667         \$0.0844         \$0.0662         \$0.0026         4.410%         \$0.0743         \$0.0774         \$0.0031         4.46%         \$0.0663         \$0.0626         \$0.0663         \$0.0626         \$0.0663         \$0.0663         \$0.0663         \$0.0663         \$0	90%	201	132,057	\$0.0601	\$0.0628	\$0.0027	4.52%	\$0.0640	\$0.0670	\$0.0030	4.65%	\$0.0582	\$0.0607	\$0.0026	4.45%
50%         500         182,500         \$0.0699         \$0.0727         \$0.0029         4.11%         \$0.0749         \$0.0780         \$0.0031         4.19%         \$0.0673         \$0.0027         4.47           70%         500         255,500         \$0.0659         \$0.0617         \$0.0027         4.51%         \$0.0629         \$0.0629         \$0.0659         \$0.0051         \$0.0026         4.51%         \$0.0629         \$0.0029         4.64%         \$0.0651         \$0.0059         \$0.0025         4.51%         \$0.0629         \$0.0629         \$0.0031         4.46%         \$0.00571         \$0.0059         \$0.0025         4.51%         \$0.0629         \$0.0629         \$0.0031         3.68%         \$0.0952         \$0.0034         3.72%         \$0.0817         \$0.0846         \$0.0030         \$0.0659         \$0.0652         \$0.0027         4.51%         \$0.0743         \$0.0774         \$0.0031         4.19%         \$0.0667         \$0.0844         \$0.0027         4.35%         \$0.0668         \$0.0697         \$0.0031         4.19%         \$0.0667         \$0.0669         \$0.0663         \$0.0626         \$0.0669         \$0.0026         4.64%         \$0.0663         \$0.0629         \$0.0026         4.51%         \$0.0626         \$0.0657         \$0.0031         4.19															
70%         500         255,500         \$0.0629         \$0.0656         \$0.0027         4.35%         \$0.0672         \$0.0702         \$0.0030         4.46%         \$0.0608         \$0.0634         \$0.0026         4           30%         1,000         219,000         \$0.0850         \$0.0882         \$0.0011         3.68%         \$0.0918         \$0.0952         \$0.0034         3.72%         \$0.0817         \$0.0846         \$0.0030         \$0.0030         \$0.0007         \$0.0030         \$0.0030         \$0.0031         \$0.0030         \$0.0030         \$0.0030         \$0.0030         \$0.0030         \$0.0030         \$0.0030         \$0.0030         \$0.0067         \$0.0084         \$0.0030         \$0.0027         \$0.0027         \$0.0030         \$0.0625         \$0.0652         \$0.0027         \$0.0028         \$0.0027         \$0.0688         \$0.0097         \$0.0030         \$0.0667         \$0.0684         \$0.0027         \$0.0027         \$0.0030         \$0.0625         \$0.0652         \$0.00652         \$0.0027         \$0.0626         \$0.0668         \$0.0668         \$0.0030         \$0.0667         \$0.00667         \$0.00667         \$0.00669         \$0.0026         \$0.0027         \$0.0027         \$0.0027         \$0.0026         \$0.0026         \$0.0026         \$0.0026         \$0.															3.67%
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50%         1,000         365,000         \$0.0692         \$0.0721         \$0.0028         4.10%         \$0.0743         \$0.0074         \$0.0031         4.19%         \$0.0667         \$0.0694         \$0.0027         4.47%           70%         1,000         \$11,000         \$0.0625         \$0.0652         \$0.0026         4.35%         \$0.0668         \$0.0697         \$0.0030         4.46%         \$0.0603         \$0.0629         \$0.0026         4.51%           30%         2,500         \$47,500         \$0.0844         \$0.0875         \$0.0031         3.67%         \$0.0911         \$0.0945         \$0.0034         3.72%         \$0.0810         \$0.0840         \$0.0030         \$0.0657         \$0.0840         \$0.0030         \$0.0663         \$0.0669         \$0.0030         \$0.0667         \$0.0680         \$0.0030         \$0.0667         \$0.0680         \$0.0029         \$0.0026         \$0.0034         \$0.0667         \$0.0680         \$0.0029         \$0.0034         \$0.0034         \$0.0667         \$0.0680         \$0.0029         \$0.0034         \$0.0034         \$0.0663         \$0.0680         \$0.00227         \$0.0026         \$0.0026         \$0.0026         \$0.0034         \$0.0770         \$0.0031         \$0.0034         \$0.0063         \$0.0663         \$0.0663	90%	500	328,500	\$0.0590	\$0.0617	\$0.0027	4.51%	\$0.0629	\$0.0659	\$0.0029	4.64%	\$0.0571	\$0.0596	\$0.0025	4.44%
50%         1,000         365,000         \$0.0692         \$0.0721         \$0.0028         4.10%         \$0.0743         \$0.0074         \$0.0031         4.19%         \$0.0667         \$0.0694         \$0.0027         4.47%           70%         1,000         \$11,000         \$0.0625         \$0.0652         \$0.0026         4.35%         \$0.0668         \$0.0697         \$0.0030         4.46%         \$0.0603         \$0.0629         \$0.0026         4.51%           30%         2,500         \$47,500         \$0.0844         \$0.0875         \$0.0031         3.67%         \$0.0911         \$0.0945         \$0.0034         3.72%         \$0.0810         \$0.0840         \$0.0030         \$0.0657         \$0.0840         \$0.0030         \$0.0663         \$0.0669         \$0.0030         \$0.0667         \$0.0680         \$0.0030         \$0.0667         \$0.0680         \$0.0029         \$0.0026         \$0.0034         \$0.0667         \$0.0680         \$0.0029         \$0.0034         \$0.0034         \$0.0667         \$0.0680         \$0.0029         \$0.0034         \$0.0034         \$0.0663         \$0.0680         \$0.00227         \$0.0026         \$0.0026         \$0.0026         \$0.0034         \$0.0770         \$0.0031         \$0.0034         \$0.0063         \$0.0663         \$0.0663															
70%         1,000         511,000         \$0.0625         \$0.0652         \$0.0027         4.35%         \$0.0668         \$0.0697         \$0.0030         4.46%         \$0.0603         \$0.0629         \$0.0026         4.51%           30%         2,500         547,500         \$0.0844         \$0.0875         \$0.0031         3.67%         \$0.0911         \$0.0945         \$0.0034         3.72%         \$0.0810         \$0.0840         \$0.0030         50%         \$0.0688         \$0.0717         \$0.0028         4.10%         \$0.0739         \$0.0770         \$0.0031         4.18%         \$0.0663         \$0.0663         \$0.0690         \$0.0027         4.24%         \$0.0665         \$0.0911         \$0.0031         4.18%         \$0.0663         \$0.0663         \$0.0690         \$0.0027         4.24%         \$0.0665         \$0.0694         \$0.0031         4.18%         \$0.0663         \$0.0663         \$0.0690         \$0.0027         4.24%         \$0.0665         \$0.0694         \$0.0030         4.46%         \$0.0663         \$0.0660         \$0.0626         \$0.0026         4.21%         \$0.0665         \$0.0665         \$0.0663         \$0.0026         4.21%         \$0.0664         \$0.0663         \$0.0026         \$0.0626         \$0.0026         \$0.0026         4.21%         \$0		,													3.66%
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50%         2,500         912,500         \$0.0688         \$0.0717         \$0.0028         4.10%         \$0.0739         \$0.0770         \$0.0031         4.18%         \$0.0663         \$0.0690         \$0.0027         4.34%           70%         2,500         1,277,500         \$0.0622         \$0.0649         \$0.0027         4.34%         \$0.0665         \$0.0694         \$0.0030         4.46%         \$0.0660         \$0.0626         \$0.0026         4.51%           30%         5,000         1,095,000         \$0.0842         \$0.0873         \$0.0031         3.67%         \$0.0909         \$0.0943         \$0.0034         3.71%         \$0.0808         \$0.0837         \$0.0029         4.34%           50%         5,000         1,825,000         \$0.0687         \$0.0715         \$0.0028         4.09%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0889         \$0.0027         4.34%           90%         5,000         1,825,000         \$0.0687         \$0.0715         \$0.0028         4.09%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0689         \$0.0027         4.34%         \$0.0664         \$0.0694         \$0.0030         4.46%         \$0.0555         \$	90%	1,000	657,000	\$0.0587	\$0.0613	\$0.0026	4.51%	\$0.0626	\$0.0655	\$0.0029	4.64%	\$0.0567	\$0.0593	\$0.0025	4.44%
50%         2,500         912,500         \$0.0688         \$0.0717         \$0.0028         4.10%         \$0.0739         \$0.0770         \$0.0031         4.18%         \$0.0663         \$0.0690         \$0.0027         4.34%           70%         2,500         1,277,500         \$0.0622         \$0.0649         \$0.0027         4.34%         \$0.0665         \$0.0694         \$0.0030         4.46%         \$0.0660         \$0.0626         \$0.0026         4.51%           30%         5,000         1,095,000         \$0.0842         \$0.0873         \$0.0031         3.67%         \$0.0909         \$0.0943         \$0.0034         3.71%         \$0.0808         \$0.0837         \$0.0029         4.34%           50%         5,000         1,825,000         \$0.0687         \$0.0715         \$0.0028         4.09%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0889         \$0.0027         4.34%           90%         5,000         1,825,000         \$0.0687         \$0.0715         \$0.0028         4.09%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0689         \$0.0027         4.34%         \$0.0664         \$0.0694         \$0.0030         4.46%         \$0.0555         \$	000/	0.500	F 47 F00	<b>CO 0044</b>	#0.007F	<b>#0.0004</b>	0.070/	<b>CO 0044</b>	#0.004F	<b>#0.0004</b>	0.700/	<b>CO 0040</b>	<b>#0.0040</b>	<b>#</b> 0.0000	0.050/
70%         2,500         1,277,500         \$0.0622         \$0.0649         \$0.0027         4.34%         \$0.0665         \$0.0694         \$0.0030         4.46%         \$0.0600         \$0.0626         \$0.0026         4.46%           90%         2,500         1,642,500         \$0.0585         \$0.0611         \$0.0026         4.51%         \$0.0624         \$0.0653         \$0.0029         4.64%         \$0.0565         \$0.0590         \$0.0025         4           30%         5,000         1,095,000         \$0.0842         \$0.0873         \$0.0031         3.67%         \$0.0909         \$0.0943         \$0.0034         3.71%         \$0.0808         \$0.0837         \$0.0029         50.0029         \$0.0625         \$0.0031         4.18%         \$0.0662         \$0.0689         \$0.0027         4.34%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0689         \$0.0027         4.34%         \$0.0664         \$0.0694         \$0.0030         4.46%         \$0.0599         \$0.0625         \$0.0026         4.51%         \$0.0623         \$0.0652         \$0.0029         4.64%         \$0.0599         \$0.0625         \$0.0026         4.51%         \$0.0623         \$0.0652         \$0.0030         4.64%         \$0.0565         \$0.0025 <td></td> <td>3.65%</td>															3.65%
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50%         5,000         1,825,000         \$0.0687         \$0.0715         \$0.0028         4.09%         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0662         \$0.0689         \$0.0027         4.70%         4.09%         \$0.0664         \$0.0694         \$0.0030         4.46%         \$0.0599         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0626         \$0.0836         \$0.0025         4.46%         \$0.0836         \$0.0029         3.46%         \$0.0626         \$0.0626         \$0.0627         4.46%         \$0.0621         \$0.0626         \$0.0027         4.43%         \$0.0663         \$0.0693	200/	E 000	1 005 000	¢0.0042	¢0.0072	¢0.0021	2 670/	0000	\$0.0043	¢0 0034	2 710/	¢0.0000	¢0.0027	¢0.0020	3.64%
70%         5,000         2,555,000         \$0.0621         \$0.0648         \$0.0027         4.34%         \$0.0664         \$0.0694         \$0.0030         4.46%         \$0.0599         \$0.0625         \$0.0026         4.51%           30%         10,000         2,190,000         \$0.0841         \$0.0871         \$0.0031         3.67%         \$0.0908         \$0.0942         \$0.0034         3.71%         \$0.0807         \$0.0836         \$0.0029         3.70%         \$0.0737         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0625         \$0.0625         \$0.0027         4.34%         \$0.0908         \$0.0942         \$0.0034         3.71%         \$0.0807         \$0.0836         \$0.0029         3.70%         \$0.0737         \$0.0737         \$0.0768         \$0.0031         4.18%         \$0.0661         \$0.0688         \$0.0027         4.34%         \$0.0663         \$0.0693         \$0.0030         4.46%         \$0.0599         \$0.0625         \$0.0026         4.46%         \$0.0027         4.46%         \$0.0599         \$0.0625         \$0.0026         4.46%         \$0.0027         4.46%         \$0.00599         \$0.0625         \$0.0026         \$0.0026         4.46%         \$0.0625         \$0.0026         4.46%         \$0.0027         4.46%		- ,	, ,												4.05%
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50%     10,000     3,650,000     \$0.0687     \$0.0715     \$0.0028     4.09%     \$0.0737     \$0.0768     \$0.0031     4.18%     \$0.0661     \$0.0688     \$0.0027     4       70%     10,000     5,110,000     \$0.0620     \$0.0647     \$0.0027     4.34%     \$0.0663     \$0.0693     \$0.0030     4.46%     \$0.0599     \$0.0625     \$0.0026     4	30 /6	5,000	5,205,000	ψυ.υσυ <del>τ</del>	ψυ.υυ τυ	ψ0.0020	7.5170	ψ0.0023	ψ0.0002	ψ0.0023	7.07/0	ψυ.υσυσ	ψυ.υσσυ	Ψ0.0023	7.7370
50%     10,000     3,650,000     \$0.0687     \$0.0715     \$0.0028     4.09%     \$0.0737     \$0.0768     \$0.0031     4.18%     \$0.0661     \$0.0688     \$0.0027     4       70%     10,000     5,110,000     \$0.0620     \$0.0647     \$0.0027     4.34%     \$0.0663     \$0.0693     \$0.0030     4.46%     \$0.0599     \$0.0625     \$0.0026     4	30%	10.000	2.190.000	\$0.0841	\$0.0871	\$0.0031	3.67%	\$0.0908	\$0.0942	\$0.0034	3.71%	\$0.0807	\$0.0836	\$0.0029	3.64%
70% 10,000 5,110,000 \$0.0620 \$0.0647 \$0.0027 4.34% \$0.0663 \$0.0693 \$0.0030 4.46% \$0.0599 \$0.0625 \$0.0026 4		-,													4.05%
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	0070	. 0,000	2,2. 3,000	<b>+</b>	45.50.0	Ţ0 <u>2</u> 0		75.3020	15.5002	Ţ3.30 <b>2</b> 0		Ţ	45.5000	71.1020	

CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

					INDUST	RIAL POWE	R AT PRIMAR	Y VOLTAGE (	CP-1A) RATE	SCHEDULE	(50% On-Pea	k kWh)		
				ANNUAL:	\$/kWh			SUMMER	\$/kWh		•	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCR	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0915	\$0.0949	\$0.0033	3.63%	\$0.0989	\$0.1026	\$0.0037	3.71%	\$0.0879	\$0.0910	\$0.0031	3.58%
50%	201	73,365	\$0.0740	\$0.0770	\$0.0029	3.98%	\$0.0797	\$0.0830	\$0.0033	4.11%	\$0.0712	\$0.0740	\$0.0028	3.90%
70%	201	102,711	\$0.0665	\$0.0693	\$0.0028	4.19%	\$0.0715	\$0.0746	\$0.0031	4.35%	\$0.0641	\$0.0667	\$0.0026	4.10%
90%	201	132,057	\$0.0624	\$0.0651	\$0.0027	4.32%	\$0.0669	\$0.0699	\$0.0030	4.50%	\$0.0601	\$0.0627	\$0.0025	4.22%
30%	500	109,500	\$0.0884	\$0.0915	\$0.0032	3.58%	\$0.0957	\$0.0992	\$0.0035	3.67%	\$0.0847	\$0.0877	\$0.0030	3.53%
50%	500	182,500	\$0.0721	\$0.0750	\$0.0029	3.95%	\$0.0778	\$0.0810	\$0.0032	4.09%	\$0.0693	\$0.0720	\$0.0027	3.87%
70%	500	255,500	\$0.0652	\$0.0679	\$0.0027	4.17%	\$0.0701	\$0.0732	\$0.0030	4.33%	\$0.0627	\$0.0653	\$0.0026	4.08%
90%	500	328,500	\$0.0613	\$0.0640	\$0.0026	4.31%	\$0.0658	\$0.0688	\$0.0030	4.50%	\$0.0591	\$0.0615	\$0.0025	4.21%
30%	1,000	219,000	\$0.0873	\$0.0904	\$0.0031	3.56%	\$0.0947	\$0.0981	\$0.0035	3.65%	\$0.0836	\$0.0866	\$0.0029	3.51%
50%	1,000	365,000	\$0.0715	\$0.0743	\$0.0028	3.94%	\$0.0772	\$0.0803	\$0.0031	4.08%	\$0.0687	\$0.0713	\$0.0027	3.86%
70%	1,000	511,000	\$0.0647	\$0.0674	\$0.0027	4.16%	\$0.0697	\$0.0727	\$0.0030	4.33%	\$0.0623	\$0.0648	\$0.0025	4.07%
90%	1,000	657,000	\$0.0610	\$0.0636	\$0.0026	4.31%	\$0.0655	\$0.0684	\$0.0029	4.49%	\$0.0587	\$0.0612	\$0.0025	4.20%
30%	2,500	547,500	\$0.0867	\$0.0897	\$0.0031	3.55%	\$0.0940	\$0.0974	\$0.0034	3.64%	\$0.0830	\$0.0859	\$0.0029	3.50%
50%	2,500	912,500	\$0.0711	\$0.0739	\$0.0028	3.94%	\$0.0768	\$0.0799	\$0.0031	4.08%	\$0.0683	\$0.0709	\$0.0026	3.86%
70%	2,500	1,277,500	\$0.0645	\$0.0671	\$0.0027	4.16%	\$0.0694	\$0.0724	\$0.0030	4.33%	\$0.0620	\$0.0645	\$0.0025	4.06%
90%	2,500	1,642,500	\$0.0608	\$0.0634	\$0.0026	4.30%	\$0.0653	\$0.0682	\$0.0029	4.49%	\$0.0585	\$0.0610	\$0.0025	4.20%
000/	<b>5</b> 000	4 005 000		40.0005		0.550/		40.0070	00.0004	0.040/	<b>#</b> 0.0000	00.0057		0.400/
30%	5,000	1,095,000	\$0.0864	\$0.0895	\$0.0031	3.55%	\$0.0938	\$0.0972	\$0.0034	3.64%	\$0.0828	\$0.0857	\$0.0029	3.49%
50%	5,000	1,825,000	\$0.0710	\$0.0738	\$0.0028	3.93%	\$0.0766	\$0.0798	\$0.0031	4.07%	\$0.0682	\$0.0708	\$0.0026	3.86%
70% 90%	5,000	2,555,000	\$0.0644	\$0.0670	\$0.0027	4.16%	\$0.0693	\$0.0723	\$0.0030	4.33%	\$0.0619	\$0.0644	\$0.0025	4.06%
90%	5,000	3,285,000	\$0.0607	\$0.0633	\$0.0026	4.30%	\$0.0652	\$0.0681	\$0.0029	4.49%	\$0.0584	\$0.0609	\$0.0025	4.20%
30%	10.000	2,190,000	\$0.0863	\$0.0894	\$0.0031	3.55%	\$0.0937	\$0.0971	\$0.0034	3.64%	\$0.0827	\$0.0856	\$0.0029	3.49%
50%	10,000	3,650,000	\$0.0863 \$0.0709	\$0.0894	\$0.0031	3.55%	\$0.0937 \$0.0766	\$0.0971	\$0.0034 \$0.0031	3.64% 4.07%	\$0.0827 \$0.0681	\$0.0656	\$0.0029 \$0.0026	3.49%
70%	10,000	5,110,000	\$0.0709 \$0.0643	\$0.0737	\$0.0028 \$0.0027	3.93% 4.16%	\$0.0766 \$0.0692	\$0.0797 \$0.0722	\$0.0031	4.07%	\$0.0619	\$0.0707 \$0.0644	\$0.0026 \$0.0025	4.06%
90%	10,000	6,570,000	\$0.0643 \$0.0606	\$0.0670	\$0.0027 \$0.0026	4.16%	\$0.0692 \$0.0652	\$0.0722 \$0.0681	\$0.0030	4.33%	\$0.0519	\$0.0644	\$0.0025 \$0.0025	4.06%
90%	10,000	0,370,000	φυ.υδυδ	φυ.υ633	φυ.υυ26	4.30%	φυ.0652	φυ.υδ81	φυ.0029	4.49%	φυ.υ384	φυ.υουδ	φυ.υ025	4.20%

CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

					INDUST	DIAL DOWE	D AT DDIMAD	Y VOLTAGE (	CD 4D) DATE	SCHEDIII E	(40% On Boo	k kWh\		
				ANNUAL		KIAL FOWL	NAIFRIMAN	SUMMER		SCHEDULL	. (40 % OII-Fea	NON-SUMM	FR \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCR	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH		INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0853	\$0.0886	\$0.0034	3.93%	\$0.0920	\$0.0957	\$0.0036	3.96%	\$0.0819	\$0.0851	\$0.0032	3.92%
50%	201	73,365	\$0.0694	\$0.0724	\$0.0030	4.29%	\$0.0744	\$0.0777	\$0.0032	4.36%	\$0.0669	\$0.0697	\$0.0028	4.25%
70%	201	102,711	\$0.0626	\$0.0654	\$0.0028	4.49%	\$0.0669	\$0.0699	\$0.0031	4.59%	\$0.0604	\$0.0631	\$0.0027	4.44%
90%	201	132,057	\$0.0588	\$0.0615	\$0.0027	4.63%	\$0.0627	\$0.0657	\$0.0030	4.75%	\$0.0568	\$0.0594	\$0.0026	4.56%
30%	500	109,500	\$0.0821	\$0.0853	\$0.0032	3.89%	\$0.0889	\$0.0923	\$0.0035	3.92%	\$0.0788	\$0.0818	\$0.0031	3.87%
50%	500	182,500	\$0.0675	\$0.0704	\$0.0029	4.27%	\$0.0725	\$0.0757	\$0.0031	4.34%	\$0.0650	\$0.0677	\$0.0027	4.22%
70%	500	255,500	\$0.0612	\$0.0640	\$0.0027	4.48%	\$0.0655	\$0.0685	\$0.0030	4.59%	\$0.0591	\$0.0617	\$0.0026	4.42%
90%	500	328,500	\$0.0577	\$0.0604	\$0.0027	4.62%	\$0.0616	\$0.0646	\$0.0029	4.75%	\$0.0558	\$0.0583	\$0.0025	4.55%
30%	1,000	219,000	\$0.0811	\$0.0842	\$0.0031	3.88%	\$0.0878	\$0.0912	\$0.0034	3.91%	\$0.0777	\$0.0807	\$0.0030	3.86%
50%	1,000	365,000	\$0.0668	\$0.0697	\$0.0028	4.26%	\$0.0719	\$0.0750	\$0.0031	4.34%	\$0.0643	\$0.0670	\$0.0027	4.22%
70%	1,000	511,000	\$0.0608	\$0.0635	\$0.0027	4.48%	\$0.0651	\$0.0680	\$0.0030	4.58%	\$0.0586	\$0.0612	\$0.0026	4.42%
90%	1,000	657,000	\$0.0574	\$0.0600	\$0.0027	4.62%	\$0.0613	\$0.0642	\$0.0029	4.74%	\$0.0554	\$0.0579	\$0.0025	4.55%
000/	0.500	5.47.500	00.0004	40.000	00.0004	0.070/	<b>#</b> 0.00 <b>7</b> 0	40.0005	00.0004	0.000/	00.0774		<b>*</b> 0.000	0.050/
30%	2,500	547,500	\$0.0804	\$0.0835	\$0.0031	3.87%	\$0.0872	\$0.0905	\$0.0034	3.90%	\$0.0771	\$0.0800	\$0.0030	3.85%
50% 70%	2,500 2,500	912,500 1,277,500	\$0.0665 \$0.0605	\$0.0693 \$0.0632	\$0.0028 \$0.0027	4.25% 4.47%	\$0.0715 \$0.0648	\$0.0746 \$0.0678	\$0.0031 \$0.0030	4.33% 4.58%	\$0.0639 \$0.0583	\$0.0666 \$0.0609	\$0.0027 \$0.0026	4.21% 4.42%
90%	2,500	1,642,500	\$0.0572	\$0.0632 \$0.0598	\$0.0027	4.47%	\$0.0648 \$0.0611	\$0.0678	\$0.0030	4.74%	\$0.0563 \$0.0552	\$0.0609	\$0.0026 \$0.0025	4.42%
90%	2,500	1,642,500	\$0.0572	\$0.0598	\$0.0026	4.02%	\$0.0611	\$0.0640	\$0.0029	4.74%	\$0.0552	\$0.0577	\$0.0025	4.55%
30%	5.000	1.095.000	\$0.0802	\$0.0833	\$0.0031	3.86%	\$0.0869	\$0.0903	\$0.0034	3.90%	\$0.0768	\$0.0798	\$0.0030	3.85%
50%	5,000	1,825,000	\$0.0663	\$0.0692	\$0.0031	4.25%	\$0.0714	\$0.0903	\$0.0034	4.33%	\$0.0768	\$0.0798	\$0.0030	4.21%
70%	5,000	2,555,000	\$0.0604	\$0.0631	\$0.0027	4.47%	\$0.0647	\$0.0677	\$0.0031	4.58%	\$0.0582	\$0.0608	\$0.0027	4.42%
90%	5,000	3,285,000	\$0.0571	\$0.0597	\$0.0027	4.62%	\$0.0610	\$0.0639	\$0.0030	4.74%	\$0.0551	\$0.0576	\$0.0025	4.55%
3070	5,550	_,,	Ψ0.00.	Ψ0.000.	<b>\$0.0020</b>		Ψ0.00.0	ψυ.υυυυ	<b>\$0.0020</b>	,.	Ψ0.000.	Ψ0.00.0	<b>\$0.0020</b>	
30%	10,000	2,190,000	\$0.0801	\$0.0832	\$0.0031	3.86%	\$0.0868	\$0.0902	\$0.0034	3.89%	\$0.0767	\$0.0797	\$0.0029	3.84%
50%	10,000	3,650,000	\$0.0663	\$0.0691	\$0.0028	4.25%	\$0.0713	\$0.0744	\$0.0031	4.33%	\$0.0638	\$0.0664	\$0.0027	4.21%
70%	10,000	5,110,000	\$0.0603	\$0.0630	\$0.0027	4.47%	\$0.0647	\$0.0676	\$0.0030	4.58%	\$0.0582	\$0.0608	\$0.0026	4.41%
90%	10,000	6,570,000	\$0.0571	\$0.0597	\$0.0026	4.62%	\$0.0610	\$0.0638	\$0.0029	4.74%	\$0.0551	\$0.0576	\$0.0025	4.55%
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CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

30% 201 44,019 \$0.0876 \$0.0909 \$0.0033 3.81% \$0.0949 \$0.0986 \$0.0037 3.88% \$0.0839 \$0.0871 \$0.0032 \$0.0871 \$0.0746 \$0.0030 4.12% \$0.0773 \$0.0806 \$0.0033 4.25% \$0.0838 \$0.0716 \$0.0028 \$0.0037 \$0.0806 \$0.0033 4.25% \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0872 \$0.0031 \$0.0871 \$0.0888 \$0.0871 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0871 \$0.0028 \$0.0031 \$0.0871 \$0.0888 \$0.0872 \$0.0031 \$0.0871 \$0.0888 \$0.0872 \$0.0031 \$0.0871 \$0.0888 \$0.0872 \$0.0888 \$0.0872 \$0.0888 \$0.0872 \$0.0888 \$0.0872 \$0.0887 \$0.0887 \$0.0898 \$0.0872 \$0.0888 \$0.0872 \$0.0888 \$0.0872 \$0.0888 \$0.0872 \$0.0887 \$0.0887 \$0.0887 \$0.0887 \$0.0887 \$0.0888 \$0.0872 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$0.0888 \$			ı			INDUST	DIAL DOWE	D AT DDIMAD	V VOLTAGE (	CD 4D) DATE	SCHEDIII E	(50% On Boo	le leW/b\		
INCREASE   MONTHLY BILL   MONTHL					ANNITAL		RIAL POWE	K AT FRIMAR			SCHEDULE	(50% OII-Pea		FR \$/kWh	
FACTOR   DEMAND   KWH   PRESENT   PROPOSED   AMOUNT   PERCENT   PROFOSED   AMOUNT   PERCENT   PROPOSED   AMOUNT   PERCENT	LOAD	ON-PEAK	MONTHI Y	MONTH			FASE	MONTH			ASE	MONTH			FASE
30% 201 44,019 \$0.0876 \$0.0909 \$0.0033 3.81% \$0.0949 \$0.0986 \$0.0037 3.88% \$0.0839 \$0.0871 \$0.0032 \$0.0037 73,855 \$0.0717 \$0.0746 \$0.0030 4.12% \$0.0773 \$0.0806 \$0.0033 4.25% \$0.0839 \$0.0871 \$0.0032 \$0.0031 \$0.0836 \$0.0033 4.25% \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0836 \$0.0033 4.25% \$0.0888 \$0.0716 \$0.0028 \$0.0031 \$0.0837 \$0.0831 \$0.0836 \$0.0033 \$0.0850 \$0.0033 \$0.0850 \$0.0033 \$0.0850 \$0.0028 \$0.0031 \$0.0838 \$0.0716 \$0.0028 \$0.0031 \$0.0838 \$0.0716 \$0.0028 \$0.0031 \$0.0838 \$0.0029 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0838 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0															PERCENT
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30% 500 109,500 \$0.0844 \$0.0876 \$0.0032 3.76% \$0.0918 \$0.0953 \$0.0035 3.84% \$0.0807 \$0.0837 \$0.0030 \$0.0698 \$0.0726 \$0.0029 4.10% \$0.0754 \$0.0786 \$0.0032 4.23% \$0.0669 \$0.0698 \$0.0027 \$0.0837 \$0.0030 \$0.0698 \$0.0696 \$0.0027 \$0.0837 \$0.0030 \$0.0698 \$0.0027 \$0.0837 \$0.0030 \$0.0698 \$0.0027 \$0.0837 \$0.0030 \$0.0698 \$0.0027 \$0.0030 \$0.0635 \$0.0662 \$0.0027 \$0.0030 \$0.0636 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0026 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.0032 \$0.0027 \$0.003	70%	201	102,711	\$0.0648	\$0.0676	\$0.0028	4.30%	\$0.0698	\$0.0729	\$0.0031	4.46%	\$0.0624	\$0.0650	\$0.0026	4.22%
50%         500         182,500         \$0,0698         \$0,0726         \$0,0029         4,10%         \$0,0754         \$0,0786         \$0,0032         4,23%         \$0,0669         \$0,0669         \$0,0027           90%         500         325,500         \$0,0600         \$0,0626         \$0,0027         4,29%         \$0,0645         \$0,0030         4,45%         \$0,0610         \$0,0636         \$0,0026           30%         1,000         219,000         \$0,0833         \$0,0865         \$0,0031         3,75%         \$0,0907         \$0,0942         \$0,0035         3,83%         \$0,0797         \$0,0826         \$0,0027           70%         1,000         365,000         \$0,0681         \$0,0719         \$0,0028         4,09%         \$0,0748         \$0,0779         \$0,0032         4,22%         \$0,0663         \$0,0629           90%         1,000         511,000         \$0,0657         \$0,0027         4,28%         \$0,0660         \$0,0710         \$0,0032         4,45%         \$0,0663         \$0,0025           30%         2,500         547,500         \$0,0827         \$0,0858         \$0,0031         3,74%         \$0,0935         \$0,0034         3,82%         \$0,0790         \$0,0059         \$0,0025 <t< td=""><td>90%</td><td>201</td><td>132,057</td><td>\$0.0611</td><td>\$0.0638</td><td>\$0.0027</td><td>4.42%</td><td>\$0.0656</td><td>\$0.0686</td><td>\$0.0030</td><td>4.60%</td><td>\$0.0588</td><td>\$0.0613</td><td>\$0.0025</td><td>4.32%</td></t<>	90%	201	132,057	\$0.0611	\$0.0638	\$0.0027	4.42%	\$0.0656	\$0.0686	\$0.0030	4.60%	\$0.0588	\$0.0613	\$0.0025	4.32%
50%         500         182,500         \$0,0698         \$0,0726         \$0,0029         \$1,000         \$0,0786         \$0,0032         \$2,23%         \$0,0669         \$0,0669         \$0,0027           70%         500         2255,500         \$0,0600         \$0,0626         \$0,0027         \$2,0084         \$0,0715         \$0,0030         \$0,0610         \$0,0636         \$0,0026           90%         500         328,500         \$0,0600         \$0,0626         \$0,0027         \$2,0644         \$0,0677         \$0,0030         \$0,0636         \$0,0027           30%         1,000         219,000         \$0,0833         \$0,0865         \$0,0031         3,75%         \$0,0942         \$0,0035         3,83%         \$0,0797         \$0,0826         \$0,0027           70%         1,000         \$65,000         \$0,0681         \$0,0027         \$2,80%         \$0,0680         \$0,0779         \$0,0032         \$4,22%         \$0,0663         \$0,0027           90%         1,000         \$657,000         \$0,0687         \$0,0027         \$2,88%         \$0,0680         \$0,0710         \$0,0030         \$4,45%         \$0,0660         \$0,0631         \$0,0025           30%         2,500         \$4,500         \$0,0687         \$0,0715															
70%         500         255,500         \$0.0635         \$0.0626         \$0.0027         4.29%         \$0.0645         \$0.0715         \$0.0030         4.45%         \$0.0610         \$0.0636         \$0.0026           30%         1,000         219,000         \$0.0833         \$0.0865         \$0.0031         3.75%         \$0.0907         \$0.0942         \$0.0035         3.83%         \$0.0797         \$0.0826         \$0.0029           50%         1,000         365,000         \$0.0691         \$0.0028         4.09%         \$0.0748         \$0.0779         \$0.0035         3.83%         \$0.0027         \$0.0026         \$0.0027           70%         1,000         511,000         \$0.0630         \$0.0663         \$0.0667         \$0.0027         4.28%         \$0.0680         \$0.0710         \$0.0030         4.45%         \$0.0663         \$0.0663         \$0.0625         \$0.0027         4.28%         \$0.0671         \$0.0030         4.45%         \$0.0690         \$0.0027         \$0.0025         \$0.0671         \$0.0030         4.45%         \$0.0663         \$0.0626         \$0.0025         \$0.0621         \$0.0029         \$0.0671         \$0.0030         4.45%         \$0.0660         \$0.0621         \$0.0026         \$0.0026         \$0.0671         \$0.0030			109,500	\$0.0844	\$0.0876	\$0.0032	3.76%	\$0.0918	\$0.0953	\$0.0035	3.84%	\$0.0807	\$0.0837	\$0.0030	3.72%
90% 500 328,500 \$0.0600 \$0.0626 \$0.0026 \$4.41% \$0.0645 \$0.0675 \$0.0030 \$4.60% \$0.0577 \$0.0602 \$0.0025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025 \$3.00025	50%	500	182,500	\$0.0698	\$0.0726	\$0.0029	4.10%	\$0.0754	\$0.0786	\$0.0032	4.23%	\$0.0669	\$0.0696	\$0.0027	4.02%
30% 1,000 219,000 \$0.0833 \$0.0865 \$0.0031 3.75% \$0.0907 \$0.0942 \$0.0035 3.83% \$0.0797 \$0.0826 \$0.0029 \$0.0027 \$0.0031 \$0.0000 \$0.0691 \$0.0719 \$0.0028 \$0.0027 \$0.0032 \$0.0032 \$0.0633 \$0.0663 \$0.0690 \$0.0027 \$0.0031 \$0.0000 \$0.0630 \$0.0657 \$0.0027 \$0.0027 \$0.0030 \$0.0657 \$0.0032 \$0.0657 \$0.0025 \$0.0025 \$0.0026 \$0.0027 \$0.0030 \$0.0657 \$0.0030 \$0.0657 \$0.0025 \$0.0025 \$0.0025 \$0.0026 \$0.0027 \$0.0030 \$0.0030 \$0.0030 \$0.0657 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0026 \$0.0027 \$0.0030 \$0.0030 \$0.0030 \$0.00596 \$0.0031 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025			255,500	\$0.0635	\$0.0662	\$0.0027	4.29%	\$0.0684	\$0.0715	\$0.0030	4.45%	\$0.0610	\$0.0636	\$0.0026	4.20%
50%         1,000         365,000         \$0.0691         \$0.0719         \$0.0028         4.09%         \$0.0748         \$0.0779         \$0.0032         4.22%         \$0.0663         \$0.0690         \$0.0027           70%         1,000         \$11,000         \$0.0630         \$0.0657         \$0.0027         4.28%         \$0.0680         \$0.0710         \$0.0030         4.45%         \$0.0663         \$0.0631         \$0.0025           90%         1,000         \$07,000         \$0.0596         \$0.0623         \$0.0026         4.41%         \$0.0661         \$0.0030         4.45%         \$0.0666         \$0.0631         \$0.0025           30%         2,500         \$0.75,500         \$0.0827         \$0.0858         \$0.0031         3.74%         \$0.0935         \$0.0034         3.82%         \$0.0790         \$0.0819         \$0.0029           50%         2,500         \$0.1277,500         \$0.0628         \$0.0654         \$0.0027         4.28%         \$0.0677         \$0.0707         \$0.0031         4.22%         \$0.0668         \$0.0026           90%         2,500         \$0.0594         \$0.0621         \$0.0026         4.41%         \$0.0640         \$0.0669         \$0.0029         4.59%         \$0.0572         \$0.0596         \$0.0025	90%	500	328,500	\$0.0600	\$0.0626	\$0.0026	4.41%	\$0.0645	\$0.0675	\$0.0030	4.60%	\$0.0577	\$0.0602	\$0.0025	4.31%
50%         1,000         365,000         \$0.0691         \$0.0719         \$0.0028         4.09%         \$0.0748         \$0.0779         \$0.0032         4.22%         \$0.0663         \$0.0690         \$0.0027           70%         1,000         \$11,000         \$0.0630         \$0.0657         \$0.0027         4.28%         \$0.0680         \$0.0710         \$0.0030         4.45%         \$0.0663         \$0.0621         \$0.0025           90%         1,000         \$0.0596         \$0.0623         \$0.0026         4.41%         \$0.0621         \$0.0027         \$0.0030         4.45%         \$0.0663         \$0.0631         \$0.0025           30%         2,500         \$47,500         \$0.0827         \$0.0858         \$0.0031         3.74%         \$0.0935         \$0.0034         3.82%         \$0.0790         \$0.0819         \$0.0029           50%         2,500         \$12,500         \$0.0687         \$0.0657         \$0.0028         \$0.0677         \$0.0774         \$0.0031         4.22%         \$0.0686         \$0.0026           90%         2,500         \$1,642,500         \$0.0628         \$0.0624         \$0.0627         \$0.0626         \$0.0026         \$0.0629         \$0.0693         \$0.0693         \$0.0628         \$0.0026 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>															
70%         1,000         511,000         \$0.0630         \$0.0657         \$0.0027         4.28%         \$0.0680         \$0.0710         \$0.0030         4.45%         \$0.0661         \$0.0631         \$0.0025           30%         2,500         547,500         \$0.0827         \$0.0858         \$0.0031         3.74%         \$0.0900         \$0.0935         \$0.0034         3.82%         \$0.0790         \$0.0819         \$0.0029           50%         2,500         \$47,500         \$0.0687         \$0.0715         \$0.0028         4.08%         \$0.0744         \$0.0775         \$0.0031         4.22%         \$0.0659         \$0.0686         \$0.0026           70%         2,500         \$1,277,500         \$0.0628         \$0.0654         \$0.0027         4.28%         \$0.0677         \$0.0707         \$0.0030         4.44%         \$0.0669         \$0.0669         \$0.0669         \$0.0628         \$0.0025           90%         2,500         1,642,500         \$0.0594         \$0.0621         \$0.0026         4.41%         \$0.0669         \$0.0029         4.59%         \$0.0572         \$0.0596         \$0.0025           30%         5,000         1,095,000         \$0.0825         \$0.0856         \$0.0031         3.73%         \$0.0898         \$0.0		,													3.70%
90%         1,000         657,000         \$0.0596         \$0.0623         \$0.0026         4.41%         \$0.0642         \$0.0671         \$0.0029         4.59%         \$0.0574         \$0.0599         \$0.0025           30%         2,500         547,500         \$0.0827         \$0.0858         \$0.0031         3.74%         \$0.0900         \$0.0935         \$0.0034         3.82%         \$0.0790         \$0.0819         \$0.0029           50%         2,500         912,500         \$0.0687         \$0.0715         \$0.0028         4.08%         \$0.0744         \$0.0775         \$0.0031         4.22%         \$0.0659         \$0.0686         \$0.0026           70%         2,500         1,277,500         \$0.0628         \$0.0654         \$0.0027         4.28%         \$0.0677         \$0.0030         4.44%         \$0.0603         \$0.0628         \$0.0025           90%         2,500         1,095,000         \$0.0594         \$0.0026         4.41%         \$0.0640         \$0.0669         \$0.0029         4.59%         \$0.0572         \$0.0596         \$0.0025           30%         5,000         1,095,000         \$0.0825         \$0.0856         \$0.0031         3.73%         \$0.0898         \$0.0933         \$0.0034         3.81%         \$0.0688															4.01%
30% 2,500 547,500 \$0.0827 \$0.0858 \$0.0031 3.74% \$0.0900 \$0.0935 \$0.0034 3.82% \$0.0790 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0819 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029 \$0.0029															4.19%
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50%         2,500         912,500         \$0.0687         \$0.0715         \$0.0028         4.08%         \$0.0744         \$0.0775         \$0.0031         4.22%         \$0.0659         \$0.0686         \$0.0026           70%         2,500         1,277,500         \$0.0628         \$0.0027         4.28%         \$0.0677         \$0.0707         \$0.0030         4.44%         \$0.0603         \$0.0628         \$0.0025           90%         2,500         1,642,500         \$0.0594         \$0.0621         \$0.0026         4.41%         \$0.0640         \$0.0669         \$0.0029         4.59%         \$0.0572         \$0.0596         \$0.0025           30%         5,000         1,095,000         \$0.0825         \$0.0856         \$0.0031         3.73%         \$0.0898         \$0.0933         \$0.0034         3.81%         \$0.0788         \$0.0817         \$0.0029           50%         5,000         1,825,000         \$0.0686         \$0.0714         \$0.0028         4.08%         \$0.0774         \$0.0031         4.22%         \$0.0688         \$0.0688         \$0.0684         \$0.0026           90%         5,000         3,285,000         \$0.0627         \$0.0653         \$0.0027         4.28%         \$0.0676         \$0.0030         4.44%         \$0.															
70%         2,500         1,277,500         \$0.0628         \$0.0654         \$0.0027         4.28%         \$0.0677         \$0.0707         \$0.0030         4.44%         \$0.0603         \$0.0628         \$0.0025           90%         2,500         1,642,500         \$0.0594         \$0.0621         \$0.0026         4.41%         \$0.0640         \$0.0669         \$0.0029         4.59%         \$0.0572         \$0.0596         \$0.0025           30%         5,000         1,095,000         \$0.0825         \$0.0856         \$0.0031         3.73%         \$0.0898         \$0.0774         \$0.0031         4.22%         \$0.0688         \$0.0684         \$0.0026           70%         5,000         1,825,000         \$0.0686         \$0.0714         \$0.0028         4.28%         \$0.0674         \$0.0031         4.22%         \$0.0688         \$0.0684         \$0.0026           70%         5,000         2,555,000         \$0.0627         \$0.0653         \$0.0027         4.28%         \$0.0676         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025           90%         5,000         3,285,000         \$0.0594         \$0.0620         \$0.0026         4.41%         \$0.0639         \$0.0668         \$0.00571         \$0.0025															3.69%
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30% 5,000 1,095,000 \$0.0825 \$0.0856 \$0.0031 3.73% \$0.0898 \$0.0933 \$0.0034 3.81% \$0.0788 \$0.0817 \$0.0029 \$0.0658 \$0.0714 \$0.0028 \$0.0686 \$0.0714 \$0.0028 \$0.0686 \$0.0774 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.0031 \$0.003															4.19%
50%         5,000         1,825,000         \$0.0686         \$0.0714         \$0.0028         4.08%         \$0.0743         \$0.0774         \$0.0031         4.22%         \$0.0658         \$0.0684         \$0.0026           70%         5,000         2,555,000         \$0.0627         \$0.0653         \$0.0027         4.28%         \$0.0676         \$0.0706         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025           90%         5,000         3,285,000         \$0.0594         \$0.0620         \$0.0026         4.41%         \$0.0639         \$0.0668         \$0.0029         4.59%         \$0.0571         \$0.0596         \$0.0025           30%         10,000         2,190,000         \$0.0824         \$0.0855         \$0.0031         3.73%         \$0.0897         \$0.0932         \$0.0034         3.81%         \$0.0787         \$0.0816         \$0.0029           50%         10,000         3,650,000         \$0.0685         \$0.0713         \$0.0028         4.08%         \$0.0773         \$0.0031         4.21%         \$0.0662         \$0.0627         \$0.0026           70%         10,000         5,110,000         \$0.0626         \$0.0653         \$0.0027         4.28%         \$0.0675         \$0.0030         4.44% <t< td=""><td>90%</td><td>2,500</td><td>1,642,500</td><td>\$0.0594</td><td>\$0.0621</td><td>\$0.0026</td><td>4.41%</td><td>\$0.0640</td><td>\$0.0669</td><td>\$0.0029</td><td>4.59%</td><td>\$0.0572</td><td>\$0.0596</td><td>\$0.0025</td><td>4.30%</td></t<>	90%	2,500	1,642,500	\$0.0594	\$0.0621	\$0.0026	4.41%	\$0.0640	\$0.0669	\$0.0029	4.59%	\$0.0572	\$0.0596	\$0.0025	4.30%
50%         5,000         1,825,000         \$0.0686         \$0.0714         \$0.0028         4.08%         \$0.0743         \$0.0774         \$0.0031         4.22%         \$0.0658         \$0.0684         \$0.0026           70%         5,000         2,555,000         \$0.0627         \$0.0653         \$0.0027         4.28%         \$0.0676         \$0.0706         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025           90%         5,000         3,285,000         \$0.0594         \$0.0620         \$0.0026         4.41%         \$0.0639         \$0.0668         \$0.0029         4.59%         \$0.0571         \$0.0596         \$0.0025           30%         10,000         2,190,000         \$0.0824         \$0.0855         \$0.0031         3.73%         \$0.0897         \$0.0932         \$0.0034         3.81%         \$0.0787         \$0.0816         \$0.0029           50%         10,000         3,650,000         \$0.0685         \$0.0713         \$0.0028         4.08%         \$0.0773         \$0.0031         4.21%         \$0.0662         \$0.0684         \$0.0026           70%         10,000         5,110,000         \$0.0626         \$0.0653         \$0.0027         4.28%         \$0.0675         \$0.0030         4.44% <t< td=""><td>200/</td><td>F 000</td><td>4 005 000</td><td><b>\$0.000</b>E</td><td>\$0.00EC</td><td><b>CO 0024</b></td><td>2.720/</td><td><b>#0.0000</b></td><td><b>#0.0022</b></td><td><b>#0.0024</b></td><td>2.040/</td><td><b>₽0.0700</b></td><td>¢0.0047</td><td><b>¢</b>0.0000</td><td>3.69%</td></t<>	200/	F 000	4 005 000	<b>\$0.000</b> E	\$0.00EC	<b>CO 0024</b>	2.720/	<b>#0.0000</b>	<b>#0.0022</b>	<b>#0.0024</b>	2.040/	<b>₽0.0700</b>	¢0.0047	<b>¢</b> 0.0000	3.69%
70%         5,000         2,555,000         \$0.0627         \$0.0653         \$0.0027         4.28%         \$0.0676         \$0.0706         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025           90%         5,000         3,285,000         \$0.0594         \$0.0620         \$0.0026         4.41%         \$0.0639         \$0.0668         \$0.0029         4.59%         \$0.0571         \$0.0596         \$0.0025           30%         10,000         2,190,000         \$0.0824         \$0.0855         \$0.0031         3.73%         \$0.0897         \$0.0932         \$0.0034         3.81%         \$0.0787         \$0.0686         \$0.0026           50%         10,000         3,650,000         \$0.0685         \$0.0713         \$0.0028         4.28%         \$0.0742         \$0.0773         \$0.0031         4.21%         \$0.0667         \$0.0684         \$0.0026           70%         10,000         5,110,000         \$0.0626         \$0.0653         \$0.0027         4.28%         \$0.0675         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025		- ,	, ,												4.01%
90% 5,000 3,285,000 \$0.0594 \$0.0620 \$0.0026 4.41% \$0.0639 \$0.0668 \$0.0029 4.59% \$0.0571 \$0.0596 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.0025 \$0.002															4.19%
30% 10,000 2,190,000 \$0.0824 \$0.0855 \$0.0031 3.73% \$0.0897 \$0.0932 \$0.0034 3.81% \$0.0787 \$0.0816 \$0.0029 \$0.0850 \$0.0013 \$0.0028 4.08% \$0.0742 \$0.0773 \$0.0031 4.21% \$0.0657 \$0.0684 \$0.0026 \$0.0657 \$0.0685 \$0.0027 4.28% \$0.0675 \$0.0675 \$0.0030 4.44% \$0.0602 \$0.0602 \$0.0627 \$0.0025						*									4.30%
50%         10,000         3,650,000         \$0.0685         \$0.0713         \$0.0028         4.08%         \$0.0742         \$0.0773         \$0.0031         4.21%         \$0.0657         \$0.0684         \$0.0026           70%         10,000         5,110,000         \$0.0626         \$0.0653         \$0.0027         4.28%         \$0.0675         \$0.0705         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025	9078	3,000	3,203,000	ψυ.υυθ4	ψ0.0020	ψ0.0020	7.7170	ψυ.0039	ψυ.υυυυ	ψ0.0029	7.5576	ψυ.υστι	ψυ.υυσυ	Ψ0.0023	7.5076
50%         10,000         3,650,000         \$0.0685         \$0.0713         \$0.0028         4.08%         \$0.0742         \$0.0773         \$0.0031         4.21%         \$0.0657         \$0.0684         \$0.0026           70%         10,000         5,110,000         \$0.0626         \$0.0653         \$0.0027         4.28%         \$0.0675         \$0.0705         \$0.0030         4.44%         \$0.0602         \$0.0627         \$0.0025	30%	10.000	2.190.000	\$0.0824	\$0.0855	\$0.0031	3.73%	\$0.0897	\$0.0932	\$0.0034	3.81%	\$0.0787	\$0.0816	\$0.0029	3.68%
70% 10,000 5,110,000 \$0.0626 \$0.0653 \$0.0027 4.28% \$0.0675 \$0.0705 \$0.0030 4.44% \$0.0602 \$0.0627 \$0.0025															4.01%
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		-,											*		4.30%
	0070	. 0,000	2,2. 3,000	<b>+</b> 2000	45.50.0	Ţ0 <u>2</u> 0		<b>‡</b> 3.3000	72.2000	Ţ3.30 <b>2</b> 0		Ţ	45.5000	71.1020	5070

CP-2 Industrial Power 14-hour On-Peak Option (Firm Demand, Transmission Voltage)

					INDUSTRI	AL POWER A	AT TRANSMIS	SION VOLTA	GE (CP-2) RA	TE SCHEDU	LE (40% On-P	eak kWh)		
				ANNUAL				SUMMER				NON-SUMM		
LOAD	ON-PEAK	MONTHLY	MONTH		INCRI			ILY BILL	INCRE			ILY BILL		EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0932	\$0.0963	\$0.0031	3.31%	\$0.0995	\$0.1029	\$0.0034	3.46%	\$0.0901	\$0.0930	\$0.0029	3.23%
50%	5,000	1,825,000	\$0.0733	\$0.0757	\$0.0025	3.34%	\$0.0779	\$0.0807	\$0.0028	3.53%	\$0.0709	\$0.0732	\$0.0023	3.24%
70%	5,000	2,555,000	\$0.0647	\$0.0669	\$0.0022	3.37%	\$0.0687	\$0.0712	\$0.0025	3.57%	\$0.0627	\$0.0648	\$0.0020	3.25%
90%	5,000	3,285,000	\$0.0584	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0643	\$0.0023	3.69%	\$0.0566	\$0.0585	\$0.0019	3.35%
30%	7,000	1,533,000	\$0.0930	\$0.0961	\$0.0031	3.31%	\$0.0993	\$0.1027	\$0.0034	3.46%	\$0.0899	\$0.0928	\$0.0029	3.23%
50%	7,000	2,555,000	\$0.0732	\$0.0756	\$0.0024	3.35%	\$0.0778	\$0.0806	\$0.0027	3.53%	\$0.0708	\$0.0731	\$0.0023	3.24%
70%	7,000	3,577,000	\$0.0647	\$0.0668	\$0.0022	3.37%	\$0.0687	\$0.0711	\$0.0025	3.57%	\$0.0627	\$0.0647	\$0.0020	3.25%
90%	7.000	4,599,000	\$0.0584	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0643	\$0.0023	3.69%	\$0.0566	\$0.0585	\$0.0019	3.35%
3070	7,000	4,000,000	ψ0.000-1	ψ0.0004	ψ0.0020	0.4770	ψ0.0020	ψ0.00-10	Ψ0.0020	0.0070	ψ0.0000	ψ0.0000	ψ0.0010	0.0070
30%	10,000	2,190,000	\$0.0929	\$0.0960	\$0.0031	3.31%	\$0.0992	\$0.1026	\$0.0034	3.46%	\$0.0898	\$0.0927	\$0.0029	3.23%
50%	10,000	3,650,000	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0778	\$0.0805	\$0.0027	3.53%	\$0.0708	\$0.0731	\$0.0023	3.24%
70%	10,000	5,110,000	\$0.0646	\$0.0668	\$0.0022	3.37%	\$0.0686	\$0.0711	\$0.0025	3.57%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	10,000	6,570,000	\$0.0583	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
	•			·										
30%	12,500	2,737,500	\$0.0929	\$0.0960	\$0.0031	3.31%	\$0.0991	\$0.1026	\$0.0034	3.46%	\$0.0898	\$0.0927	\$0.0029	3.23%
50%	12,500	4,562,500	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0778	\$0.0805	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	12,500	6,387,500	\$0.0646	\$0.0668	\$0.0022	3.37%	\$0.0686	\$0.0710	\$0.0025	3.58%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	12,500	8,212,500	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
30%	15,000	3,285,000	\$0.0929	\$0.0959	\$0.0031	3.31%	\$0.0991	\$0.1025	\$0.0034	3.46%	\$0.0897	\$0.0926	\$0.0029	3.23%
50%	15,000	5,475,000	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0777	\$0.0805	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	15,000	7,665,000	\$0.0646	\$0.0667	\$0.0022	3.37%	\$0.0686	\$0.0710	\$0.0025	3.58%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	15,000	9,855,000	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
	00.055	4 000 005	<b>A</b> 0.0000	40.0050				00.4005	<b>#</b> 0.0004	0.400/	<b>*</b> • • • • • • • • • • • • • • • • • • •	<b>*</b> ***********************************	<b>*</b> • • • • • • • • • • • • • • • • • • •	0.000/
30%	20,000	4,380,000	\$0.0928	\$0.0959	\$0.0031	3.31%	\$0.0991	\$0.1025	\$0.0034	3.46%	\$0.0897	\$0.0926	\$0.0029	3.23%
50%	20,000	7,300,000	\$0.0730	\$0.0755	\$0.0024	3.35%	\$0.0777	\$0.0804	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	20,000	10,220,000	\$0.0645	\$0.0667	\$0.0022	3.37%	\$0.0685	\$0.0710	\$0.0025	3.58%	\$0.0625	\$0.0646	\$0.0020	3.25%
90%	20,000	13,140,000	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%

CP-2 Industrial Power 14-hour On-Peak Option (Firm Demand, Transmission Voltage)

					INDUCTO	AL DOWER	AT TO A NICIMIC	SION VOLTA	SE (CD 3) DA	TE COUEDII	LE (E00/ On D	look kWh		
				ANNUAL		AL POWER A	AT TRANSMIS	SION VOLTAC		IE SCHEDO	LE (50% On-P	NON-SUMM	FR \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH		INCRI	-ASF	MONTE	ILY BILL	INCRE	ASE	MONTH			EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1074	\$0.1109	\$0.0035	3.27%	\$0.1142	\$0.1181	\$0.0039	3.44%	\$0.1039	\$0.1072	\$0.0033	3.18%
50%	201	73,365	\$0.0825	\$0.0853	\$0.0027	3.31%	\$0.0878	\$0.0909	\$0.0031	3.52%	\$0.0799	\$0.0825	\$0.0026	3.20%
70%	201	102,711	\$0.0719	\$0.0743	\$0.0024	3.34%	\$0.0765	\$0.0792	\$0.0027	3.57%	\$0.0696	\$0.0718	\$0.0022	3.21%
90%	201	132,057	\$0.0644	\$0.0667	\$0.0022	3.44%	\$0.0686	\$0.0712	\$0.0025	3.69%	\$0.0623	\$0.0644	\$0.0021	3.30%
30%	500	109,500	\$0.0997	\$0.1030	\$0.0033	3.29%	\$0.1066	\$0.1103	\$0.0037	3.47%	\$0.0963	\$0.0994	\$0.0031	3.20%
50%	500	182,500	\$0.0780	\$0.0806	\$0.0026	3.33%	\$0.0832	\$0.0862	\$0.0030	3.55%	\$0.0753	\$0.0778	\$0.0024	3.21%
70%	500 500	255,500	\$0.0686	\$0.0709	\$0.0023	3.35%	\$0.0732	\$0.0758	\$0.0026	3.60%	\$0.0663	\$0.0685	\$0.0021	3.22%
90%	500	328,500	\$0.0619	\$0.0640	\$0.0021	3.45%	\$0.0661	\$0.0686	\$0.0025	3.72%	\$0.0598	\$0.0618	\$0.0020	3.31%
30%	1,000	219,000	\$0.0972	\$0.1004	\$0.0032	3.30%	\$0.1040	\$0.1076	\$0.0036	3.48%	\$0.0938	\$0.0968	\$0.0030	3.20%
50%	1,000	365,000	\$0.0764	\$0.0790	\$0.0032	3.34%	\$0.0817	\$0.0846	\$0.0029	3.56%	\$0.0738	\$0.0762	\$0.0024	3.22%
70%	1,000	511.000	\$0.0675	\$0.0698	\$0.0023	3.36%	\$0.0721	\$0.0747	\$0.0026	3.61%	\$0.0652	\$0.0674	\$0.0021	3.22%
90%	1,000	657,000	\$0.0610	\$0.0632	\$0.0021	3.46%	\$0.0652	\$0.0677	\$0.0024	3.73%	\$0.0589	\$0.0609	\$0.0020	3.31%
		·		·					•					
30%	2,500	547,500	\$0.0957	\$0.0988	\$0.0032	3.31%	\$0.1025	\$0.1061	\$0.0036	3.49%	\$0.0922	\$0.0952	\$0.0030	3.21%
50%	2,500	912,500	\$0.0755	\$0.0780	\$0.0025	3.34%	\$0.0808	\$0.0836	\$0.0029	3.56%	\$0.0729	\$0.0752	\$0.0023	3.22%
70%	2,500	1,277,500	\$0.0669	\$0.0691	\$0.0022	3.36%	\$0.0715	\$0.0740	\$0.0026	3.61%	\$0.0646	\$0.0667	\$0.0021	3.23%
90%	2,500	1,642,500	\$0.0605	\$0.0626	\$0.0021	3.46%	\$0.0647	\$0.0672	\$0.0024	3.73%	\$0.0584	\$0.0604	\$0.0019	3.32%
							4							
30%	5,000	1,095,000	\$0.0951	\$0.0983	\$0.0031	3.31%	\$0.1020	\$0.1055	\$0.0036	3.49%	\$0.0917	\$0.0947	\$0.0029	3.21%
50%	5,000	1,825,000	\$0.0752	\$0.0777	\$0.0025	3.34%	\$0.0805	\$0.0833	\$0.0029	3.57%	\$0.0726	\$0.0749	\$0.0023	3.22%
70%	5,000	2,555,000	\$0.0667	\$0.0689	\$0.0022	3.36%	\$0.0712	\$0.0738	\$0.0026	3.61%	\$0.0644	\$0.0665	\$0.0021	3.23%
90%	5,000	3,285,000	\$0.0604	\$0.0625	\$0.0021	3.47%	\$0.0646	\$0.0670	\$0.0024	3.73%	\$0.0583	\$0.0602	\$0.0019	3.32%
30%	10,000	2,190,000	\$0.0949	\$0.0980	\$0.0031	3.31%	\$0.1017	\$0.1053	\$0.0035	3.49%	\$0.0915	\$0.0944	\$0.0029	3.21%
50%	10,000	3,650,000	\$0.0751	\$0.0776	\$0.0025	3.34%	\$0.0803	\$0.0832	\$0.0029	3.57%	\$0.0724	\$0.0748	\$0.0023	3.22%
70%	10,000	5,110,000	\$0.0666	\$0.0688	\$0.0022	3.37%	\$0.0711	\$0.0737	\$0.0026	3.61%	\$0.0643	\$0.0663	\$0.0021	3.23%
90%	10,000	6,570,000	\$0.0603	\$0.0624	\$0.0021	3.47%	\$0.0645	\$0.0669	\$0.0024	3.73%	\$0.0582	\$0.0601	\$0.0019	3.32%
	5,555	-,,							*		** ***			

CP-2A Industrial Power 14-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

					INDUSTRIA	L POWER A	T TRANSMIS	SION VOLTAG	E (CP-2A) RA	TE SCHEDU	JLE (40% On-l	Peak kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0754	\$0.0785	\$0.0031	4.09%	\$0.0816	\$0.0851	\$0.0034	4.21%	\$0.0723	\$0.0752	\$0.0029	4.02%
50%	5,000	1,825,000	\$0.0626	\$0.0650	\$0.0025	3.92%	\$0.0673	\$0.0700	\$0.0028	4.09%	\$0.0602	\$0.0625	\$0.0023	3.82%
70%	5,000	2,555,000	\$0.0571	\$0.0593	\$0.0022	3.82%	\$0.0611	\$0.0635	\$0.0025	4.02%	\$0.0551	\$0.0571	\$0.0020	3.70%
90%	5,000	3,285,000	\$0.0525	\$0.0545	\$0.0020	3.86%	\$0.0561	\$0.0584	\$0.0023	4.09%	\$0.0507	\$0.0526	\$0.0019	3.74%
30%	7,000	1,533,000	\$0.0752	\$0.0783	\$0.0031	4.09%	\$0.0815	\$0.0849	\$0.0034	4.21%	\$0.0721	\$0.0750	\$0.0029	4.02%
50%	7,000	2,555,000	\$0.0625	\$0.0649	\$0.0024	3.92%	\$0.0672	\$0.0699	\$0.0027	4.09%	\$0.0601	\$0.0624	\$0.0023	3.82%
70%	7,000	3,577,000	\$0.0570	\$0.0592	\$0.0022	3.82%	\$0.0610	\$0.0635	\$0.0025	4.02%	\$0.0550	\$0.0571	\$0.0020	3.71%
90%	7,000	4,599,000	\$0.0524	\$0.0545	\$0.0020	3.87%	\$0.0561	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0525	\$0.0019	3.74%
000/	40.000	0.400.000	00.0754	40.0700	00.0004	4.000/	00.0044	00.0040	<b>***</b>	4.000/	#0.0 <del>7</del> 00	00.0740		4.000/
30%	10,000	2,190,000	\$0.0751	\$0.0782	\$0.0031	4.09%	\$0.0814	\$0.0848	\$0.0034	4.22%	\$0.0720	\$0.0749	\$0.0029	4.02%
50%	10,000	3,650,000	\$0.0624	\$0.0649	\$0.0024	3.92%	\$0.0671	\$0.0698	\$0.0027	4.09%	\$0.0601	\$0.0624	\$0.0023	3.82%
70%	10,000	5,110,000	\$0.0570	\$0.0591	\$0.0022	3.82%	\$0.0610	\$0.0634	\$0.0025	4.02%	\$0.0550	\$0.0570	\$0.0020	3.71%
90%	10,000	6,570,000	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0525	\$0.0019	3.74%
30%	12.500	2,737,500	\$0.0751	\$0.0782	\$0.0031	4.09%	\$0.0813	\$0.0848	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	12,500	4,562,500	\$0.0751	\$0.0782	\$0.0031	4.09% 3.92%	\$0.0671	\$0.0648	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	3.82%
70%	12,500	4,562,500 6,387,500	\$0.0624 \$0.0569	\$0.0591	\$0.0024 \$0.0022	3.82%	\$0.0671	\$0.0698	\$0.0027 \$0.0025	4.09%	\$0.0549	\$0.0623	\$0.0023 \$0.0020	3.71%
90%	12,500	8,212,500	\$0.0524	\$0.0544	\$0.0022	3.87%	\$0.0560	\$0.0583	\$0.0023	4.02%	\$0.0549	\$0.0570	\$0.0020	3.74%
90%	12,500	0,212,300	φυ.υ324	φυ.υ344	φυ.υυ2υ	3.07%	φυ.υσου	φυ.υσοσ	φυ.υυ23	4.09%	\$0.0506	φυ.υ323	φυ.υυ19	3.74%
30%	15,000	3,285,000	\$0.0750	\$0.0781	\$0.0031	4.09%	\$0.0813	\$0.0847	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	15,000	5,475,000	\$0.0624	\$0.0648	\$0.0024	3.92%	\$0.0670	\$0.0698	\$0.0027	4.09%	\$0.0600	\$0.0623	\$0.0023	3.82%
70%	15,000	7,665,000	\$0.0569	\$0.0591	\$0.0024	3.82%	\$0.0609	\$0.0634	\$0.0027	4.02%	\$0.0549	\$0.0570	\$0.0020	3.71%
90%	15,000	9,855,000	\$0.0524	\$0.0544	\$0.0022	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0524	\$0.0020	3.74%
3370	10,000	2,000,000	ψ0.002-	ψ0.00-1-1	ψ0.0020	0.07 /0	ψ0.0000	ψ0.0000	ψ0.0020	4.0070	ψ0.0000	ψ0.002-	ψ0.0010	0.7 470
30%	20,000	4,380,000	\$0.0750	\$0.0781	\$0.0031	4.10%	\$0.0813	\$0.0847	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	20,000	7,300,000	\$0.0623	\$0.0648	\$0.0024	3.92%	\$0.0670	\$0.0698	\$0.0027	4.09%	\$0.0600	\$0.0623	\$0.0023	3.82%
70%	20,000	10,220,000	\$0.0569	\$0.0591	\$0.0022	3.82%	\$0.0609	\$0.0634	\$0.0025	4.02%	\$0.0549	\$0.0570	\$0.0020	3.71%
90%	20,000	13,140,000	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0505	\$0.0524	\$0.0019	3.74%
00,0	_0,000	,	Ţ <b>02</b> .		Ţ0 <u>2</u> 0	2.2.70	<b>‡</b> 1.1000	<b>‡</b> 2.2000	71.1020		<b>‡</b> 1.1000	75.502	<b></b>	2 170

CP-2A Industrial Power 14-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

ANNU LOAD ON-PEAK DEMAND KWH PRESENT PROPOSE  30% 201 44,019 \$0.0895 \$0.0931 50% 201 73,365 \$0.0718 \$0.0746 70% 201 102,711 \$0.0643 \$0.0667 90% 201 132,057 \$0.0585 \$0.0607  30% 500 109,500 \$0.0819 \$0.0852 50% 500 182,500 \$0.0673 \$0.0699 70% 500 255,500 \$0.0610 \$0.0633 90% 500 328,500 \$0.0560 \$0.0581	AL \$/kWh INCRI	3.92% 3.81% 3.73% 3.79% 4.01% 3.86%	MONTH PRESENT \$0.0964 \$0.0771 \$0.0688 \$0.0627 \$0.0888	SION VOLTAG  SUMMER  **LY BILL  PROPOSED  \$0.1003  \$0.0802  \$0.0716  \$0.0652  \$0.0925			MONTH PRESENT \$0.0861 \$0.0692 \$0.0620 \$0.0564	NON-SUMM	ER \$/kWh INCRI AMOUNT \$0.0033 \$0.0026 \$0.0022	3.84% 3.69% 3.61%
FACTOR         DEMAND         KWH         PRESENT         PROPOSE           30%         201         44,019         \$0.0895         \$0.0931           50%         201         73,365         \$0.0718         \$0.0746           70%         201         102,711         \$0.0643         \$0.0667           90%         201         132,057         \$0.0585         \$0.0607           30%         500         109,500         \$0.0819         \$0.0852           50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0035 \$0.0027 \$0.0024 \$0.0022 \$0.0033 \$0.0026 \$0.0023	3.92% 3.81% 3.73% 3.79% 4.01% 3.86%	\$0.0964 \$0.0771 \$0.0688 \$0.0627 \$0.0888	\$0.1003 \$0.0802 \$0.0716 \$0.0652	\$0.0039 \$0.0031 \$0.0027	4.07% 4.01% 3.97%	\$0.0861 \$0.0692 \$0.0620	\$0.0894 \$0.0718	\$0.0033 \$0.0026	3.84% 3.69%
30% 201 44,019 \$0.0895 \$0.0931 50% 201 73,365 \$0.0718 \$0.0746 70% 201 102,711 \$0.0643 \$0.0667 90% 201 132,057 \$0.0585 \$0.0607 30% 500 109,500 \$0.0819 \$0.0852 50% 500 182,500 \$0.0673 \$0.0699 70% 500 255,500 \$0.0610 \$0.0633	\$0.0035 \$0.0027 \$0.0024 \$0.0022 \$0.0033 \$0.0026 \$0.0023	3.92% 3.81% 3.73% 3.79% 4.01% 3.86%	\$0.0964 \$0.0771 \$0.0688 \$0.0627 \$0.0888	\$0.1003 \$0.0802 \$0.0716 \$0.0652	\$0.0039 \$0.0031 \$0.0027	4.07% 4.01% 3.97%	\$0.0861 \$0.0692 \$0.0620	\$0.0894 \$0.0718	\$0.0033 \$0.0026	3.84% 3.69%
50%         201         73,365         \$0.0718         \$0.0746           70%         201         102,711         \$0.0643         \$0.0667           90%         201         132,057         \$0.0585         \$0.0607           30%         500         109,500         \$0.0819         \$0.0852           50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0027 \$0.0024 \$0.0022 \$0.0033 \$0.0026 \$0.0023	3.81% 3.73% 3.79% 4.01% 3.86%	\$0.0771 \$0.0688 \$0.0627 \$0.0888	\$0.0802 \$0.0716 \$0.0652	\$0.0031 \$0.0027	4.01% 3.97%	\$0.0692 \$0.0620	\$0.0718	\$0.0026	3.69%
50%         201         73,365         \$0.0718         \$0.0746           70%         201         102,711         \$0.0643         \$0.0667           90%         201         132,057         \$0.0585         \$0.0607           30%         500         109,500         \$0.0819         \$0.0852           50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0027 \$0.0024 \$0.0022 \$0.0033 \$0.0026 \$0.0023	3.81% 3.73% 3.79% 4.01% 3.86%	\$0.0771 \$0.0688 \$0.0627 \$0.0888	\$0.0802 \$0.0716 \$0.0652	\$0.0031 \$0.0027	4.01% 3.97%	\$0.0692 \$0.0620	\$0.0718	\$0.0026	3.69%
70%         201         102,711         \$0.0643         \$0.0667           90%         201         132,057         \$0.0585         \$0.0607           30%         500         109,500         \$0.0819         \$0.0852           50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0024 \$0.0022 \$0.0033 \$0.0026 \$0.0023	3.73% 3.79% 4.01% 3.86%	\$0.0688 \$0.0627 \$0.0888	\$0.0716 \$0.0652	\$0.0027	3.97%	\$0.0620			
90% 201 132,057 \$0.0585 \$0.0607 30% 500 109,500 \$0.0819 \$0.0852 50% 500 182,500 \$0.0673 \$0.0699 70% 500 255,500 \$0.0610 \$0.0633	\$0.0022 \$0.0033 \$0.0026 \$0.0023	3.79% 4.01% 3.86%	\$0.0627 \$0.0888	\$0.0652				\$0.0642	\$0.0022	2 61%
30% 500 109,500 \$0.0819 \$0.0852 50% 500 182,500 \$0.0673 \$0.0699 70% 500 255,500 \$0.0610 \$0.0633	\$0.0033 \$0.0026 \$0.0023	4.01% 3.86%	\$0.0888		\$0.0025	4.04%	\$0.0564			3.01%
50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0026 \$0.0023	3.86%		\$0.002E				\$0.0585	\$0.0021	3.64%
50%         500         182,500         \$0.0673         \$0.0699           70%         500         255,500         \$0.0610         \$0.0633	\$0.0026 \$0.0023	3.86%		¢0 0025						
70% 500 255,500 \$0.0610 \$0.0633	\$0.0023				\$0.0037	4.16%	\$0.0785	\$0.0816	\$0.0031	3.92%
			\$0.0725	\$0.0755	\$0.0030	4.07%	\$0.0647	\$0.0671	\$0.0024	3.74%
90% 500 328,500 \$0.0560 \$0.0581	\$0.0021	3.77%	\$0.0656	\$0.0682	\$0.0026	4.02%	\$0.0587	\$0.0608	\$0.0021	3.64%
	₩0.0021	3.82%	\$0.0602	\$0.0626	\$0.0025	4.08%	\$0.0539	\$0.0558	\$0.0020	3.67%
30% 1,000 219,000 \$0.0794 \$0.0826	\$0.0032	4.04%	\$0.0862	\$0.0898	\$0.0036	4.20%	\$0.0760	\$0.0790	\$0.0030	3.95%
50% 1,000 365,000 \$0.0657 \$0.0683	\$0.0026	3.88%	\$0.0710	\$0.0739	\$0.0029	4.09%	\$0.0631	\$0.0655	\$0.0024	3.76%
70% 1,000 511,000 \$0.0599 \$0.0622	\$0.0023	3.79%	\$0.0645	\$0.0671	\$0.0026	4.03%	\$0.0576	\$0.0597	\$0.0021	3.65%
90% 1,000 657,000 \$0.0551 \$0.0572	\$0.0021	3.83%	\$0.0593	\$0.0617	\$0.0024	4.10%	\$0.0530	\$0.0550	\$0.0020	3.69%
0001 0 500 547 500 00 0770 00 0040	<b>*</b> 0.0000	4.000/	00.0047	40.0000	<b>A</b> 0.0000	4.000/	00.0744	00.0774		0.070/
30% 2,500 547,500 \$0.0778 \$0.0810	\$0.0032	4.06%	\$0.0847	\$0.0883	\$0.0036	4.22%	\$0.0744	\$0.0774	\$0.0030	3.97%
50% 2,500 912,500 \$0.0648 \$0.0674	\$0.0025	3.89%	\$0.0701	\$0.0730	\$0.0029	4.11% 4.04%	\$0.0622	\$0.0645	\$0.0023	3.77%
70% 2,500 1,277,500 \$0.0592 \$0.0615	\$0.0022	3.80%	\$0.0638	\$0.0664	\$0.0026		\$0.0570	\$0.0590	\$0.0021	3.66%
90% 2,500 1,642,500 \$0.0546 \$0.0567	\$0.0021	3.84%	\$0.0588	\$0.0612	\$0.0024	4.11%	\$0.0525	\$0.0544	\$0.0019	3.69%
30% 5,000 1,095,000 \$0.0773 \$0.0805	\$0.0031	4.07%	\$0.0842	\$0.0877	\$0.0036	4.23%	\$0.0739	\$0.0769	\$0.0029	3.98%
50% 5,000 1,095,000 \$0.0773 \$0.0805	\$0.0031	3.90%	\$0.0842	\$0.0877	\$0.0036 \$0.0029	4.23% 4.11%	\$0.0739 \$0.0619	\$0.0769	\$0.0029	3.98%
70% 5,000 2,555,000 \$0.0590 \$0.0613	\$0.0025	3.80%	\$0.0636	\$0.0662	\$0.0029	4.11%	\$0.0519	\$0.0588	\$0.0023	3.66%
90% 5,000 3,285,000 \$0.0544 \$0.0565	\$0.0022	3.84%	\$0.0586	\$0.0610	\$0.0020	4.11%	\$0.0523	\$0.0543	\$0.0021	3.69%
3375 3,000 3,203,000 \$0.0044 \$0.000	ψ0.0021	3.0470	ψυ.υσου	ψ0.0010	Ψ0.002-	7.1170	ψ0.0020	ψυ.υυ-τυ	ψ0.0013	3.0370
30% 10,000 2,190,000 \$0.0771 \$0.0802	\$0.0031	4.07%	\$0.0839	\$0.0875	\$0.0035	4.23%	\$0.0737	\$0.0766	\$0.0029	3.98%
50% 10,000 3,650,000 \$0.0644 \$0.0669	\$0.0025	3.90%	\$0.0696	\$0.0725	\$0.0029	4.11%	\$0.0617	\$0.0641	\$0.0023	3.78%
70% 10,000 5,110,000 \$0.0589 \$0.0612	\$0.0022	3.80%	\$0.0635	\$0.0661	\$0.0026	4.05%	\$0.0566	\$0.0587	\$0.0021	3.66%
90% 10,000 6,570,000 \$0.0543 \$0.0564	\$0.0021	3.85%	\$0.0585	\$0.0610	\$0.0024	4.11%	\$0.0522	\$0.0542	\$0.0019	3.70%
40.000	11.002	2.3070	<b>‡</b> 1.3000	42.20.0	ŢUZ.		7022	Ţ	<b></b>	2 070

CP-2B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

					INDUSTRIA	L POWER A	T TRANSMIS	SION VOLTAG	E (CP-2B) RA	TE SCHEDU	JLE (40% On-	Peak kWh)		
				ANNUAL	\$/kWh			SUMMER	\$/kWh			NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	HLY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0715	\$0.0745	\$0.0031	4.31%	\$0.0777	\$0.0812	\$0.0034	4.42%	\$0.0683	\$0.0712	\$0.0029	4.25%
50%	5,000	1,825,000	\$0.0602	\$0.0627	\$0.0025	4.07%	\$0.0649	\$0.0676	\$0.0028	4.24%	\$0.0579	\$0.0602	\$0.0023	3.97%
70%	5,000	2,555,000	\$0.0554	\$0.0576	\$0.0022	3.93%	\$0.0594	\$0.0619	\$0.0025	4.13%	\$0.0534	\$0.0554	\$0.0020	3.82%
90%	5,000	3,285,000	\$0.0512	\$0.0532	\$0.0020	3.96%	\$0.0548	\$0.0571	\$0.0023	4.18%	\$0.0494	\$0.0513	\$0.0019	3.84%
30%	7,000	1,533,000	\$0.0713	\$0.0744	\$0.0031	4.32%	\$0.0776	\$0.0810	\$0.0034	4.43%	\$0.0682	\$0.0711	\$0.0029	4.25%
50%	7,000	2,555,000	\$0.0601	\$0.0626	\$0.0024	4.07%	\$0.0648	\$0.0676	\$0.0027	4.24%	\$0.0578	\$0.0601	\$0.0023	3.98%
70%	7,000	3,577,000	\$0.0553	\$0.0575	\$0.0022	3.93%	\$0.0593	\$0.0618	\$0.0025	4.14%	\$0.0533	\$0.0554	\$0.0020	3.82%
90%	7,000	4,599,000	\$0.0511	\$0.0532	\$0.0020	3.96%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0019	3.84%
000/	40.000	0.400.000	<b>#0.0740</b>	<b>#0.0740</b>	<b>CO 0004</b>	4.000/	<b>60.077</b> 5	<b>#</b> 0.0000	<b>CO 0004</b>	4.400/	<b>CO 0004</b>	<b>0</b> 0 0740	<b>#</b> 0.0000	4.26%
30% 50%	10,000 10.000	2,190,000 3.650.000	\$0.0712 \$0.0601	\$0.0743 \$0.0625	\$0.0031 \$0.0024	4.32% 4.07%	\$0.0775 \$0.0647	\$0.0809 \$0.0675	\$0.0034 \$0.0027	4.43% 4.24%	\$0.0681 \$0.0577	\$0.0710 \$0.0600	\$0.0029 \$0.0023	4.26% 3.98%
	-,	-,,			*		*		*	4.24%	*	*		3.98%
70% 90%	10,000 10,000	5,110,000 6,570,000	\$0.0553 \$0.0511	\$0.0575 \$0.0531	\$0.0022 \$0.0020	3.94% 3.97%	\$0.0593 \$0.0547	\$0.0617 \$0.0570	\$0.0025 \$0.0023	4.14%	\$0.0533 \$0.0493	\$0.0553 \$0.0512	\$0.0020 \$0.0019	3.82%
90%	10,000	6,570,000	\$0.0511	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0019	3.84%
30%	12.500	2,737,500	\$0.0712	\$0.0742	\$0.0031	4.32%	\$0.0774	\$0.0808	\$0.0034	4.43%	\$0.0680	\$0.0709	\$0.0029	4.26%
50%	12,500	4,562,500	\$0.0600	\$0.0625	\$0.0031	4.07%	\$0.0647	\$0.0675	\$0.0034	4.24%	\$0.0577	\$0.0600	\$0.0023	3.98%
70%	12,500	6,387,500	\$0.0553	\$0.0574	\$0.0024	3.94%	\$0.0593	\$0.0617	\$0.0027	4.14%	\$0.0577	\$0.0553	\$0.0023	3.82%
90%	12,500	8,212,500	\$0.0533	\$0.0531	\$0.0022	3.97%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0020	3.84%
9078	12,500	0,212,300	φυ.υστι	φ0.0551	φ0.0020	3.97 /6	\$0.0547	φ0.0370	ψ0.0023	4.1076	\$0.0493	φ0.0512	\$0.0019	3.0476
30%	15,000	3,285,000	\$0.0711	\$0.0742	\$0.0031	4.32%	\$0.0774	\$0.0808	\$0.0034	4.43%	\$0.0680	\$0.0709	\$0.0029	4.26%
50%	15,000	5,475,000	\$0.0600	\$0.0625	\$0.0024	4.07%	\$0.0647	\$0.0674	\$0.0027	4.24%	\$0.0577	\$0.0600	\$0.0023	3.98%
70%	15.000	7,665,000	\$0.0553	\$0.0574	\$0.0022	3.94%	\$0.0593	\$0.0617	\$0.0025	4.14%	\$0.0533	\$0.0553	\$0.0020	3.82%
90%	15,000	9,855,000	\$0.0511	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.19%	\$0.0492	\$0.0511	\$0.0019	3.84%
00,0	.0,000	2,222,000	45.5011	<b></b>	Ţ0 <u>2</u> 0	2.2.70	Ţ	41.10.0	71.1020	070	7		<b></b>	2.3.70
30%	20,000	4,380,000	\$0.0711	\$0.0741	\$0.0031	4.32%	\$0.0773	\$0.0808	\$0.0034	4.43%	\$0.0679	\$0.0708	\$0.0029	4.26%
50%	20,000	7,300,000	\$0.0600	\$0.0624	\$0.0024	4.07%	\$0.0647	\$0.0674	\$0.0027	4.24%	\$0.0576	\$0.0599	\$0.0023	3.98%
70%	20,000	10,220,000	\$0.0552	\$0.0574	\$0.0022	3.94%	\$0.0592	\$0.0617	\$0.0025	4.14%	\$0.0532	\$0.0553	\$0.0020	3.82%
90%	20,000	13,140,000	\$0.0510	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.19%	\$0.0492	\$0.0511	\$0.0019	3.84%
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CP-2B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

					INDUSTRIA	I POWER A	T TRANSMIS	SION VOLTAG	F (CP-2B) R4	TE SCHEDI	II F (50% On-I	Peak kWh)		
				ANNUAL		CE I OWER A	TIVANONIO	SUMMER		TE SOILED	JEE (3078 OH-1	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0856	\$0.0891	\$0.0035	4.10%	\$0.0925	\$0.0964	\$0.0039	4.24%	\$0.0822	\$0.0855	\$0.0033	4.02%
50%	201	73,365	\$0.0695	\$0.0722	\$0.0027	3.93%	\$0.0747	\$0.0778	\$0.0031	4.13%	\$0.0669	\$0.0694	\$0.0026	3.82%
70%	201	102,711	\$0.0626	\$0.0650	\$0.0024	3.84%	\$0.0672	\$0.0699	\$0.0027	4.07%	\$0.0603	\$0.0625	\$0.0022	3.71%
90%	201	132,057	\$0.0572	\$0.0594	\$0.0022	3.87%	\$0.0614	\$0.0639	\$0.0025	4.13%	\$0.0551	\$0.0571	\$0.0021	3.73%
30%	500	109,500	\$0.0780	\$0.0813	\$0.0033	4.21%	\$0.0848	\$0.0885	\$0.0037	4.36%	\$0.0746	\$0.0777	\$0.0031	4.13%
50%	500	182,500	\$0.0649	\$0.0675	\$0.0026	4.00%	\$0.0702	\$0.0731	\$0.0030	4.21%	\$0.0623	\$0.0647	\$0.0024	3.88%
70%	500	255,500	\$0.0593	\$0.0616	\$0.0023	3.88%	\$0.0639	\$0.0665	\$0.0026	4.12%	\$0.0570	\$0.0592	\$0.0021	3.75%
90%	500	328,500	\$0.0547	\$0.0568	\$0.0021	3.91%	\$0.0589	\$0.0613	\$0.0025	4.17%	\$0.0526	\$0.0545	\$0.0020	3.77%
30%	1,000	219,000	\$0.0755	\$0.0787	\$0.0032	4.25%	\$0.0823	\$0.0859	\$0.0036	4.40%	\$0.0720	\$0.0750	\$0.0030	4.17%
50%	1,000	365,000	\$0.0634	\$0.0659	\$0.0026	4.02%	\$0.0686	\$0.0716	\$0.0029	4.23%	\$0.0608	\$0.0631	\$0.0024	3.91%
70%	1,000	511,000	\$0.0582	\$0.0605	\$0.0023	3.90%	\$0.0628	\$0.0654	\$0.0026	4.14%	\$0.0559	\$0.0580	\$0.0021	3.76%
90%	1,000	657,000	\$0.0538	\$0.0559	\$0.0021	3.93%	\$0.0580	\$0.0604	\$0.0024	4.19%	\$0.0517	\$0.0537	\$0.0020	3.78%
30%	2,500	547,500	\$0.0739	\$0.0771	\$0.0032	4.28%	\$0.0808	\$0.0843	\$0.0036	4.42%	\$0.0705	\$0.0735	\$0.0030	4.19%
50%	2,500	912,500	\$0.0625	\$0.0650	\$0.0025	4.04%	\$0.0677	\$0.0706	\$0.0029	4.25%	\$0.0598	\$0.0622	\$0.0023	3.92%
70%	2,500	1,277,500	\$0.0576	\$0.0598	\$0.0022	3.91%	\$0.0621	\$0.0647	\$0.0026	4.15%	\$0.0553	\$0.0574	\$0.0021	3.77%
90%	2,500	1,642,500	\$0.0533	\$0.0554	\$0.0021	3.94%	\$0.0575	\$0.0599	\$0.0024	4.20%	\$0.0512	\$0.0531	\$0.0019	3.79%
000/	<b>5</b> 000	4 005 000	00.0704	40.0700	00.0004	4.000/		40.0000		4 4007	<b>***</b> • • • • • • • • • • • • • • • • • •	00.0700	<b>*</b> 0.000	4.000/
30% 50%	5,000	1,095,000	\$0.0734 \$0.0622	\$0.0766	\$0.0031	4.29% 4.04%	\$0.0802 \$0.0674	\$0.0838 \$0.0703	\$0.0036	4.43% 4.26%	\$0.0700 \$0.0595	\$0.0729	\$0.0029 \$0.0023	4.20% 3.93%
70%	5,000 5,000	1,825,000 2,555,000	\$0.0622 \$0.0573	\$0.0647 \$0.0596	\$0.0025 \$0.0022	4.04% 3.91%	\$0.0674 \$0.0619	\$0.0703 \$0.0645	\$0.0029 \$0.0026	4.26% 4.16%	\$0.0595 \$0.0551	\$0.0619 \$0.0571	\$0.0023 \$0.0021	3.93%
90%	5,000	2,555,000 3,285,000	\$0.0573 \$0.0531	\$0.0596 \$0.0552	\$0.0022 \$0.0021	3.91%	\$0.0619 \$0.0573	\$0.0645 \$0.0597	\$0.0026 \$0.0024	4.16% 4.21%	\$0.0551 \$0.0510	\$0.0571	\$0.0021 \$0.0019	3.77%
90%	5,000	3,203,000	φυ.υυσι	φυ.υυυ∠	φυ.υυ∠ ι	3.9470	φυ.υυ <i>ι</i> ο	ສຸບ.ບວອ <i>າ</i>	φυ.υυ24	4.2170	φυ.υστυ	და.საას	φυ.υυ ι ອ	3.1970
30%	10.000	2,190,000	\$0.0732	\$0.0763	\$0.0031	4.29%	\$0.0800	\$0.0835	\$0.0035	4.44%	\$0.0697	\$0.0727	\$0.0029	4.21%
50%	10,000	3,650,000	\$0.0620	\$0.0765	\$0.0031	4.05%	\$0.0673	\$0.033	\$0.0033	4.26%	\$0.0594	\$0.0727	\$0.0023	3.93%
70%	10,000	5,110,000	\$0.0572	\$0.0595	\$0.0023	3.91%	\$0.0618	\$0.0644	\$0.0029	4.16%	\$0.0549	\$0.0570	\$0.0023	3.77%
90%	10,000	6,570,000	\$0.0530	\$0.0551	\$0.0022	3.94%	\$0.0572	\$0.0596	\$0.0024	4.21%	\$0.0509	\$0.0529	\$0.0021	3.79%
3070	10,000	0,070,000	ψυ.υυυ	ψ0.0001	ψ0.0021	0.0470	ψ0.0012	ψ0.0000	ψ0.0024	7.2170	ψ0.0000	ψ0.0020	ψ0.0010	5.7 5 70
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CP-2 Industrial Power 12-hour On-Peak Option (Firm Demand, Transmission Voltage)

					INDUSTRI	AL POWER /	T TP A NISMIS	SION VOLTAC	SE (CD-2) PA	TE SCHEDII	I E (40% On-P	Peak kWh)		
				ANNUAL		ALT OWER A	TI TIVANOMIO	SUMMER		IL GOILEDO	LL (40 / 0 OII-I	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0965	\$0.1003	\$0.0038	3.98%	\$0.1031	\$0.1073	\$0.0042	4.10%	\$0.0932	\$0.0969	\$0.0037	3.92%
50%	5,000	1,825,000	\$0.0757	\$0.0789	\$0.0032	4.21%	\$0.0806	\$0.0841	\$0.0035	4.35%	\$0.0732	\$0.0762	\$0.0030	4.13%
70%	5,000	2,555,000	\$0.0667	\$0.0697	\$0.0029	4.35%	\$0.0709	\$0.0741	\$0.0032	4.51%	\$0.0646	\$0.0674	\$0.0028	4.27%
90%	5,000	3,285,000	\$0.0605	\$0.0633	\$0.0027	4.54%	\$0.0643	\$0.0674	\$0.0030	4.71%	\$0.0586	\$0.0612	\$0.0026	4.45%
30%	7,000	1,533,000	\$0.0964	\$0.1002	\$0.0038	3.99%	\$0.1029	\$0.1071	\$0.0042	4.10%	\$0.0931	\$0.0967	\$0.0037	3.92%
50%	7,000	2,555,000	\$0.0756	\$0.0788	\$0.0032	4.21%	\$0.0805	\$0.0840	\$0.0035	4.35%	\$0.0731	\$0.0762	\$0.0030	4.14%
70%	7,000	3,577,000	\$0.0667	\$0.0696	\$0.0029	4.35%	\$0.0709	\$0.0741	\$0.0032	4.51%	\$0.0646	\$0.0673	\$0.0028	4.27%
90%	7,000	4,599,000	\$0.0605	\$0.0632	\$0.0027	4.54%	\$0.0643	\$0.0673	\$0.0030	4.71%	\$0.0586	\$0.0612	\$0.0026	4.45%
30%	10,000	2,190,000	\$0.0962	\$0.1001	\$0.0038	3.99%	\$0.1028	\$0.1070	\$0.0042	4.10%	\$0.0930	\$0.0966	\$0.0036	3.92%
50%	10,000	3,650,000	\$0.0755	\$0.0787	\$0.0032	4.21%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0731	\$0.0761	\$0.0030	4.14%
70%	10,000	5,110,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	10,000	6,570,000	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0673	\$0.0030	4.71%	\$0.0585	\$0.0612	\$0.0026	4.45%
30%	12,500	2,737,500	\$0.0962	\$0.1000	\$0.0038	3.99%	\$0.1028	\$0.1070	\$0.0042	4.10%	\$0.0929	\$0.0966	\$0.0036	3.92%
50%	12,500	4,562,500	\$0.0755	\$0.0787	\$0.0032	4.22%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0730	\$0.0761	\$0.0030	4.14%
70%	12,500	6,387,500	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	12,500	8,212,500	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0673	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%
30%	15,000	3,285,000	\$0.0962	\$0.1000	\$0.0038	3.99%	\$0.1027	\$0.1069	\$0.0042	4.10%	\$0.0929	\$0.0965	\$0.0036	3.92%
50%	15,000	5,475,000	\$0.0755	\$0.0786	\$0.0032	4.22%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0730	\$0.0760	\$0.0030	4.14%
70%	15,000	7,665,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	15,000	9,855,000	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0672	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%
30%	20,000	4,380,000	\$0.0961	\$0.1000	\$0.0038	3.99%	\$0.1027	\$0.1069	\$0.0042	4.10%	\$0.0928	\$0.0965	\$0.0036	3.92%
50%	20,000	7,300,000	\$0.0754	\$0.0786	\$0.0032	4.22%	\$0.0803	\$0.0838	\$0.0035	4.36%	\$0.0730	\$0.0760	\$0.0030	4.14%
70%	20,000	10,220,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0672	\$0.0028	4.27%
90%	20,000	13,140,000	\$0.0604	\$0.0631	\$0.0027	4.55%	\$0.0642	\$0.0672	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%

CP-2 Industrial Power 12-hour On-Peak Option (Firm Demand, Transmission Voltage)

					INDUSTRI	AL POWER A	AT TRANSMIS	SION VOLTA	GE (CP-2) RA	TE SCHEDU	LE (50% On-F	eak kWh)		
				ANNUAL				SUMMER				NON-SUMM		
LOAD	ON-PEAK	MONTHLY	MONTH		INCR			ILY BILL	INCRE			ILY BILL		EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1109	\$0.1151	\$0.0042	3.76%	\$0.1181	\$0.1227	\$0.0046	3.91%	\$0.1073	\$0.1113	\$0.0040	3.68%
50%	201	73,365	\$0.0852	\$0.0886	\$0.0034	3.96%	\$0.0907	\$0.0945	\$0.0037	4.13%	\$0.0825	\$0.0856	\$0.0032	3.86%
70%	201	102,711	\$0.0742	\$0.0772	\$0.0030	4.08%	\$0.0790	\$0.0824	\$0.0034	4.27%	\$0.0718	\$0.0746	\$0.0029	3.97%
90%	201	132,057	\$0.0668	\$0.0697	\$0.0028	4.24%	\$0.0712	\$0.0744	\$0.0032	4.45%	\$0.0646	\$0.0673	\$0.0027	4.13%
30%	500	109,500	\$0.1033	\$0.1073	\$0.0039	3.82%	\$0.1105	\$0.1149	\$0.0044	3.97%	\$0.0997	\$0.1035	\$0.0037	3.74%
50%	500	182,500	\$0.1033	\$0.1073	\$0.0039 \$0.0032	3.82% 4.01%	\$0.0862	\$0.1149	\$0.0044	3.97% 4.19%	\$0.0997 \$0.0779	\$0.0809	\$0.0037	3.74%
70%	500		\$0.0807 \$0.0709	\$0.0839	\$0.0032	4.01%	\$0.0862	\$0.0898		4.19%	\$0.0779 \$0.0685	\$0.0809	\$0.0030	3.91% 4.02%
	500	255,500 328,500	\$0.0709 \$0.0643	\$0.0739 \$0.0670	\$0.0029 \$0.0028	4.13%	\$0.0757 \$0.0687	\$0.0790 \$0.0718	\$0.0033 \$0.0031	4.33% 4.51%	\$0.0685 \$0.0621	\$0.0713 \$0.0647	\$0.0028	4.02% 4.17%
90%	500	328,500	\$0.0643	\$0.0670	\$0.0028	4.29%	\$0.0687	\$0.0718	\$0.0031	4.51%	\$0.0621	\$0.0647	\$0.0026	4.17%
30%	1.000	219.000	\$0.1008	\$0.1046	\$0.0039	3.84%	\$0.1079	\$0.1122	\$0.0043	3.99%	\$0.0972	\$0.1008	\$0.0037	3.76%
50%	1,000	365,000	\$0.0791	\$0.0823	\$0.0033	4.03%	\$0.0846	\$0.0882	\$0.0036	4.21%	\$0.0764	\$0.0794	\$0.0030	3.93%
70%	1,000	511,000	\$0.0698	\$0.0727	\$0.0032	4.15%	\$0.0746	\$0.0002	\$0.0032	4.35%	\$0.0674	\$0.0702	\$0.0027	4.03%
90%	1,000	657,000	\$0.0634	\$0.0662	\$0.0027	4.31%	\$0.0678	\$0.0709	\$0.0032	4.52%	\$0.0612	\$0.0638	\$0.0027	4.19%
3070	1,000	037,000	ψ0.0034	ψ0.0002	ψ0.0027	4.5170	ψ0.0070	ψ0.0703	ψ0.0031	4.52 /0	ψ0.0012	ψ0.0030	ψ0.0020	4.1370
30%	2,500	547,500	\$0.0992	\$0.1031	\$0.0038	3.85%	\$0.1064	\$0.1107	\$0.0043	4.01%	\$0.0957	\$0.0993	\$0.0036	3.77%
50%	2,500	912,500	\$0.0782	\$0.0814	\$0.0032	4.04%	\$0.0837	\$0.0872	\$0.0035	4.23%	\$0.0754	\$0.0784	\$0.0030	3.94%
70%	2,500	1,277,500	\$0.0692	\$0.0721	\$0.0029	4.16%	\$0.0740	\$0.0772	\$0.0032	4.36%	\$0.0668	\$0.0695	\$0.0027	4.04%
90%	2,500	1,642,500	\$0.0629	\$0.0656	\$0.0027	4.32%	\$0.0673	\$0.0704	\$0.0031	4.54%	\$0.0607	\$0.0633	\$0.0025	4.20%
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30%	5,000	1,095,000	\$0.0987	\$0.1025	\$0.0038	3.86%	\$0.1059	\$0.1101	\$0.0042	4.01%	\$0.0951	\$0.0987	\$0.0036	3.77%
50%	5,000	1,825,000	\$0.0779	\$0.0810	\$0.0032	4.04%	\$0.0834	\$0.0869	\$0.0035	4.23%	\$0.0751	\$0.0781	\$0.0030	3.94%
70%	5,000	2,555,000	\$0.0690	\$0.0718	\$0.0029	4.16%	\$0.0738	\$0.0770	\$0.0032	4.37%	\$0.0666	\$0.0693	\$0.0027	4.05%
90%	5,000	3,285,000	\$0.0627	\$0.0655	\$0.0027	4.32%	\$0.0672	\$0.0702	\$0.0030	4.54%	\$0.0605	\$0.0631	\$0.0025	4.20%
30%	10,000	2,190,000	\$0.0985	\$0.1023	\$0.0038	3.86%	\$0.1056	\$0.1099	\$0.0042	4.01%	\$0.0949	\$0.0985	\$0.0036	3.77%
50%	10,000	3,650,000	\$0.0777	\$0.0809	\$0.0031	4.05%	\$0.0832	\$0.0868	\$0.0035	4.23%	\$0.0750	\$0.0779	\$0.0030	3.94%
70%	10,000	5,110,000	\$0.0689	\$0.0717	\$0.0029	4.16%	\$0.0736	\$0.0769	\$0.0032	4.37%	\$0.0665	\$0.0691	\$0.0027	4.05%
90%	10,000	6,570,000	\$0.0627	\$0.0654	\$0.0027	4.32%	\$0.0671	\$0.0701	\$0.0030	4.54%	\$0.0605	\$0.0630	\$0.0025	4.20%

CP-2A Industrial Power 12-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

					INDUSTRIA	I POWER A	T TRANSMIS	SION VOLTAG	F (CP-2Δ) RΔ	TE SCHEDI	II F (40% On-	Peak kWh)		
				ANNUAL				SUMMER			)	NON-SUMM	ER \$/kWh	
LOAD	ON-PEAK	MONTHLY	MONTH	LY BILL	INCRI	EASE	MONTH	ILY BILL	INCRE	ASE	MONTH	ILY BILL	INCR	EASE
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0787	\$0.0825	\$0.0038	4.89%	\$0.0853	\$0.0895	\$0.0042	4.96%	\$0.0754	\$0.0791	\$0.0037	4.85%
50%	5,000	1,825,000	\$0.0650	\$0.0682	\$0.0032	4.91%	\$0.0699	\$0.0734	\$0.0035	5.02%	\$0.0625	\$0.0656	\$0.0030	4.84%
70%	5,000	2,555,000	\$0.0591	\$0.0620	\$0.0029	4.92%	\$0.0633	\$0.0665	\$0.0032	5.05%	\$0.0570	\$0.0598	\$0.0028	4.84%
90%	5,000	3,285,000	\$0.0546	\$0.0573	\$0.0027	5.04%	\$0.0584	\$0.0614	\$0.0030	5.19%	\$0.0527	\$0.0553	\$0.0026	4.95%
30%	7,000	1,533,000	\$0.0786	\$0.0824	\$0.0038	4.89%	\$0.0851	\$0.0893	\$0.0042	4.96%	\$0.0753	\$0.0789	\$0.0037	4.85%
50%	7,000	2,555,000	\$0.0649	\$0.0681	\$0.0032	4.91%	\$0.0698	\$0.0733	\$0.0035	5.02%	\$0.0624	\$0.0655	\$0.0030	4.84%
70%	7,000	3,577,000	\$0.0591	\$0.0620	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0570	\$0.0597	\$0.0028	4.84%
90%	7,000	4,599,000	\$0.0545	\$0.0573	\$0.0027	5.04%	\$0.0583	\$0.0614	\$0.0030	5.19%	\$0.0526	\$0.0553	\$0.0026	4.95%
30%	10,000	2,190,000	\$0.0784	\$0.0823	\$0.0038	4.89%	\$0.0850	\$0.0892	\$0.0042	4.96%	\$0.0752	\$0.0788	\$0.0036	4.85%
50%	10,000	3,650,000	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0624	\$0.0654	\$0.0030	4.85%
70%	10,000	5,110,000	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0597	\$0.0028	4.84%
90%	10,000	6,570,000	\$0.0545	\$0.0573	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	12,500	2,737,500	\$0.0784	\$0.0822	\$0.0038	4.89%	\$0.0849	\$0.0892	\$0.0042	4.96%	\$0.0751	\$0.0788	\$0.0036	4.85%
50%	12,500	4,562,500	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0624	\$0.0654	\$0.0030	4.85%
70%	12,500	6,387,500	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	12,500	8,212,500	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	15,000	3,285,000	\$0.0784	\$0.0822	\$0.0038	4.89%	\$0.0849	\$0.0891	\$0.0042	4.96%	\$0.0751	\$0.0787	\$0.0036	4.85%
50%	15,000	5,475,000	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0623	\$0.0654	\$0.0030	4.85%
70%	15,000	7,665,000	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	15,000	9,855,000	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	20,000	4,380,000	\$0.0783	\$0.0821	\$0.0038	4.90%	\$0.0849	\$0.0891	\$0.0042	4.97%	\$0.0750	\$0.0787	\$0.0036	4.86%
50%	20,000	7,300,000	\$0.0648	\$0.0679	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.03%	\$0.0623	\$0.0653	\$0.0030	4.85%
70%	20,000	10,220,000	\$0.0589	\$0.0618	\$0.0029	4.92%	\$0.0631	\$0.0663	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	20,000	13,140,000	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%

CP-2A Industrial Power 12-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

	INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2A) RATE SCHEDULE (50% On-Peak kWh)														
						IL POWER A	, ,				,				
			ANNUAL \$/kWh			SUMMER \$/kWh			NON-SUMMER \$/kWh						
LOAD	ON-PEAK	MONTHLY	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	
30%	201	44,019	\$0.0931	\$0.0973	\$0.0042	4.48%	\$0.1003	\$0.1049	\$0.0046	4.60%	\$0.0895	\$0.0935	\$0.0040	4.42%	
			\$0.0931 \$0.0745												
50%	201 201	73,365	\$0.0745 \$0.0666	\$0.0779	\$0.0034	4.52%	\$0.0800 \$0.0714	\$0.0838	\$0.0037	4.68% 4.73%	\$0.0718	\$0.0750	\$0.0032	4.43% 4.44%	
70%		102,711		\$0.0696	\$0.0030	4.55%	*	\$0.0747	\$0.0034		\$0.0642	\$0.0670	\$0.0029		
90%	201	132,057	\$0.0609	\$0.0637	\$0.0028	4.66%	\$0.0653	\$0.0685	\$0.0032	4.86%	\$0.0587	\$0.0613	\$0.0027	4.54%	
30%	500	109.500	\$0.0855	\$0.0895	\$0.0039	4.61%	\$0.0927	\$0.0971	\$0.0044	4.73%	\$0.0819	\$0.0857	\$0.0037	4.55%	
50%	500	182,500	\$0.0700	\$0.0732	\$0.0032	4.62%	\$0.0755	\$0.0791	\$0.0036	4.78%	\$0.0672	\$0.0703	\$0.0030	4.53%	
70%	500	255,500	\$0.0633	\$0.0662	\$0.0029	4.63%	\$0.0681	\$0.0714	\$0.0033	4.81%	\$0.0609	\$0.0637	\$0.0028	4.52%	
90%	500	328,500	\$0.0583	\$0.0611	\$0.0028	4.73%	\$0.0627	\$0.0658	\$0.0031	4.93%	\$0.0561	\$0.0587	\$0.0026	4.61%	
		020,000	***************************************	40.00	******		******	********	******		*******	*******	*******		
30%	1,000	219,000	\$0.0830	\$0.0868	\$0.0039	4.66%	\$0.0901	\$0.0944	\$0.0043	4.78%	\$0.0794	\$0.0830	\$0.0037	4.60%	
50%	1,000	365,000	\$0.0684	\$0.0716	\$0.0032	4.66%	\$0.0739	\$0.0775	\$0.0036	4.82%	\$0.0657	\$0.0687	\$0.0030	4.57%	
70%	1,000	511,000	\$0.0622	\$0.0651	\$0.0029	4.65%	\$0.0670	\$0.0702	\$0.0032	4.84%	\$0.0598	\$0.0625	\$0.0027	4.55%	
90%	1,000	657,000	\$0.0575	\$0.0602	\$0.0027	4.75%	\$0.0619	\$0.0650	\$0.0031	4.96%	\$0.0553	\$0.0579	\$0.0026	4.64%	
30%	2,500	547,500	\$0.0814	\$0.0852	\$0.0038	4.70%	\$0.0886	\$0.0928	\$0.0043	4.81%	\$0.0778	\$0.0814	\$0.0036	4.63%	
50%	2,500	912,500	\$0.0675	\$0.0707	\$0.0032	4.68%	\$0.0730	\$0.0766	\$0.0035	4.84%	\$0.0648	\$0.0677	\$0.0030	4.59%	
70%	2,500	1,277,500	\$0.0615	\$0.0644	\$0.0029	4.67%	\$0.0663	\$0.0696	\$0.0032	4.86%	\$0.0591	\$0.0618	\$0.0027	4.56%	
90%	2,500	1,642,500	\$0.0570	\$0.0597	\$0.0027	4.77%	\$0.0614	\$0.0644	\$0.0031	4.97%	\$0.0548	\$0.0573	\$0.0025	4.65%	
30%	5,000	1,095,000	\$0.0809	\$0.0847	\$0.0038	4.71%	\$0.0881	\$0.0923	\$0.0042	4.82%	\$0.0773	\$0.0809	\$0.0036	4.64%	
50%	5,000	1,825,000	\$0.0672	\$0.0704	\$0.0032	4.69%	\$0.0727	\$0.0762	\$0.0035	4.85%	\$0.0645	\$0.0674	\$0.0030	4.60%	
70%	5,000	2,555,000	\$0.0613	\$0.0642	\$0.0029	4.68%	\$0.0661	\$0.0693	\$0.0032	4.87%	\$0.0589	\$0.0616	\$0.0027	4.57%	
90%	5,000	3,285,000	\$0.0568	\$0.0595	\$0.0027	4.77%	\$0.0612	\$0.0643	\$0.0030	4.98%	\$0.0546	\$0.0572	\$0.0025	4.66%	
			•												
30%	10,000	2,190,000	\$0.0807	\$0.0845	\$0.0038	4.71%	\$0.0878	\$0.0921	\$0.0042	4.83%	\$0.0771	\$0.0807	\$0.0036	4.65%	
50%	10,000	3,650,000	\$0.0671	\$0.0702	\$0.0031	4.69%	\$0.0726	\$0.0761	\$0.0035	4.86%	\$0.0643	\$0.0673	\$0.0030	4.60%	
70%	10,000	5,110,000	\$0.0612	\$0.0641	\$0.0029	4.68%	\$0.0660	\$0.0692	\$0.0032	4.87%	\$0.0588	\$0.0615	\$0.0027	4.57%	
90%	10,000	6,570,000	\$0.0567	\$0.0594	\$0.0027	4.78%	\$0.0611	\$0.0642	\$0.0030	4.98%	\$0.0545	\$0.0571	\$0.0025	4.66%	

CP-2B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

	INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (40% On-Peak kWh)													
			ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
LOAD			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0748	\$0.0786	\$0.0038	5.14%	\$0.0813	\$0.0856	\$0.0042	5.20%	\$0.0715	\$0.0751	\$0.0037	5.11%
50%	5,000	1,825,000	\$0.0626	\$0.0658	\$0.0032	5.09%	\$0.0675	\$0.0710	\$0.0035	5.19%	\$0.0602	\$0.0632	\$0.0030	5.03%
70%	5,000	2,555,000	\$0.0574	\$0.0603	\$0.0029	5.06%	\$0.0616	\$0.0648	\$0.0032	5.19%	\$0.0553	\$0.0581	\$0.0028	4.99%
90%	5,000	3,285,000	\$0.0533	\$0.0560	\$0.0027	5.16%	\$0.0571	\$0.0601	\$0.0030	5.31%	\$0.0514	\$0.0540	\$0.0026	5.08%
30%	7,000	1,533,000	\$0.0746	\$0.0785	\$0.0038	5.15%	\$0.0812	\$0.0854	\$0.0042	5.20%	\$0.0713	\$0.0750	\$0.0037	5.12%
50%	7,000	2,555,000	\$0.0625	\$0.0657	\$0.0032	5.09%	\$0.0674	\$0.0710	\$0.0035	5.20%	\$0.0601	\$0.0631	\$0.0030	5.03%
70%	7,000	3,577,000	\$0.0574	\$0.0603	\$0.0029	5.06%	\$0.0616	\$0.0648	\$0.0032	5.19%	\$0.0553	\$0.0580	\$0.0028	4.99%
90%	7,000	4,599,000	\$0.0532	\$0.0560	\$0.0027	5.16%	\$0.0570	\$0.0601	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
30%	10,000	2,190,000	\$0.0745	\$0.0784	\$0.0038	5.15%	\$0.0811	\$0.0853	\$0.0042	5.20%	\$0.0712	\$0.0749	\$0.0036	5.12%
50%	10,000	3,650,000	\$0.0625	\$0.0657	\$0.0032	5.09%	\$0.0674	\$0.0709	\$0.0035	5.20%	\$0.0600	\$0.0631	\$0.0030	5.04%
70%	10,000	5,110,000	\$0.0573	\$0.0602	\$0.0029	5.06%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0580	\$0.0028	4.99%
90%	10,000	6,570,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
			**											
30%	12,500	2,737,500	\$0.0745	\$0.0783	\$0.0038	5.15%	\$0.0810	\$0.0852	\$0.0042	5.20%	\$0.0712	\$0.0748	\$0.0036	5.12%
50%	12,500	4,562,500	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0674	\$0.0709	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	12,500	6,387,500	\$0.0573	\$0.0602	\$0.0029	5.06%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0580	\$0.0028	4.99%
90%	12,500	8,212,500	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
			** ***											
30%	15,000	3,285,000	\$0.0744	\$0.0783	\$0.0038	5.15%	\$0.0810	\$0.0852	\$0.0042	5.21%	\$0.0711	\$0.0748	\$0.0036	5.12%
50%	15,000	5,475,000	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0673	\$0.0708	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	15,000	7,665,000	\$0.0573	\$0.0602	\$0.0029	5.07%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0579	\$0.0028	4.99%
90%	15,000	9,855,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
200/	20,000	4 200 000	¢0.0744	¢0.0700	<b>#</b> 0.0000	5.15%	<b>#0.0000</b>	\$0.00E0	\$0.0042	F 040/	₽0.0 <del>7</del> 44	\$0.0747	<b>¢o ooge</b>	5.12%
30%	20,000	4,380,000	\$0.0744	\$0.0782	\$0.0038		\$0.0809	\$0.0852	*	5.21%	\$0.0711	*	\$0.0036	
50%	20,000	7,300,000	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0673	\$0.0708	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	20,000	10,220,000	\$0.0573	\$0.0602	\$0.0029	5.07%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0579	\$0.0028	4.99%
90%	20,000	13,140,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%

CP-2B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

	INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (50% On-Peak kWh)													
				ANNUAL	\$/kWh			SUMMER	\$/kWh		NON-SUMMER \$/kWh			
LOAD			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
FACTOR	DEMAND	KWH	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0892	\$0.0934	\$0.0042	4.68%	\$0.0964	\$0.1010	\$0.0046	4.79%	\$0.0856	\$0.0896	\$0.0040	4.62%
50%	201	73,365	\$0.0722	\$0.0755	\$0.0034	4.67%	\$0.0777	\$0.0814	\$0.0037	4.82%	\$0.0694	\$0.0726	\$0.0032	4.58%
70%	201	102,711	\$0.0649	\$0.0679	\$0.0030	4.66%	\$0.0697	\$0.0731	\$0.0034	4.85%	\$0.0625	\$0.0653	\$0.0029	4.56%
90%	201	132,057	\$0.0596	\$0.0624	\$0.0028	4.76%	\$0.0640	\$0.0671	\$0.0032	4.96%	\$0.0574	\$0.0600	\$0.0027	4.65%
30%	500	109,500	\$0.0816	\$0.0855	\$0.0039	4.84%	\$0.0888	\$0.0931	\$0.0044	4.94%	\$0.0780	\$0.0817	\$0.0037	4.78%
50%	500	182,500	\$0.0676	\$0.0708	\$0.0032	4.78%	\$0.0731	\$0.0767	\$0.0036	4.94%	\$0.0649	\$0.0679	\$0.0030	4.69%
70%	500	255,500	\$0.0616	\$0.0645	\$0.0029	4.75%	\$0.0664	\$0.0697	\$0.0033	4.94%	\$0.0592	\$0.0620	\$0.0028	4.65%
90%	500	328,500	\$0.0570	\$0.0598	\$0.0028	4.84%	\$0.0614	\$0.0645	\$0.0031	5.04%	\$0.0548	\$0.0574	\$0.0026	4.72%
000/	4 000	040.000	00.0700	40.000		4.000/	<b>#</b> 0.0000	40.0005	00.0040	5 000/	00.0754	00.0704	<b>***</b>	4.0.407
30%	1,000	219,000	\$0.0790	\$0.0829	\$0.0039	4.90%	\$0.0862	\$0.0905	\$0.0043	5.00%	\$0.0754	\$0.0791	\$0.0037	4.84%
50%	1,000	365,000	\$0.0661	\$0.0693	\$0.0032	4.82%	\$0.0716	\$0.0751	\$0.0036	4.98%	\$0.0633	\$0.0663	\$0.0030	4.74%
70%	1,000	511,000	\$0.0605	\$0.0634	\$0.0029	4.78%	\$0.0653	\$0.0686	\$0.0032	4.97%	\$0.0581	\$0.0608	\$0.0027	4.68%
90%	1,000	657,000	\$0.0562	\$0.0589	\$0.0027	4.86%	\$0.0606	\$0.0637	\$0.0031	5.07%	\$0.0540	\$0.0565	\$0.0026	4.75%
30%	2.500	547.500	\$0.0775	\$0.0813	\$0.0038	4.93%	\$0.0847	\$0.0889	\$0.0043	5.03%	\$0.0739	\$0.0775	\$0.0036	4.88%
50%	2,500	912.500	\$0.0775 \$0.0652	\$0.0613	\$0.0038	4.93% 4.85%	\$0.0847 \$0.0707	\$0.0889	\$0.0043 \$0.0035	5.03%	\$0.0739 \$0.0624	\$0.0775 \$0.0654	\$0.0036	4.88%
70%	2,500	1,277,500	\$0.0652 \$0.0599	\$0.0683	\$0.0032	4.85%	\$0.0707 \$0.0647	\$0.0742 \$0.0679	\$0.0035	4.99%	\$0.0624 \$0.0575	\$0.0654	\$0.0030 \$0.0027	4.70%
90%	2,500	1,642,500	\$0.0557	\$0.0584	\$0.0029	4.88%	\$0.0647	\$0.0679	\$0.0032	5.08%	\$0.0575	\$0.0560	\$0.0027	4.77%
90%	2,300	1,042,500	φυ.υσσ <i>τ</i>	φυ.υσο4	φυ.υυΖ1	4.00%	φυ.υου ι	φυ.υσσ1	φυ.υυσ ι	3.06%	φυ.υσσσ	\$0.0560	\$0.0025	4.1176
30%	5.000	1,095,000	\$0.0770	\$0.0808	\$0.0038	4.95%	\$0.0841	\$0.0884	\$0.0042	5.05%	\$0.0734	\$0.0770	\$0.0036	4.89%
50%	5,000	1,825,000	\$0.0648	\$0.0680	\$0.0032	4.86%	\$0.0704	\$0.0739	\$0.0035	5.01%	\$0.0621	\$0.0651	\$0.0030	4.77%
70%	5.000	2,555,000	\$0.0596	\$0.0625	\$0.0032	4.81%	\$0.0644	\$0.0677	\$0.0032	5.00%	\$0.0572	\$0.0599	\$0.0027	4.70%
90%	5.000	3,285,000	\$0.0555	\$0.0582	\$0.0023	4.89%	\$0.0599	\$0.0630	\$0.0032	5.09%	\$0.0572	\$0.0558	\$0.0027	4.77%
3370	3,550	5,200,000	ψ0.0000	ψ0.0002	ψ0.0021	4.0070	ψ0.0000	ψ0.0000	ψ0.0000	0.0070	ψ0.0000	ψ0.0000	ψ0.0020	4.7770
30%	10.000	2,190,000	\$0.0767	\$0.0805	\$0.0038	4.95%	\$0.0839	\$0.0881	\$0.0042	5.05%	\$0.0731	\$0.0767	\$0.0036	4.90%
50%	10,000	3.650.000	\$0.0647	\$0.0678	\$0.0031	4.86%	\$0.0702	\$0.0737	\$0.0035	5.02%	\$0.0619	\$0.0649	\$0.0030	4.77%
70%	10,000	5,110,000	\$0.0595	\$0.0624	\$0.0029	4.81%	\$0.0643	\$0.0676	\$0.0032	5.00%	\$0.0571	\$0.0598	\$0.0027	4.71%
90%	10,000	6,570,000	\$0.0554	\$0.0581	\$0.0027	4.89%	\$0.0598	\$0.0629	\$0.0030	5.09%	\$0.0532	\$0.0558	\$0.0025	4.78%
0070	.0,000	2,2: 2,000	<b>+</b>	<b>+</b> 200.	ŢUZ.		<b>‡</b> 1.1000	71.1020	<b>+</b>	2.2070	Ţ1.100 <u>2</u>	<b>‡</b> 2.2000	71.1020	070

WISCONSIN POWER AND LIGHT COMPANY TIME-OF-DAY BREAKPOINT ANALYSIS % of On-peak Usage

	AN	NUAL	SUM	MER	NON-SUMMER		
	PRESENT	PROPOSED	PRESENT	PROPOSED	PRESENT	PROPOSED	
Gs-1 vs. Gs-3 14-Hour On-Peak	44%	44%	47%	47%	42%	42%	
Gs-1 vs. Gs-3 12-Hour On-Peak	41%	40%	44%	43%	39%	39%	
Cg-2 vs. Cg-2 14-Hour On-Peak Cg-2 vs. Cg-2 12-Hour On-Peak	50% 45%	50% 44%	64% 59%	65% 59%	42% 38%	42% 37%	

Exhibit 7 (BEP), Schedule 14 Docket 6680-UR-117 Wisconsin Power and Light Company Page 1 of 3



Volume III, 12th Revision, Sheet No. 8.00 Amendment 502, Schedule Ms-1

## STREETLIGHTING SERVICE

**ELECTRIC** 

## 1. Effective In

All territory served by the company at retail.

# 2. Availability

This rate is available for streetlighting and similar service for any unit of government, where a unit of government is defined as any tax supported body or its instrumentality. Energy for general outdoor lighting for public parks, parking lots and holiday decorations may be supplied in conjunction with streetlighting service provided by the company. Municipal lighting service which does not conform to the conditions of this schedule may be taken at any commercial service schedule applicable to unrestricted lighting service.

New installations of fixtures or replacements of existing lamps or fixtures will be made by the company only with company-standard High Pressure Sodium lamps and fixtures.

New installations of customer-owned fixtures must be metered. An existing unmetered circuit must be converted to a metered circuit with any incremental addition of customer-owned fixtures to the circuit.

## 3. Rate

## A. Energy Charge

The Energy Charge applied to metered and to unmetered energy:

All kWh used per month: \$0.05833 per kWh.

Estimated Annual Energy Charge =

Energy Charge x 4,000 hours x (lamp + ballast wattage) 1,000 watts per kWh

Daily Credit = Estimated Annual Energy Charge / 365 days

## B. Facilities Charge (Standard Fixtures)

Facilities Charge shall be charged for each fixture owned by the Company. The Facilities Charges per Fixture per Year are:

Issued: 12-30-08 Effective: 01-01-09

PSCW Authorization: Order 6680-UR-116, Dated 12-30-08

Exhibit 7 (BEP), Schedule 14 Docket 6680-UR-117 Wisconsin Power and Light Company Page 2 of 3



Volume III, 8th Revision, Sheet No. 8.04 Amendment xxx, Schedule Ms-1.4

### STREETLIGHTING SERVICE

**ELECTRIC** 

The energy requirement for metered service shall be determined by regular meter readings. Alternatively, for customer-owned and maintained equipment installed on an unmetered circuit under previous tariff provisions, the energy requirement may continue to be estimated contingent upon satisfactory maintenance of the equipment and satisfactory control of the burning schedule. The customer may be required to provide to the company an annual statement of connected and operating metered and unmetered fixtures.

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<u>(R)</u>

## C. Credit Provisions

For fixtures maintained by the company, the customer is responsible for notifying the company of specific fixtures which are not functioning. If the outage continues for more than one whole night following receipt of notification by the company, Daily Credit equal to 1/365th of the fixture's Estimated Annual Energy Charge shall be given for each night the outage continues. The Daily Credits listed in the table above shall not be adjusted for the cost of fuel.

# 5. Ownership of Facilities

Except as indicated below, systems of fixtures and related service equipment may be owned by either the customer or the company. The company will install systems of fixtures for immediate customer purchase and ownership, but will do so only if the fixtures are installed according to company standards current at the time of installation.

## A. Company-owned Facilities

Following are summary descriptions of the various components recovered by the Facilities Charge (Standard Facilities):

## 1) Overhead Lighting Systems

Standard Overhead Lighting Systems are installed on company-owned wooden power poles. Conductors are strung overhead. The standard installation shall include sufficient conductor to make connections and span the distance to the next fixture, a fuse and holder, a bracket or mast arm, and a lamp assembly with photo-electric control. The company will always provide, at no cost, transformers, switches and relays.

If a wooden pole must be installed solely to support a streetlighting fixture, the customer shall pay 80% of the installed cost of the pole prior to receiving service. (The remaining 20% of the cost is recovered in the monthly Facilities Charge).

Issued: xx-xx-xx Effective: xx-xx-xx

PSCW Authorization: Order 6680-UR-117, Dated xx-xx-xx

Exhibit 7 (BEP), Schedule 14 Docket 6680-UR-117 Wisconsin Power and Light Company Page 3 of 3



## Volume III, 5th Revision, Sheet No. 10.35 Amendment xxx, Schedule Er-4.5

EXTENSION RULES

**ELECTRIC** 

Effective: xx-xx-xx

For systems served by underground conductors, if the appropriate voltage level for lighting Apparatus is not available in conjunction with serving other customer classes in the area, The customer shall be responsible for the costs incurred by the company to provide the Appropriate voltage level for the lighting system. These costs shall include all costs Incurred to provide the appropriate voltage level for the lighting service, including transformers, relays and switches; The construction allowance for lighting facilities shall be applied. The contribution shall be nonrefundable.

d. <u>Streetlight (Ms-1)</u>, <u>Decorative Lighting (Ms-2) and Outdoor Lighting (Ms-3) Facilities:</u> <u>Services and Fixtures</u>.

Standard company-owned facilities up to the free footage limits will be installed by the company at no cost to the customer; These standard facilities are Described in the respective tariffs, and the footage limits are listed in the Extension Rules

The company provides no free footage or construction allowance for customer-Owned services and fixtures, whether newly installed or existing facilities purchased from the company

For each work order, excess footage shall be determined by multiplying the Number of fixtures installed (either overhead or underground) times the applicable limit per fixture; Any footage installed in addition to this amount is excess footage

Within Underground Distribution Areas, the lighting facilities shall be served by underground facilities; The post used shall be ornamental concrete or aluminum. However, individual Underground Distribution Areas which have wooden posts in place prior to August 1, 1993, may utilize wooden posts for any Addition.

#### e. Cost of Metering

The company will supply, at no cost to each applicant, standard metering facilities as defined in the company's Electric Service Rules.

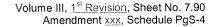
#### f. Cost of Transformers

The company will supply, at no cost to each applicant, transformer capacity adequate to meet the applicant's load at the time of installation; The customer shall give the company reasonable notice prior to the connection of additional load to insure that adequate transformer capacity is provided.

(D) Deleted: Service supplied from one feed point to two or more customerowned fixtures must be¶ metered. This requirement may be waived if satisfactory control of the circuits(s) and¶ burning schedule is demonstrated.¶

Issued: xx-xx-xx

PSCW Authorization: Docket 6680-UR-117, Dated <u>xx-xx-xx</u>





### PARALLEL GENERATION - SPECIFICATIONS

ELECTRIC

- 1. <u>Safety, System Protection, and Power Quality Rules of Interconnection for Parallel Generation Service</u>
  - a. Interconnection of customer's generating installation with the company's power system is not permitted until proper application has been made to and approval received from the company. The company may withhold approval only for good reason such as failure to comply with any and all applicable company, ATC and MISO requirements or governmental rules or laws. The customer shall sign a contract specifying reasonable technical connection and operating aspects for the parallel generating facility. For all interconnections with ATC, the customer shall comply with requirements of ATC and MISO.
  - b. The company will notify the appropriate telephone utility and cable television utility when a Parallel Power Producer facility is to be interconnected with the company's system. This notification should be as early as possible to permit coordinated analysis and testing in advance of interconnection, if necessary.
  - c. Where necessary, for reasons of public or employee safety or the potential for a Parallel Power Producer facility causing problems with the service of other customers, the company may require a separate distribution transformer(s) for a customer having a Parallel Power Producer facility. Ordinarily this requirement should not be necessary for an induction-type generator with a capacity of 5 kW or less, or other unit of 10 kW or less that utilizes line commutated inverters.
  - d. When necessary, to avoid the potential for a Parallel Power Producer facility causing problems with the service of other customers, the company may limit the capacity and operating characteristics of single-phase generators in a manner consistent with company limitations for single-phase motors. Ordinarily, single-phase generators should be limited to a capacity of 10 kW or less.
  - e. The customer's facility must have a system for automatically isolating the generator from the company's system upon loss of the company's supply. For synchronous and induction generators, such protection against continued operation when isolated from the system ordinarily consists of overcurrent protection (fuse or circuit breaker) plus a voltage or frequency controlled contactor which will automatically disconnect the unit whenever the output voltage and/or frequency drifts outside predetermined limits (plus or minus 10 percent of the rated values). Other suitable systems to protect the company system against abnormal voltages or frequencies may be accepted by the company.
  - f. The company may require that there be provided, between the parallel generator and the company system, a lockable load-break disconnect switch. For installations interconnected at greater than 600 volts a

Issued: xx-xx-xx Effective: xx-xx-xx

PSCW Authorization: 6680-UR-117, Dated xx-xx-xx

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